

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33753
Name: Lockard Petroleum Inc
Address 1: 806 Melanae Ct
Address 2: _____
City: Liberty State: Mo Zip: 64068 + _____
Contact Person: Gale Schroeder
Phone: (620) 437-6435
CONTRACTOR: License # 30567
Name: Rig 6 Drilling Inc
Wellsite Geologist: William M Stout
Purchaser: MacLasky Crude Oil Purchasing

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

04-21-2012	04-28-2012	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24173-00-00

Spot Description: _____

SW SE SW SE Sec. 5 Twp. 24 S. R. 12 ☒ East ☐ West
170 Feet from ☐ North / ☒ South Line of Section
1,970 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Greenwood

Lease Name: Beuchat Well #: 24

Field Name: Seeley/Wick

Producing Formation: Cattleman, Mississippian

Elevation: Ground: 1072.5 Kelly Bushing: _____

Total Depth: 1856 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☒ East ☐ West

County: _____ Permit #: _____

JUN 28 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L Schroeder

Title: Agent Date: 06-26-2012

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: R+A DG Date: 7/3/12

Operator Name: Lockard Petroleum Inc Lease Name: Beuchat Well #: 24
 Sec. 5 Twp. 24 S. R. 12 ☒ East ☐ West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Electric Log Submitted Electronically ☐ Yes ☒ No <i>(If no, Submit Copy)</i> List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☒ Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>1644</td> <td>-541</td> </tr> <tr> <td>Mississippian</td> <td>1840</td> <td>-767</td> </tr> <tr> <td>TD</td> <td>1867</td> <td>-794</td> </tr> </table>	Name	Top	Datum	Cattleman	1644	-541	Mississippian	1840	-767	TD	1867	-794
Name	Top	Datum											
Cattleman	1644	-541											
Mississippian	1840	-767											
TD	1867	-794											

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40	Class A	20	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.					Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
				Gas-Oil Ratio		Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☒ Other <i>(Specify)</i> <u>Plugged D&A</u>	PRODUCTION INTERVAL: _____ _____
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 34570

LOCATION Eureka

FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-073-24173

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-12	4972	Beuchet # 24	5	243	12E	GW

CUSTOMER

LOCKARD Petroleum Inc.

MAILING ADDRESS

806 Melange St.

CITY

Liberty

STATE

No.

ZIP CODE

64068

JOB TYPE P.T.A. O

HOLE SIZE 6 3/4"

HOLE DEPTH 1256'

CASING SIZE & WEIGHT

CASING DEPTH

DRILL PIPE 3 1/2"

TUBING

OTHER

SLURRY WEIGHT 14.9

SLURRY VOL

WATER gal/sk 7.0

CEMENT LEFT in CASING

DISPLACEMENT

DISPLACEMENT PSI

MAX PSI**RATE**

REMARKS: Safety meeting - Rig up to drill pipe. Plugging orders as follows.

15 sds @ 1803'

15 sks @ 1611'

15 sks @ 912'

135 sec @ 253' to surface

180 sks total

"Thank Ya"

[illegible]

Bayin 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form, apply to this order.

INVOICE #: 20551
COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct
Liberty, MO 64068

DATE: 4/28/2012
LEASE: Beuchat
COUNTY: GW
WELL: 24
API #: 15-073-24,173

ORDERED BY: Gale

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$300.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$300.00 Per Hr	8	N/C
Drilling Charge	\$12.00 Per Ft	1856'	\$22,272.00
Circulating	\$300.00 Per Hr	4	N/C
Drill Stem Test	\$300.00 Per Hr		N/C
Logging	\$300.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1 / mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$300.00 Per Hr		
Rigging Up	\$300.00 Per Hr	1	N/C
Rigging Down	\$300.00 Per Hr	1	N/C
Other Plugging	\$300.00 Per Hr.	6	\$900.00
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT

\$23,320.00

REMIT TO: RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

RECEIVED
JUN 28 2012
KCC WICHITA

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

LEASE: Beuchat
COUNTY: Greenwood
LOCATION 170FSL/1970FEL1
Sec5/Twp24/rqe 12

COMMENCED: ##### 4/21/2012
COMPLETED: ##### 4/28/2012
WELL #: 24
API#: 15-073-24,173
STATUS: Dry
TOTAL DEPTH: 1856'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
PLUG: 50'@T.D, 50'@1650, 50'@1850, 50'@1100
275' to Surface, Consolidated cmt

DRILLER'S LOG

		1276 Sh
		1291 Ls
1	soil & clay	1303 Sh
3	Sh (Shale)	1316 Ls
16	Limestone (Ls)	1400 Sh
46	Sh	1405 Ls
51	Ls	1408 Sh
126	Sh	1440 Ls w/ sh strks
221	Ls w/ sh brks	1405 Sh
281	Sh w/ ls strks	1459 LS w/ sh strks
290	LS w/ shs trks	1495 Sh
309	Sh	1500 Ls
379	LS	1547 Sh
587	Sh	1551 Ls
590	Ls	1553 Sh
600	Sh	1556 Ls
614	Sa	1559 Co
677	Sh w/ sa sh	1593 Sh
810	Ls w/ sa ls	1596 Sh blk
929	Sh	1644 Sh
970	LS w/ sh brks	1663 Sa w/ sh lt odor
987	Sh	1803 Sh
1037	Ls w/ sh brks	1804 Sh blk
1039	Co	1840 Sh
1045	Ls	1856 Ls Miss.
1051	Sh	T.D.
1083	Sa very lt odor	
1131	Ls	

RECEIVED
JUN 28 2012
KCC WICHITA

Q