

JUN 11 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: _____
Purchaser: REGENCY

JUN 09 2010

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.): _____
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

02/28/2010	03/09/2010	04/02/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21890-00-00
Spot Description: _____
S2 NW NW Sec. 13 Twp. 30 S. R. 32 East West
990 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HASKELL
Lease Name: STEVENS C Well #: 3
Field Name: LEMON VICTORY
Producing Formation: CHESTER
Elevation: Ground: 2862 Kelly Bushing: 2875
Total Depth: 5755 Plug Back Total Depth: 5542
Amount of Surface Pipe Set and Cemented at: 1800 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 1500 bbls
Dewatering method used: AIR EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: ADMIN. ASSIST. REGULATORY Date: 06/09/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 6-9-10
- Confidential Release Date: 6-9-11
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 6-21-10

Operator Name: OXY USA, INC. Lease Name: STEVENS C Well #: 3
 Sec. 13 Twp. 30 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1800	A CON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5754	A CON/50 50 POZ	250/150	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5383'-5406' 92 SHOTS CHESTER	4% KCI 61 bbl	5383'-5406'
		ACID: 2300 gal. 15% NEFE	
		FRAC: PAD 23000 gal. 75Q FOAM, FRAC 46667 gal.	
		75Q FOAM 115000# 20/40 MESH BRADY SAND,	
		FLUSH 5383 gal. 75Q FOAM	

TUBING RECORD: Size: 2.375 Set At: 5434 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 05/05/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.5	14	21	3111.11	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>CHESTER 5383'-5406'</u>
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Attachment to Stevens C-3 (API# 15-081-21890-0000) ACO-1

Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log
 Microlog
 Borehole Sonic Array Log
 Cement Bond Log

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Formation (Top), Depth and Datum

Name	Top	Datum
HEEBNER	4175	-1200
LANSING	4239	-1264
MARMATON	4886	-1911
CHEROKEE	5039	-2064
ATOKA	5214	-2239
MORROW	5332	-2357
CHESTER	5383	-2408
ST GEN	5520	-2545
ST LOUIS	5606	-2631

KB 2975'

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, .2% WCA-1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production		Lead: 150	1% CC, 1/4# Cellflake
		Tail: 160	5% Calset, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite

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 KANSAS CORPORATION COMMISSION

JUN 11 2010

CONSERVATION DIVISION
 WICHITA, KS



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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JUN 09 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1717 00375 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-1-10 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Oxy USA		LEASE STEVENS 'C' WELL NO. 3							
ADDRESS		COUNTY Haskell STATE Ks							
CITY STATE		SERVICE CREW Cochran/Gibson/Mortimer, J./Kauger							
AUTHORIZED BY Bennett JRB		JOB TYPE: Z42 8 5/8 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21755	9.5	30463	9.5				3-1	PM	13:00
19615	9.5	19566	9.5			ARRIVED AT JOB	3-1	PM	15:30
19553	9.5	19828	9.5			START OPERATION	3-1	PM	23:00
		19883	9.5			FINISH OPERATION	3-2	PM	01:00
						RELEASED	3-2	PM	02:00
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PN # 1100360

SIGNED: Wes Will
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	430		7998.00
CL110	Premium Plus	sk	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Cello-flake	lb	265		980.50
CC130	C-51	lb	81		2025.00
CF253	Guide Shoe	ea	1		380.00
CF1295	Sure Seal Float Collar	ea	1		1050.00
CF1773	Centralizer	ea	5		725.00
CF1903	Basket	ea	1		315.00
CF105	Tap Plug	ea	1		225.00
E101	Heavy Equip Mileage	mi	120		840.00
CE240	Blending + Mixing Ser. Chrg.	sk	680		882.00
E115	Dulk Delivery	TM	1186		1897.60
CE202	Depth Chrg. 1001'-2000'	4hr	1		1500.00
CE504	Plug Container	gab	1		250.00
E100	Pick-up Mileage	mi	40		170.00
5003	Service Supervisor	ea	1		175.00

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SUB TOTAL **15010.44**

CHEMICAL / ACID DATA:			
		JUN	1 2010

CONSERVATION DIVISION
WICHITA, KS

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Mickey Cochran THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wes Will

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC
JUN 09 2010
CONFIDENTIAL

TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>3-1-10</i>
Lease <i>Stevens 'C'</i>	Well # <i>3</i>	
Field Order # <i>171700305</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
Type Job <i>242 8 7/8 surface</i>	Depth <i>1902</i>	County <i>Haskell</i>
	Formation	State <i>Ks</i>
		Legal Description <i>13-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min			
Max Press	Max Press	From	To	rac	Avg			
Well Connection	Annulus Vol.	From	To		AHP Used			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

430 5sk 'A-con Blend - 3% CC - 1/2" Cellflake - 2% WCA-1
3.18 gal/sk 19.84 gal/sk @ 11.2"
2100sk Premium Plus - 2% CC - 1/4" Cellflake
1.25 gal/sk 6.38 gal/sk @ 14.8"

Customer Representative *Was W.* Station Manager *J. Bennett* Treater *M. Cochran*

Service Units	<i>21755</i>	<i>19615</i>	<i>19555</i>	<i>30467</i>	<i>19566</i>	<i>19929</i>	<i>19883</i>
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>J. Martinez</i>	<i>V. Vasquez</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:30</i>					<i>on loc. / Held Safety Meeting</i>
<i>22:40</i>					<i>Start Csg.</i>
<i>23:10</i>	<i>2000</i>				<i>Csg on Bottom / circ. w/ Rig</i>
<i>23:11</i>	<i>300</i>		<i>243</i>	<i>5.5</i>	<i>Test Pump + Lines</i>
<i>23:55</i>	<i>350</i>		<i>48</i>	<i>5.5-3</i>	<i>Start Lead Cmt 430sk @ 11.2"</i>
<i>00:07</i>					<i>Start Tail Cmt 200sk @ 14.8"</i>
<i>00:09</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Shutdown + Drop Plug</i>
<i>00:27</i>	<i>500</i>		<i>92</i>	<i>2</i>	<i>Start Disp. w/ Fresh Hyd</i>
<i>00:37</i>	<i>1200</i>		<i>112</i>	<i>2</i>	<i>Slow Rate</i>
<i>00:39</i>	<i>0</i>		<i>112</i>	<i>0</i>	<i>Bump Plug</i>
<i>01:00</i>					<i>Release / float Held</i>
					<i>End Job</i>

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CONSERVATION DIVISION
WICHITA, KS

Pressure Before Plug landed
Circulated Cmt to the Pit



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC
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FIELD SERVICE TICKET
1717 00561 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-10-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER OXY USA		LEASE Stevens "C" WELL NO. 3				
ADDRESS		COUNTY Haskell STATE KS				
CITY STATE		SERVICE CREW Arrington/McCann				
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: Z-42 5 1/2 Longstrins				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 3-10-10 DATE 3-10-10 TIME 7:00 PM
30464	10					ARRIVED AT JOB 3-10-10 TIME 10:00 AM
19919	10					START OPERATION 3-10-10 TIME 15:09 AM
30463	10					FINISH OPERATION 3-10-10 TIME 19:30 AM
19566	10					RELEASED 3-10-10 TIME 20:00 AM
14354	10					MILES FROM STATION TO WELL 35
19578	10					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Wilk
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Contract # **21000002006** PN # **1100360**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Gen. Blend	sk	250		4650 00
CL104	50/50 Poz	sk	175		1925 00
CL100	Premium/Cannon	sk	50		800 00
CC109	Calcium Chloride	lb	235		246 75
CC102	Cellaflake	lb	63		233 10
CC130	C-51	lb	71		1775 10
CC113	Cal set	lb	735		551 25
CC111	Salt	lb	970		485 00
CC124	FLA-115	lb	89		1335 00
CC107	CAF 38	lb	37		259 00
CC201	Gilsonite	lb	875		586 25
CF103	Tap Rubber Plug 5/8	EA	1		105 00
CF251	Guide Shoe 5/8	EA	1		250 00
CF1451	Flapper Type Insert 5/8	EA	1		215 00
CF1651	Turbalizer 5/8	EA	25		2750 00
CC155	Super Flush II	gal	500		765 00
E101	Heavy Equipment Mileage	Mi	105		735 00
CE240	Blending & Mixing	sk	475		665 00
E113	Proppant & Bulk Delivery	FM	751		1201 60

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JUN 11 2010
CONSERVATION DIVISION
WICHITA, KS

SUB TOTAL **14,290 02**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Jason Arvante</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wes Wilk</u> (WELL OWNER/OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer OXY USA	Lease No.	Date
Lease Stevens "C"	Well # 3	3-10-10
Field Order # 17700561	Station Liberal	Casing 5 1/2 17"
		Depth 5754
Type Job 2-42 Cement 5 1/2 Long strings	Formation	County Haskell
		State KS
		Legal Description 24-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 17"				Pre Pad	Max		5 Min.	
Depth 5754	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Wes	Station Manager Jerry Bennett	Treater Jasen Arrington
Service Units	30464 19919 30463 19566 14254 19578 19820	
Driver Names	J. McCann J. Martinez Victor J. Arrington	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					RECEIVED KANSAS CORPORATION COMMISSION
10:30					JUN 11 2010
10:35					CONSERVATION DIVISION WICHITA, KS
10:40					On Loc.
15:00					Trucks on Loc
15:09					Safety Meeting
15:11	300	—	5	4.5	Spot Trucks, Rigup
15:12	400	—	12	4.5	Safety Meeting
15:16	400	—	5	4.5	Test Lines to 3000
15:20		—	10	2	Pump water Pad
16:20	300	—	139	3	Pump Super Flush
17:17	300	—	47	3	Pump Pad
17:22	200	—		1.2	Plug RH, MH, Truck Pluged up, unplug tub
					Pump 250 sk Acan @ 11.2#
					Pump 175 sk 50/50 por @ 13.8#
					Plug Last circ. 20 Bls in to Tail
					Slow Rate, try to get circ. Cont. Mixing
18:03				1.2	Drop Plug
18:08	200	—	34	1.2	Disp
18:35	1800	—	35		Caught Pressure, Press slowly climbing
18:38	400	—	37		Press. Brake Back, Cont. Pumping
18:45	1200	—	44	1	Adjusting Rate as pressure Changed As per Ce. Man
18:47	1500	—	47	.5	
18:54	2800	—	50	.3	

1700 S. Country Estates • P.O. Box 129 • Liberal, KS 67905 • (620) 624-2277 • Fax (620) 624-2280