



KANSAS CORPORATION COMMISSION 1083356
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/30/2012 5/31/2012 6/28/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-121-29091-00-00
Spot Description: _____
NW NW SE NW Sec. 24 Twp. 16 S. R. 21 East West
3867 Feet from North / South Line of Section
3759 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Schendel Well #: 10-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1011 Kelly Bushing: 0
Total Depth: 695 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 686 w/ 89 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gomboc Date: 07/03/2012



1083356

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 10-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 655 GL
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	686	Portland/Fly Ash	84	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	657-665	Acid 250 gal 7.5% HCL	686

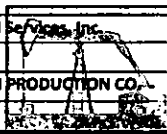
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
686' 2 7/8	84 sacks	5 5/8
8 rd		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 10-12
Location: NW-NW-SE-NW S24 T16 R21E
County: Miami
FSL: 3873 3867
FEL: 3774 3759
API#: 15-121-29091-00-00
Started: 5/30/12
Completed: 5/31/12

SN: None	Packer:	TD: 695'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	6	617	Lime
8	10	Clay	11	628	Shale (Limy)
15	25	Lime	6	634	Lime
9	34	Shale (Limy)	11	645	Shale
18	52	Lime	5	650	Shale (limy)
6	58	Shale	1	651	Lime
2	60	Red Bed	3.5	654.5	Shale
2	62	Shale	1	655.5	Oil Sand (Shaley) (Poor Bleed) (Water)
1	63	Lime	1	656.5	Sandy Shale (Oil Sand Streak)
13	76	Sandy Shale	8.5	665	Oil Sand (Poor Bleed) (Water)
20	96	Lime	1	666	Lime
34	130	Sandy Shale	1	667	Oil Sand (Shaley) (Poor Bleed) (Water)
56	186	Shale	1.5	668.5	Sandy Shale (Oil Sand Streak) (Fractured) (Water)
20	206	Lime	1.5	670	Oil Sand (Very Shaley) (Poor Bleed)
15	221	Sandy Shale			
16	237	Shale			
7	244	Lime			
12	256	Shale			12:13 Start
10	266	Shale (Limy)			3:39 Sand
5	271	Sandy Shale			5:30 Out
4	275	Shale			6:05 In
7	282	Lime			7:00 End core
23	305	Shale			
24	329	Lime			
4	333	Black Shale			
5	338	Shale			
3	341	Shale (Limy)			Surface 5-30-12 Set Time 1:30pm Called 11:00am Judy
19	360	Lime			Longstring 686' 2 7/8 8 rd pipe TD 695'
5	365	Black Shale			Set Time 11:30am 5-31-12 Called 10:15am Judy
12	377	Lime			
153	530	Shale			
2	532	Lime			
10	542	Shale			
7	549	Lime			
29	578	Shale			
6.5	584.5	Lime			
2	586.5	Sandy Shale (Oil Sand Streak)			
14.5	601	Shale			
4	605	Lime			
1	606	Clay			
5	611	Shale			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 10-12
Location: NW-NW-SE-NW S24 T16 R21E
County: Miami
FSL: 3873 3867
FEL: 3774 3759
API#: 15-121-29091-00-00
Started: 5/30/12
Completed: 5/31/12

Core Run #1

Lease :	Schudel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	658	0:00	0	Oil Sand (Some Shale) (Poor Bleed) (Water)	665.351'
1	659	2:00	2		
2	660	4:00	2		
3	661	7:00	3		
4	662	10:00	3		
5	663	12:30	2.5		
6	664	15:30	3		
7	665	20:00	4.5		
				Lime	666'
8	666	24:30	4.5		
				Oil Sand Shaley (Poor Bleed) (Water)	667.30'
9	667	28:00	3.5		
				Sandy Shale (Oil Sand Streak) (Fractured) (Water)	668.50'
10	668	32:00	4		
				Oil Sand (Very Shaley) (Poor Bleed)	
11	669	37:00	5		
12	670	43:00	5		
				Shale	
13	671	52:00	9		
14					
15					
16					
17					
18					
19					
20					

COPY

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10041206	
Special :		Time:	10:09:15
Instructions :		Ship Date:	05/30/12
	913-837-4159	Invoice Date:	08/01/12
Site rep #:	MAVERY MIKE	Due Date:	07/05/12
	Acct rep code:		
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823	
Customer #: 3570021		Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Schendel 10-12

Direct Delivery

INVOICE

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4118.80
	SHIP VIA MIAMI COUNTY				Freight	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
X					Non-taxable	0.00
					Tax #	

TOTAL \$4535.17

1 - Merchant Copy

0 0 1 0 K P 0 0 1 1 L 1 7 B M J