

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1086405

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34028		API No. 15
Name: Triple T Oil, L		<u> </u>	Spot Description:
Address 1: PO Box 339	·-		NE_NE_NW_SE_Sec. 32 Twp. 15 S. R. 21 VEast West
Address 2:			2470 Feet from North / South Line of Section
City: LOUISBURG	State: KS Zip	66053 + 0339	1480 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Lori Dri			Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 837-	8400		□NE □NW Øse □sw
CONTRACTOR: License #	33715		County: Franklin
Name:Town Oilfield Se	ervice		Lease Name: Beckmeyer Well #: 24
Wellsite Geologist: NA			Field Name: Paola-Rantoul
Purchaser:			Producing Formation: Squiπel
Designate Type of Complete	ion:		Elevation: Ground: 1034 Kelly Bushing: 0
New Well	Re-Entry	Workover	Total Depth; 840 Plug Back Total Depth; 28
✓ Oil WS	w 🗀 swd	 □ siow □ sigw	Amount of Surface Pipe Set and Cemented at: 21 Feet  Multiple Stage Cementing Collar Used?  Yes No
OG	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Metha	ne)		If Alternate II completion, cement circulated from:
Cathodic Oth	er (Core, Expl., etc.):		feet depth to: 21 w/ 3 sx cmt,
If Workover/Re-entry: Old	Well Info as follows:		
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	tal Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
Deepening	Re-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated
	Conv. to	GSW	Dewatering method used.
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		QuarterSec TwpS. R East West
ENHR	Permit #:	<del></del>	
☐ GSW	Permit #:		County: Permit #:
	5/15/2012	6/29/2012	
Spud Date or D Recompletion Date	ate Reached TD	Completion Date or Recompletion Date	

#### **AFFIDAVIT**

t am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
✓ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Deenna Garrisor Date: 07/03/2012					

Side Two



Operator Name: Triple	e T Oil, LLC		Lease N	vame: 📑	весктеуег		_Well#: <u>24</u>		
Sec. 32 Twp. 15	s. R. <u>21</u>	✓ East	County	Frank	klin				
time tool open and close	ed, flowing and shu if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart( well site report.	hut-in press	sure read	ched static level,	hydrostatic pres	sures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes   ✓ No		<b>⊘</b> Lo		ı (Top), Depth aı			Sample
Samples Sent to Geological Survey				Nam Gamm			Тор	[	Datum
Electric Log Run		✓ Yes   ☐ No			·				
List All E. Logs Run:									
Gamma Ray Neutron	Completion Log								
		CASING	RECORD	✓ Ne	w Used				
D	Size Hole	Report all strings set- Size Casing	conductor, su Weig		ermediate, producti Setting	on, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used	Additives	
Surface	9	6.2500	10		21	Portland	3 50/50 POZ		°OZ
Completion	5.6250	2.8750	8		812	Portland	120	50/50	POZ
							<u> </u>	1.	
Purpose:	Depth				JEEZE RECORD				
Perforate	Top Bottom	Type of Cement	# Sacks	# Sacks Used		Type and	Percent Additives	S 	
Protect Casing Plug Back TD	-								
Plug Off Zone	-		<u></u>						
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pe				cture, Shot, Cemer		rd	Depth
2	732.0-750.0 56	Perfs			Acid 500 gal. 7.5% HCL				
		And the second of the second o							
							11		
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes No	)		
Date of First, Resumed P	roduction, SWD or EN	HR. Producing Met	thod:	9 🗌	Gas Lift C	ther (Explein)	1:		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bi	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	VAL:
Vented Sold	Used on Lease	l	Perf.	Dually	Camp. Con	nmingled			
(If vented, Subn	<del></del>	Other (Specify)		(Submit i	AUO-5) (Subi	nit ACO-4)			

Franklin County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Beckmeyer 24 (913) 837-8400 6/13/2012 Lease Owner: Triple T

#### WELL LOG

hickness of Strata	Formation	Total Depth
0-42	Soil-Clay	42
24	Shale	66
6	Lime	72
1	Shale	73
17	Lime	90
6	Shale	96
10	Lime	106
7	Shale	113
4	Lime	117
16	Shale & Shell	133
37	Shale	170
19	Lime	189
78	Shale	267
23	Lime	290
22	Shale	312
7	Lime	319
23	Shale	342
1	Lime	343
20	Shale	363
2	Lime	365
15	Shale	380
7	Lime	387
3	Shale	390
13	Lime	403
8	Shale	411
24	Lime	435
3	Shale	438
4	Lime	442
3	Shale	445
6	Lime	451
125	Shale	576
5	Sandy Shale	581
4	Sand	585
47	Shale	632
6	Lime	638
10	Shale	648
2	Lime	650
28	Shale	678
2	Lime	680
16	Shale	696

Franklin County, KS Well: Beckmeyer 24 Lease Owner: Triple T

Town Oilfield Service, Inc. Commenced Spudding: 6/13/2012

2	Lime	698
30	Shale	728
1	Sand	729
19	Core	748
4	Sand	752
8	Sandy Shale	760
80	Shale	840-TD
1 111 111 11 11 1		
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# CONSOLIDATED

TICKET NUMBER	37324
LOCATION OHOLE	.KS
FOREMAN CARE L	unode

### FIELD TICKET & TREATMENT REPORT

O BOX 6041 O	or 800-467-8676		CE	MENT			
DATE	CUSTOMER#	WELL NAM	E & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
112	7966	Beckmire	#54	SE 32	15	21	FR
el SIL	Trucus	DECLINIT		417	CHEST REPORT OF THE PARTY.	PARTIE BESTER	
USTOMER	<b>T</b>		İ	TRUCK#_	DRIVER	TRUCK#	DRIVER
AILING ADDRI	ESS			481	Costen	ck	<u> </u>
	2 11 134			ماماما	GarMoo	GM	
ITY			CODE	570	SetTuc	ST	
/ ,		KS 6	6053				
Coursbu		HOLE SIZE 578	A HOLE	DEPTH 816	CASING SIZE & V	VEIGHT 27/8	4 808
DB TYPE_(&	ASSESSION OF THE PROPERTY OF T		TUBH			OTHER 6 41 TY	· - 780'
ASING DEPTH	1015	DRILL PIPE			CEMENT LEFT In	CARING DIS	ather of u
LURRY WEIGH	HT	SLURRY VOL	<del></del>	ER gal/sk	RATE 4.64	CASING <u>67 2.</u>	Con Market
ISPLACEMEN	74.53665	DISPLACEMENT PSI	MIX F				Premium
EMARKS: L	old sately			rculation, MIX	ea Tours	00 100 H	
sel fall	wed bu	10 bbls fresh	unter M	ixed tour			wix acres
1 207	90/ 00/8/	coneut	o surface	the short source	cleans, po		" rebbor
	Agric TD L	1 4.53 6662	tresh wat	ir, presided	10 800 PSI	, (elesse	prosure
S Cal	Und Shot	in casing.			<del></del>	<u>⋰</u>	
14	T. Marie						
		<del></del>					
						/	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE	<del></del>	PUMP CHARGE		1030,00
5401	20 mi	MILEAGE		80.00
5400	813'	Caster footoge		
5405				350,00
5407	minimum	ton Mileage		
1124	120 360	50/50 POEMIX		1314.00
	3024	Premion Gel		103,42
11185		21/2" rubber plug		∂8.00
4402		7,3 1000 1109		
<b>}</b>				
				<del>                                     </del>
				<del> </del>
				+
				Interior
			OF PRO	19.00
·		7.	87. SALEBITAX	109.62
Raviл 3737		250655	ESTIMATED	2975.04

No Co Rep on location acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for