



KANSAS CORPORATION COMMISSION 1082543  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372  
Name: Future Petroleum Company LLC  
Address 1: 1455 W LOOP S  
Address 2: PO BOX 540225  
City: HOUSTON State: TX Zip: 77254 + 0225  
Contact Person: Chris Haefele  
Phone: (713) 993-0774  
CONTRACTOR: License # 33549  
Name: Landmark Drilling, LLC  
Wellsite Geologist: Terry Madden  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>12/01/2011</u>	<u>12/04/2011</u>	<u>01/05/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24453-00-00

Spot Description: NE/4 SESENE

SE SE NE Sec. 3 Twp. 33 S. R. 5  East  West  
2310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Cowley

Lease Name: WEST MADDIX UNIT Well #: 7 WSW

Field Name: \_\_\_\_\_

Producing Formation: Mississippian

Elevation: Ground: 1290 Kelly Bushing: 1295

Total Depth: 2200 Plug Back Total Depth: 2150

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanne Gombor Date: 07/03/2012



1082543

Operator Name: Future Petroleum Company LLC Lease Name: WEST MADDIX UNIT Well #: 7 WSW
Sec. 3 Twp. 33 S. R. 5 [x] East [ ] West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No
List All E. Logs Run:
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: 2.87500 Set At: Packer At: Liner Run: [ ] Yes [x] No
Date of First, Resumed Production, SWD or ENHR: 01/06/2012
Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL: 1919-39, 1976-96



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 34018  
LOCATION # 180 Eldorado  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** Ap: 15-035-24453-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-11	2871	West muddix unit #2 vsu	3	33	SE	cowley
CUSTOMER Future petroleum			SAFTY MEETING			
MAILING ADDRESS P.O. Box 540225			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Houston			446	Jeff		
STATE TX	ZIP CODE 77254		491	Joe		
			442	mark		
			511	Jacob		

JOB TYPE long string B HOLE SIZE 7 7/8 HOLE DEPTH 2200 CASING SIZE & WEIGHT 5 1/2  
CASING DEPTH 2205 DRILL PIPE N/A TUBING N/A OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.516 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 52.32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Safety meeting, Run 5 1/2, placed centralizer on 1, 5, 20, 48, cased hole for 1hr, pumped 5 bbl fresh water flush, mixed 200 sks 60/40 10x gel 5x kol seal, 1/2 lb poly, 1 x cc, tailed with 75 sks thick set 5x kol seal displaced with latchdown plug, landing plug at 1500 psi, checked float, float held plug down 2500 psi

AFE # 175d230

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5101	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
5407	2	min bulk delivery	350.00	700.00
5402	300	footage	0.22	66.00
1131	200	60/40 poz	12.55	2510.00
1126 A	75	Thick set	19.20	1440.00
1118 B	2000	gel	0.21	420.00
1110 A	1350	Kol-Seal	0.46	621.00
1102	160	Calcium chloride	0.74	118.40
1107	100	poly Flake	2.35	235.00
4104	0	5 1/2 cement Basket	229.00	0.00
4130	4	5 1/2 centralizer	48.00	192.00
4159	1	5 1/2 AFU float stop	344.00	344.00
4454	1	5 1/2 Latch down plug	254.00	254.00
			Subtotal	8110.40

Revin 3737

*[Signature]*  
246499

SALES TAX 417.14  
ESTIMATED TOTAL 8527.54

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34017

LOCATION # 180 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

Api 15-035-24453-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-11	287	west maddix unit # vsv	3	33	5E	Carly
CUSTOMER Future Petroleum			Safety meeting Jd Ja JA			
MAILING ADDRESS P.O. Box 540225			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Houston			290	Jerid		
STATE TX			491	Joe		
ZIP CODE 77254			511	Jacob		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 217 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 210 ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.516 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING left  
 DISPLACEMENT 13.87 DISPLACEMENT PSI 300 MIX PSI 200 RATE 3 1/2

REMARKS: Safety meeting, Run pipe to ft, break circulation, mixed 150 cks class A 3/4cc 2/gal 1/2lb poly, displaced 13.0 bbl circulating cement to surface, pumping, 1 bbl slurry to pit, shut in

AFE # 175d230

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	825.00	825.00
5406	45	MILEAGE	4.00	180.00
5407A	45	X 7.05 ton mileage X	1.34	425.10
1104S	150.	class A	14.95	2242.50
1107	75	poly flake	2.35	176.25
1118B	300	gel	0.21	63.00
1102	400	calcium chloride	0.74	296.00
4432	1	8 5/8 wooden plug	80.00	N/C
			Subtotal	4207.87
		Bid discount		-209.13
			Subtotal	3998.74
			SALES TAX	188.89
			ESTIMATED TOTAL	4187.63

Rev 11/3/77

AUTHORIZATION [Signature]

JERRY L. ADKINS

TITLE 246482

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.