

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1086413

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34028		API No. 15 - 15-059-26115-00-00
Name: Triple T Oil,			Spot Description;
Address 1: PO Box 339)		SW NW NE SE Sec. 32 Twp. 15 S. R. 21 FEast West
Address 2:			Feet from North / 🗹 South Line of Section
City: LOUISBURG	State: KS Zip	. <u>66053</u> ₊ <u>0339</u> _	Feet from
Contact Person: Lori D	riskell		Footages Calculated from Nearest Outside Section Corner:
Phone: (_913)_837	7-8400		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License			County: Franklin
Name: Town Oilfield			Lease Name: Beckmeyer Well #: 29
			Field Name: Paola-Rantoul
Purchaser:			Producing Formation: Squirrel
Designate Type of Compl	etion:		Elevation: Ground: 1031 Kelly Bushing: 0
New Well	_	Workover	Total Depth: 840 Plug Back Total Depth: 25
		☐ siow	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D	물	☐ SIGW	Multiple Stage Cementing Collar Used? Yes V No
∏ og	☐ GSW	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Meth			If Alternate II completion, cement circulated from:
Cathodic Of	her (Core, Expl., etc.):		feet depth to: 20 w/ 3 sx cmt.
If Workover/Re-entry: Old	d Well Info as follows:		sx cmt.
Operator:			
Well Name:		<u> </u>	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	tal Depth:	
Deepening [Re-perf. Conv. to	ENHR Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls
	Conv. to	GSW	Dewatering method used: Evaporated
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name:License #:
SWD	Permit #:		
ENHR	Permit #:	 	QuarterSecTwpS. REast West
☐ GSW	Permit #:	<u> </u>	County: Permit #:
6/20/2012	6/22/2012	6/29/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 07/03/2012

Side Two



Operator Name: Trip	le T Oil, LLC		_ Lease N	lame: _	Beckmeyer		Well #:29		
Sec. 32 Twp. 15	s. R. <u>21</u>	✓ East West	County:	<u>Franl</u>	klin				
time tool open and clo	sed, flowing and shu s if gas to surface te	d base of formations pen- t-in pressures, whether sl st, along with final chart(s well site report.	hut-in press	ure read	ched static level,	hydrostatic press	ures, bottom t	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	iheets)	Yes 📝 No		ØL	•	ı (Top), Depth and			Sample
Samples Sent to Geole	ogical Survey	☐ Yes 🗹 No	•	Nam Gamm			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,									
List All E. Logs Run:									
Gamma Ray Nuetro	n Completion Log								
		CASING	RECORD	✓ Ne	rw Used			· ·	
Bureau of String	Size Hole	Report all strings set-o	conductor, su Weig		rmediate, production	on, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. I	Ft.	Depth	Cement	Used		dditives
Surface	5.6250	6.2500 2.8750	10		20	Portland	3	50/50 POZ	
Completion	8		815	Portland	110	50/50 POZ			
				-					
Purpose:	Depth				EEZE RECORD	Type and P	oment Additives		
Perforate Top Bottom Type of Cement # Sacks Used Type and Percent Additives Protect Casing									
Plug Back TD Plug Off Zone	-		<u> </u>						
	-								
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				ture, Shot, Cement		ď	Depth
2 726.0-738.0 38 Perfs Acid 500 gal. 7.5% HCL									
					-				
						, <u>, , , , , , , , , , , , , , , , , , </u>			
TUBING RECORD:	Size:	Set At:	Packer At	:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	Producing Meth	nod: Pumping	g 🔲	Gas Lift 🔲 O	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bt	ols. G	ias-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:	A	METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	VAL:
Vented Sold			Perf. [Dually	Comp. Com	mingled			
(If vented, Sub		Other (Speciful		(Submit	9CO-5) (Subr	nit ACO-4)			



TICKET NUMBER	39891
LOCATION OHRWA	KS
FOREMAN CASE LE	uned

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

CUSTOMER TRUCK B DRIVER TRUC)-431-9210 c	or 800-467-8676	}		CEMEN	T			
CUSTOMER TRUCKS DRIVER TRUCKS DRIV	DATE	CUSTOMER#				SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK # DRIVER TRUCK # DRIVER MAILING ADDRESS 1207 N. 1St CITY STATE ZIP CODE LOCI SOUTA KS LLOS 3 JOB TYPE LANGETING HOLE SIZE SA" HOLE DEPTH STO CASING SIZE & WEIGHT 2 to THERRED STORE CASING DEPTH O S DRILL PIPE THEMSON THE THE CASING SIZE & WEIGHT 2 to THERRED STORE SURRY WEIGHT TO SURRY WEIGHT AS SURRY VOL SELURRY WEIGHT AS TO BUS DISPLACEMENT PSI MIX PSI REMARKS: Told SARY WEST LOS SURPLACEMENT PSI MIX PSI REMARKS: Told SARY WEST LOS SURPLACEMENT TO SURFACE A SHOW A COMMENT TO SURFACE A S		7966	Beck	wire # 29					FR
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CITY Louisland JOB TYPE AND STATE KS LAGS 3 JOB TYPE AND STATE CASING SIZE & WEIGHT JF & CEMENT LEFT in CASING 2/2" Alg + 30" SLURRY WEIGHT SLURRY VOL WATER BUSK CEMENT LEFT in CASING 2/2" Alg + 30" MIX PSI REMARKS: Yeld SATEN AND AND AND AND AND AND AND AND AND AN				j					
Louisland KS U6053 JOB TYPE LOUST'ING HOLE SIZE 578" HOLE DEPTH 840' CASING SIZE & WEIGHT 27% EXE CASING DEPTH 815" DRILL PIPE THEMPOORDS - 785" OTHER DEPTH SLURRY WEIGHT SLURRY VOL WATER BUNG CEMENT LEFT IN CASING 215" of by 1 30' OISPLACEMENT PSI MIX PSI RATE 4.66 by THE UNIT OF STANDARD CONSULTANT MIX PSI RATE 4.66 by THE UNIT OF STANDARD CONSULTANT MIX PSI RATE 4.66 by THE UNIT OF STANDARD CONSULTANT MIX PSI RATE 4.66 by THE UNIT OF STANDARD CONSULTANT			STATE	ZIP CODE					
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SLURRY WEIGHT SLURRY VOL DISPLACEMENT 4.5 Lobbs DISPLACEMENT PSI REMARKS: held safey weething established circulation, mixed + amount 100 st Premium Gel Followed by 10 blds train mater, mixed + amount 110 sts 10/50 Foramix coment 270 get per ch. coment to surface flushed sumb claim, pumped 2/2" rubber plug to baffle in 41.56 blds fresh water, prossured to 800 FSI related pressure, shiftings SHO! PUMP CHARGE SYCO 20 mi MILEAGE SYCO 815" Casing tootage 1124 110 sts 5/50 Pormix coment 1204.58 11295 285 st Premium Gel SYRS Premium Gel SYRS SYRS SYRS Premium Gel SYRS SYRS SYRS SYRS Premium Gel SYRS			DRILL PIPE				·		
REMARKS: field safety weeking, established circulation, mixed to purped 100 the Fremium Gel followed by 10 blds tresh water, mixed to purped 110 sls 50/50 Foremix cowent, 200 get per ch., connect to surface, flushed pump clean, pumped 2/5" ruther plug to baffly w 4/57 blds tresh water, pressured to 800 FSI, released pressure, shut in case ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL SHO! PUMP CHARGE 5402 815' Casing todage 5404 Minimum ton militage 1030.9 1124 110 sls 50/50 Pormix connect 1204.56 11889 285 th Premium Gel 57.85	SLURRY WEIGH	T			/ATER gal/s	k	CEMENT LEFT In	CASING 2%	105 + m
Follower by 10 hids from maker, mixed & amond 110 Sts 50/50 Poramix coments 270 get per ck, comment to surface, flushed comp clean, pumped 2/5" rubber plug to baffix w 4,56 Holes frosh water, pressured to 800 PSI, released pressure, shut in case ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 1030.9 5706 20 mi MILEAGE 80.00 5402 815' Casing footage 30.00 5407 Minimum ton milage 30.00 1124 110 sts 50/50 Pormix coment 1204.50 1189 285 # Premium Get 57.85				T PSI M	IX PSI				
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5407 minimum ton milage 350.00 1124 110 de 50/50 Pormix convent 1204.50 11188 285 # Premium Gel 59.85			t	MILEAGE					80.00
1124 110 sts 50/50 Pormir convert 1204.58	5402	8151		CASI	nc, footi	age			
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11)8B 285 # Previous Gel 59.85				-		.		<u> </u>	ļ
11)88 285 # Premium Gel 59,85 4402 1 21/2" rubber plus 28.00			505		_	A	·		
4402 1 2% "cubor plus 28.00		282	<u>#</u>	Premi	um Ge	<u> </u>		 	59.85
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THORIZION NO CO. Rep. OF COCATIONS TITLE	avin 3737	1.	· · ·	<u> </u>		0 6 27/1	7.8%	SALES TAX	160.80

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for Franklin County, KS Well: Beckmeyer 29 Lease Owner: Triple T

Town Oilfield Service, Inc. Commenced Spudding: 6/20/2012

6/20/2012

WELL LOG

Thickness of Strata	Formation	Total Depth		
0-47	Soil-Clay	47		
13	Shale	60		
6	Lime	66		
2	Shale	68		
16	Lime	84		
6	Shale	90		
11	Lime	101		
6	Shale	107		
6	Lime	113		
15	Shale & Shells	128		
39	Shale	167		
19	Lime	186		
77	Shale	263		
22	Lime	285		
24	Shale	309		
7	Lime	316		
21	Shale	337		
1	Lime	338		
21	Shale	359		
1	Lime	360		
14	Shale	374		
9	Lime	383		
2	Shale	385		
12	Lime	397		
8	Shale	405		
23	Lime	428		
4	Shale	432		
4	Lime	436		
3	Shale	439		
7	Lime	446		
132	Shale	578		
4	Sand	582		
45	Shale	627		
5	Lime	632		
7	Shale	639		
3	Lime	642		
30	Shale	672		
3	Lime	675		
16	Shale	691		
2	Lime	693		

Franklin County, KS Well: Beckmeyer 29 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: 6/20/2012

29	Shale	722
1	Sand	723
16	Core	739
6	Shale	745
2	Sand	747
8	Sandy Shale	755
85	Shale	840-TD