



KANSAS CORPORATION COMMISSION 1083331
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|------------------|---|
| <u>5/15/2012</u> | <u>5/17/2012</u> | <u>6/28/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-121-29084-00-00

Spot Description: _____
SE NW NE NW Sec. 24 Twp. 16 S. R. 21 East West
4901 Feet from North / South Line of Section
3340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami
Lease Name: Schendel Well #: 3-12
Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1029 Kelly Bushing: 0

Total Depth: 720 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 716 w/ 97 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 07/03/2012



1083331

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 3-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|---|---|-------|-----|-------|----------|-----|----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>685</td> <td>GL</td> </tr> </table> | Name | Top | Datum | Squirrel | 685 | GL |
| Name | Top | Datum | | | | | |
| Squirrel | 685 | GL | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing | 8.75 | 6.25 | 8 | 20 | Portland | 5 | None |
| Production casing | 5.625 | 2.875 | 6 | 716 | Portland/Fly Ash | 92 | 60/40 Poz Mix |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| — Perforate | | | | |
| — Protect Casing | - | | | |
| — Plug Back TD | | | | |
| — Plug Off Zone | - | | | |

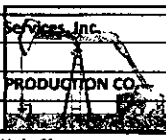
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 689-697 | Acid 250 gal 7.5% HCL | 716 |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

| | |
|---|---|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | | |
|-------------|--------------------------------|------------|
| Lease: | Schendel | |
| Owner: | Bobcat Oilfield Services, Inc. | |
| OPR #: | 3895 | |
| Contractor: | DALE JACKSON PRODUCTION CO. | |
| OPR #: | 4339 | |
| Surface: | Cemented: | Hole Size: |
| 20'6" | 5 | 8 3/4 |
| Longstring | Cemented: | Hole Size: |
| 716' 2 7/8 | 92 Sacks | 5 5/8 |
| 8 Rd | | |



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

| |
|------------------------------------|
| Well #: 3-12 |
| Location: SE-NW-NE-NW S24 T16 R21E |
| County: Miami |
| FSL: 4847 4961 |
| FEL: 3391 3340 |
| API#: 15-121-29084-00-00 |
| Started: 5-15-12 |
| Completed: 5-17-12 |

| | | |
|----------|--------------|----------|
| SN: None | Packer: | TD: 720' |
| Plugged: | Bottom Plug: | |

Well Log

| TKN | BTM Depth | Formation | TKN | BTM Depth | Formation |
|-----|-----------|---------------|-----|-----------|--|
| 2 | 2 | Top Soil | 6 | 605 | Shale |
| 5 | 7 | Clay | 6 | 611 | Lime |
| 18 | 25 | Lime | 5 | 616 | Shale (Limy) |
| 4 | 29 | Shale | 2 | 618 | Lime (Slight Oil Show) (Shaley) |
| 16 | 45 | Lime | 8 | 626 | Shale |
| 8 | 53 | Sandy Shale | 5 | 631 | Lime (Odor) |
| 17 | 70 | Lime | 11 | 642 | Shale |
| 5 | 75 | Shale | 11 | 653 | Lime (Shaley) |
| 1 | 76 | Lime | 2 | 655 | Shale |
| 1 | 77 | Red Bed | 5 | 660 | Lime |
| 19 | 96 | Shale | 7 | 667 | Shale |
| 20 | 116 | Lime | 1 | 668 | Black Shale |
| 90 | 206 | Shale (Sandy) | 6 | 674 | Shale |
| 2 | 208 | Lime | 2 | 676 | Lime |
| 1 | 209 | Shale | 1 | 677 | Shale |
| 17 | 226 | Lime | 1 | 678 | Lime |
| 7 | 233 | Shale | 5 | 683 | Shale |
| 1 | 234 | Lime | 1 | 684 | Sand (Dry) (Hard) |
| 7 | 241 | Shale | 1 | 685 | Oil Sand (Water & Some Oil) (Some Shale) |
| 12 | 253 | Sand (Dry) | .5 | 685.5 | Oil Sand (Shaley) (Poor Bleed) |
| 4 | 257 | Shale | 2.5 | 688 | Oil Sand (Some Shale) (Oil & Water) (Good Bleed) |
| 10 | 267 | Lime | 1 | 689 | Lime |
| 16 | 283 | Shale | 5.5 | 694.5 | Oil Sand (Some Shale) (Fair Bleed) |
| 12 | 295 | Sand (Dry) | 1 | 695.5 | Oil Sand (Shaley) (Fair Bleed) |
| 1 | 296 | Shale | 1 | 696.5 | Sandy Shale (Some Oil Sand Streaks) (Poor Bleed) |
| 10 | 306 | Lime | 1 | 697.5 | Oil Sand (Shaley) (Fair Bleed) |
| 3 | 309 | Shale | 4.5 | 702 | Sandy Shale (Some Oil Sand Streaks) (Poor Bleed) |
| 1 | 310 | Lime | 13 | 715 | Sandy Shale |
| 15 | 325 | Shale | TD | 720 | Shale |
| 28 | 353 | Lime | | | |
| 1 | 354 | Black Shale | | | |
| 5 | 359 | Shale | | | |
| 27 | 386 | Lime | | | |
| 2 | 388 | Black Shale | | | Surface 5-15-12 Set Time 1:00pm Called 10:00am Becky |
| 11 | 399 | Lime | | | LongString 716' 2 7/8 8rd TD 720' |
| 6 | 405 | Shale (Limy) | | | Set Time 12:00pm 5-17-12 Called 10:30am Judy |
| 121 | 526 | Shale | | | |
| 20 | 546 | Shale (Limy) | | | |
| 8 | 554 | Lime | | | |
| 44 | 598 | Shale | | | |
| 1 | 599 | Coal | | | |



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

| |
|------------------------------------|
| Well #: 3-12 |
| Location: SE-NW-NE-NW S24 T16 R21E |
| County: Miami |
| FSL: 4847 4901 |
| FEL: 3301 3340 |
| API#: 15-121-29084-00-00 |
| Started: 5-15-12 |
| Completed: 5-17-12 |

Core Run #1

| | |
|-------------|--------------------------------|
| Lease : | Schendel |
| Owner: | Bobcat Oilfield Services, Inc. |
| OPR #: | 3895 |
| Contractor: | DALE JACKSON PRODUCTION CO. |
| OPR #: | 4339 |

| FT | Depth | Clock | Time | Formation/Remarks | Depth |
|----|-------|-------|------|--|-------|
| 0 | 685 | 0:00 | 0 | Oil Sand (Shaley) (Poor Bleed) | 685.5 |
| 1 | 686 | 4:30 | 4.5 | Oil Sand Some Shale (Oil & Water) (Good Bleed) | 688 |
| 2 | 687 | 6:30 | 2 | | |
| 3 | 688 | 11:30 | 5 | | |
| | | | | Lime | 689 |
| 4 | 689 | 16:00 | 4.5 | Oil Sand (Some Shale) (Fair Bleed) | 694.5 |
| 5 | 690 | 20:00 | 4 | | |
| 6 | 691 | 24:00 | 4 | | |
| 7 | 692 | 28:00 | 4 | | |
| 8 | 693 | 32:00 | 4 | | |
| 9 | 694 | 34:30 | 2.5 | | |
| 10 | 695 | 39:00 | 4.5 | | |
| 11 | 696 | 43:00 | 4 | Sandy Shale (Some Oil Sand Streaks) (Poor Bleed) | 696.5 |
| 12 | 697 | 48:00 | 5 | Oil Sand (Shaley) (Fair Bleed) | 697.5 |
| 13 | 698 | 55:30 | 7.5 | Sandy Shale (Some Oil Sand Streaks) (Poor Bleed) | |
| 14 | 699 | 60:00 | 4.5 | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |

Apr. 27. 2012 12:23PM

Avery Lumber 913-795-2194
Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66066
(913) 795-2210 FAX (913) 795-2194

No. 088 / P. 1

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10040320**

Special :

Time: 19:55:27

Instructions :

Ship Date: 04/25/12

Sale rep #: MAVERY MIKE

Acct rep code:

Invoice Date: 04/27/12

Due Date: 06/05/12

Sold To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 68053

Ship To: BOBCAT OILFIELD SRVC, INC
(913) 837-2823

Customer #: 3570021

Customer PO:

Order By:

4TH
T 27

| ORDER | SHIP | UM | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|--------|--------|----|----------|----------------------|---------------|---------|-----------|
| 280.00 | 280.00 | L | BAG CPPC | PORTLAND CEMENT | 8.8900 BAO | 8.8900 | 2489.20 |
| 240.00 | 240.00 | L | BAG CPPM | POST SET FLY ASH 75# | 5.7900 BAO | 5.7900 | 1389.60 |
| 14.00 | 14.00 | L | EA CPQP | QUIKRETE PALLETS | 17.0000 CA | 17.0000 | 238.00 |

*Schudel
3-12*

Direct Delivery

913-837-4159

INVOICE

| | | | | | | | |
|---|---|------------|--------------|-------------|-------------|-------------|--------|
| X | FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$4116.80 | |
| | SHIP VIA MIAMI COUNTY | | | | Freight | 100.00 | |
| | RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Taxable | 4216.80 | |
| | | | | Non-taxable | 0.00 | Misc + Frgt | 100.00 |
| | | | | Tax # | | Sales tax | 318.37 |

TOTAL \$4535.17

1 - Merchant Copy

0 0 1 P H 5 0 0 1 2 P M A 2 6 K