

JUN 15 2010

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/12

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202

Contact Person: Dean Pattison

Phone: (316) 267-4379 (ext. 107)

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC.

Wellsite Geologist: BILLY G. KLAVER

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

02/16/2010 02/23/2010 03/17/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23505-00-00

Spot Description: _____

W2 NE NE N2 Sec. 17 Twp. 34 S. R. 11 East West

330 Feet from North / South Line of Section

2150 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: WILEY TRUST Well #: 2

Field Name: RHODES SOUTH

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1398 Kelly Bushing: 1408

Total Depth: 4860 Plug Back Total Depth: 4792

Amount of Surface Pipe Set and Cemented at: 923 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 6-21-10
(Data must be collected from the Reserve Pit)

Chloride content: 27,500 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: HARBAUGH 2 OW SWD License No.: 33168

Quarter _____ Sec. 32 fwp. 33 S. R. 11 East West

County: BARBER Docket No.: D - 30333

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

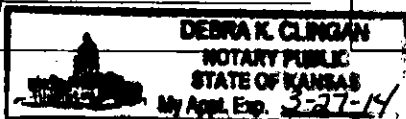
Title: Dean Pattison Date: June 15, 2010
Exploration and Production Manager

Subscribed and sworn to before me this 15th day of June

20 10

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2014



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: WILEY TRUST Well #: 2
 Sec. 17 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1826	- 418
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	3711	- 2303
List All E. Logs Run:		Lansing A	3996	- 2588
Neutron Density		Hertha	4391	- 2983
Dual Induction		Mississippian	4594	- 3186
Cement Bond		Kinderhook	4824	- 3416
		Arbuckle	DNP	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface / Intermediate	14 3/4" / 9 7/8"	10 3/4" / 8 5/8"	32#/R / 24#/R	218' / 924'	Class A	225 / 100	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4832'	60/40 poz	50	4% gel, 1/4# Floseal
					Class H	150	10% salt, 10% Gypseal, 1/4# Floseal, 6# Kalseal, ClaPro & .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Perf Miss zone 4594'-4597' & 4600'-4618'	ACID: 2150 gal 10% MIRA	4594' -
2	Perf Miss zone 4626'-4638' & 4646'-4656'	FRAC: 367,700 gal treated 2% KCl wtr, 133,500# 30/70 sd, 25,000# 16/30 sd & 12,000# 16/30 resin coated sd	4656' OA

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4705'</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>52</u>	Gas Mcf <u>230</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio <u>4423 : 1</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>4594' - 4656' OA</u>
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ALLIED CEMENTING CO., LLC. 037100

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 15 2010

SERVICE POINT:

Medicine Lodge

CONFIDENTIAL

DATE <u>7-16-10</u>	SEC <u>17</u>	TWP. <u>34N</u>	RANGE <u>11W</u>	CALLED OUT <u>8:30 p.m.</u>	ON LOCATION <u>10:50 a.m.</u>	JOB START <u>3:00 A.M.</u>	JOB FINISH <u>3:30 A.M.</u>
WILEY TRUST		WELL # <u>2</u>		LOCATION <u>86th Canyon Rd. 1 1/2 E S/S</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one)							

CONTRACTOR Ual #3

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 222

CASING SIZE 10 3/4 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 19.5 BBS fresh

EQUIPMENT _____

OWNER Woodsey Operating

CEMENT AMOUNT ORDERED 22.5 cu A + 3 bbl + 22 bags

PUMP TRUCK CEMENTER Mark Coff

360-265 HELPER Scott R.

BULK TRUCK DRIVER Ron G.

364

BULK TRUCK DRIVER _____

COMMON <u>A 225</u>	@ <u>15.45</u>	<u>3476.25</u>
POZ MIX	@	
GEL <u>4 5x</u>	@ <u>20.00</u>	<u>83.20</u>
CHLORIDE <u>8 5x</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	

WELL FILE

Regulatory Correspondence @

Drill Comp Workovers @

Tests / Meters Operations @

HANDLING 225 @ 2.40 540.00

MILEAGE 225/15/10 337.50

TOTAL 4902.55

REMARKS:

2 bbl on bottom, 10 cu K.C. C. Amg
BBS fresh. Mix 225 cu A + 3 bbl + 22 bags.
Disp. w/ 19.5 BBS fresh braker
Structure
Cement did Cilla

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 15 @ 7.00 105.00

MANIFOLD @

TOTAL 1123.00

PLUG & FLOAT EQUIPMENT

None

TOTAL _____

CHARGE TO: Woodsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE THARP

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2010
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 042027

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 15 2010

SERVICE POINT:

Medicine Lodge

CONFIDENTIAL

DATE <i>2-18-10</i>	SEC <i>17</i>	TWP. <i>34N</i>	RANGE <i>11W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:15 PM</i>	JOB FINISH <i>2:45 PM</i>
LEASE <i>WILEY TRUST</i>		WELL # <i>2</i>	LOCATION <i>Scott Canyon Rd + 281</i>		COUNTY <i>Barber</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)			<i>1 1/2 east 5/8</i>				

CONTRACTOR <i>VAL # 3</i>	OWNER <i>Woolsey Operating</i>
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>9 5/8</i>	T.D.
CASING SIZE <i>8 5/8</i>	DEPTH <i>923'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>600'</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>42'</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>55 Bbls Fishwater</i>	

COMMON	<i>100</i> sx	@ <i>15.45</i>	<i>1545.00</i>
POZMIX		@	
GEL	<i>2</i> sx	@ <i>20.80</i>	<i>41.60</i>
CHLORIDE	<i>4</i> sx	@ <i>58.00</i>	<i>232.00</i>
ASC		@	
WELL FILE			
Regulatory Correspondence		@	
Drig. Comp		@	
Tests / Meters		@	
Workovers		@	
Operator		@	
HANDLING	<i>100</i>	@ <i>2.40</i>	<i>240.00</i>
MILEAGE	<i>109/15/10</i>		<i>32.00</i>
			TOTAL <i>2371.40</i>

EQUIPMENT

PUMP TRUCK # <i>471-302</i>	CEMENTER <i>Paul Balding</i>
	HELPER <i>Steve West</i>
BULK TRUCK # <i>363-314</i>	DRIVER <i>Matt Thimsch</i>
BULK TRUCK #	DRIVER

REMARKS:

Run 923' 8 5/8 casing Break circ with rig - mix + pump 100sx A+ 31-cc + 2.4gcl Release plug Displace with Bbls Fishwater. Bump plug + shut in.

CHARGE TO: *Woolsey Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB <i>923'</i>	
PUMP TRUCK CHARGE <i>1018.00</i>	
EXTRA FOOTAGE	@
MILEAGE <i>65</i>	@ <i>7.00</i> <i>105.00</i>
MANIFOLD	@
TOTAL <i>1123.00</i>	

PLUG & FLOAT EQUIPMENT

<i>1- Baffle plate</i>	@	<i>68.00</i>
<i>1- 10" rubber plug</i>	@	<i>113.00</i>
	@	
	@	
TOTAL <i>181.00</i>		

To Allied Cementing Co., LLC.
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SALES TAX (If Any) _____

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

PRINTED NAME *MIKE JUMP*

SIGNATURE *[Signature]*

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 15 2010
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 037102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 15 2010

SERVICE POINT: Medicine Lodge

CONFIDENTIAL

DATE <u>2/24/10</u>	SEC. <u>17</u>	TWP. <u>34N</u>	RANGE <u>11W</u>	CALLED OUT <u>2:00 p.m.</u>	ON LOCATION <u>5:00 p.m.</u>	JOB START <u>11:00 a.m.</u>	JOB FINISH <u>12:00 a.m.</u>
LEASE <u>W. L. L. Co.</u>		WELL # <u>2</u>	LOCATION <u>Scott Canyon Rd. 1 1/2 E, S/S</u>		COUNTY <u>Burber</u>	STATE <u>KO.</u>	
OLD OR (NEW) <u>(Circle one)</u>							

CONTRACTOR Vol #3
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4832
 CASING SIZE 4 1/2 DEPTH 4832
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 39
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 70% B/B's 2% KCl/H₂O

OWNER Woodsey Operating
 CEMENT
 AMOUNT ORDERED 98 sacks 4 1/2" # F/6 seal
150# H 1108 gpm 1000 ft # Kalsel + 8 1/2" # 110
+ 1/4" # F/6 seal Clepro

EQUIPMENT

PUMP TRUCK CEMENTER W. Dick C.
 # 372 HELPER Dean F.
 BULK TRUCK
 # 314 DRIVER Matt T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>51</u> A SX @ <u>15.45</u>	<u>787.95</u>
POZMIX	<u>34</u> SX @ <u>8.00</u>	<u>272.00</u>
GEL	<u>3</u> SX @ <u>20.00</u>	<u>62.00</u>
CHLORIDE	_____ @ _____	_____
ASC	_____ @ _____	_____
H 150 SX	@ <u>16.75</u>	<u>2512.00</u>
Flo seal 58 #	@ <u>2.50</u>	<u>145.00</u>
Cyaseal 14 #	@ <u>29.00</u>	<u>408.00</u>
Walseal 900 #	@ <u>0.39</u>	<u>351.00</u>
Fl-160 112	@ <u>13.00</u>	<u>1489.00</u>
Clepro 8 gals	@ <u>31.25</u>	<u>250.00</u>
Salt 16 SX	@ <u>2.00</u>	<u>32.00</u>
HANDLING	<u>235</u> @ <u>2.40</u>	<u>564.00</u>
MILEAGE	<u>235</u> SX @ <u>1.10/15</u>	<u>258.50</u>
		TOTAL <u>7837.75</u>

WELL FILE

Regulatory Correspondence
Ddg / Comp Workovers
Tests / Meters Operations

REMARKS
2 1/2" on bottom, break circ. plus set annular
w/35% mix 30% scavenger. mix 15% clay
Class H tool joint salt + 1/4" # 1108 gpm
+ 1/4" # F/6 seal wash annular release
plus disp w/2% KCl. see Litt. slow
rate. Pump plus 1000 over @ BBS.
float did

SERVICE

DEPTH OF JOB	<u>4832'</u>	
PUMP TRUCK CHARGE	<u>2185.00</u>	
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>15</u> @ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@ _____	_____
		TOTAL <u>2290.00</u>

CHARGE TO: Woodsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-AFU Float 3/4" @	<u>205.00</u>	
1-Latchdown Plus @	<u>145.00</u>	
8-strainers @	<u>37.00</u>	
18-strainers @	<u>25.00</u>	
		TOTAL <u>1654.00</u>

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SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Allen F. Dick
 SIGNATURE [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 15 2010
 CONSERVATION DIVISION
 WICHITA, KS