



KANSAS CORPORATION COMMISSION 1083350
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/29/2012</u>	<u>5/30/2012</u>	<u>6/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29090-00-00
Spot Description: _____
SW SW NE NW Sec. 24 Twp. 16 S. R. 21 East West
4049 Feet from North / South Line of Section
3788 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami
Lease Name: Schendel Well #: 9-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1017 Kelly Bushing: 0
Total Depth: 695 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 685 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbo Date: 07/03/2012



1083350

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 9-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>659</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	659	GL
Name	Top	Datum					
Squirrel	659	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	685	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

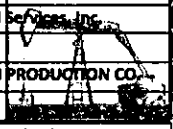
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	660-670	Acid 250 gal 7.5% HCL	685

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
685' 2 7/8	85 sacks	5 5/8
8 rmd		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 9-12
Location: SW-SW-SE-NW S24 T16 R21E
County: Miami
FSL: 4049
FEL: 3788
API#: 15-121-29090-00-00
Started: 5/29/12
Completed: 5/30/12

SN: 655'	Packer:	TD: 695'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	656	Shale
10	12	Clay (Lime Streak)	2	658	Sandy shale (Oil Sand Streak)
1	13	Black Shale	2	660	Oil Sand (Shaley) (Fair Bleed) (Some Water)
40	53	Lime	4	664	Oil Sand (Some Shale) (Poor Bleed) (Water)
5	58	Shale	3	667	Oil Sand (Fair Bleed) (Some Water)
2	60	Red Bed	.5	667.5	Shale (Oil Sand Streak)
3	63	Shale	1	668.5	Oil Sand (Shaley) (Fair Bleed)
17	80	Sandy Shale	2	670.5	Sandy Shale (Oil Sand Streak) (Fair Bleed)
17	97	Lime	1	671.5	Oil Sand (Poor Bleed)
91	188	Shale	2.5	674	Sandy Shale (Oil Sand Streak)
19	207	Lime	TD	695	Shale
10	217	Shale			
17	234	Sandy Shale			
5	239	Shale			
9	248	Lime			
19	267	Shale			
3	270	Sand (Dry)			
8	278	Sandy Shale			
8	286	Lime			
22	308	Shale			
26	334	Lime			
4	338	Black Shale			
6	344	Shale			
19	363	Lime			
4	367	Black Shale			
12	379	Lime			
166	545	Shale			Surface 5-29-12 Set Time 1:30pm Called 10:30am Steve
6	551	Lime			Longstring 685' 2 7/8 8 rd pipe TD 695'
29	580	Shale			Set Time 12:00pm 5-30-12 Called 11:00pm Judy
7	587	Lime			
2	589	Oil Sand (Shaley) (Poor Bleed)			
14	603	Shale			
4	607	Lime			
7	614	Shale			
14	628	Lime			
5	633	Shale (Limey)			
9	636	Lime			
7	643	Shale			
2	645	Lime			
3	648	Shale			
5	653	Shale (Limey)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 9-12
Location: SW-SW-NE-NW S24 T16 R21E
County: Miami
FSL: 4049
FEL: 3778
API#: 15-121-29090-00-00
Started: 5/29/12
Completed: 5/30/12

Core Run #1

Lease :	Schandel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	658	0:00	0	Oil Sand (Shaley) (Fair Bleed) (Some Water)	660
1	659	2:00	2		
2	660	4:00	2		
3	661	6:30	2.5	Oil Sand (Some Shale) (Water) (Poor Bleed)	664
4	662	9:00	2.5		
5	663	11:00	2		
6	664	14:00	3		
7	665	16:30	2.5	Oil Sand (Fair Bleed) (Some Water)	667
8	666	19:30	3		
9	667	23:00	3.5		
10	668	26:30	3.5	Shale (Oil Sand Streak)	667.5
11	669	31:00	4.5	Oil Sand (Shaley) (Fair Bleed)	668.5
12	670	35:00	4	Sandy Shale (Oil Sand Streak) (Fair Bleed)	670.50
13	671	39:00	4	Oil Sand (Poor Bleed)	
14					
15					
16					
17					
18					
19					
20					

May. 31. 2012 11:06AM

Avery Lumber 913-795-2194

No. 1280 P. 2

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10041199	
Special :		Time:	09:35:29
Instructions :		Ship Date:	05/30/12
		Invoice Date:	05/30/12
Sale rep #: MAVERY MIKE		Due Date:	07/05/12
	Acct rep code:		
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823	
Customer #: 3570021		Customer PO:	
		Order By:	

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
40.00	40.00	L	BAG	CPPC	PORTLAND CEMENT	8.4410 BAG	8.4410	377.64
35.00	35.00	L	BAG	CPPM	POST SET FLY ASH 75#	6.4710 BAG	6.4710	226.49
2.00	2.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	34.00

Schenkel 912

INVOICE

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X		Freight 100.00 Taxable 738.13 Non-taxable 0.00 Tax # _____	Sales total \$838.13 Misc + Frgt 100.00 Sales tax 55.73 TOTAL \$793.88
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1 - Customer Copy

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copy

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10041206
Special : Instructions : Sale rep #: MAVERY MIKE	Time: 10:09:15 Ship Date: 05/30/12 Invoice Date: 06/01/12 Due Date: 07/05/12
913-837-4159	
Acct rep code:	
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Schandel 9-12

Direct Delivery

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80	
	SHIP VIA MIAMI COUNTY				Freight	100.00	
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80	
				Non-taxable	0.00	Misc + Frgt	100.00
				Tax #		Sales tax	318.37
TOTAL						\$4535.17	

1 - Merchant Copy

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