

Confidential

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/21/10

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5822

Name: VAL Energy Inc.

Wellsite Geologist: Jim Hall

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>3/23/2010</u>	<u>4/4/2010</u>	<u>6/10/2010</u>

API No. 15 - 057-20669-00-00

Spot Description: ~SW-NE-NE-SW

SW NE NE SW Sec. 6 Twp. 29 S. R. 22 East West

2110 2116 Feet from North / South Line of Section

2100 3242 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: White Well #: 1-6

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2487 Kelly Bushing: 2497

Total Depth: 5420 Plug Back Total Depth: 5417'

Amount of Surface Pipe Set and Cemented at: 603' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AF INS 6-2810
(Date must be collected from the Reserve Pit)

Chloride content: 37500 ppm Fluid volume: 1200 bbls

Dewatering method used: Free fluids removed to disposal, remainder to dry by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Dilco Fluid Service Inc.

Lease Name: Regier License No.: 6652

Quarter NE Sec. 17 Twp. 33 S. R. 27 East West

County: Meade Docket No.: D-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

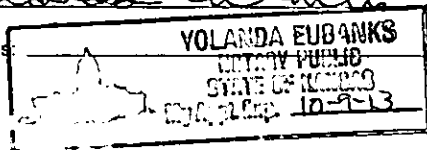
Title: Geologist Date: 6/21/2010

Subscribed and sworn to before me this 21 st. day of June

20 10

Notary Public: Volanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 22 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: White Well #: 1-6
 Sec. 6 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4358	(-1861)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4509	(-2012)
List All E. Logs Run:		Lansing 4521	(-2024)
Dual Induction, Neutron-Density, Micro-log, and Sonic log		Stark Shale 4869	(-2370)
		Pawnee 5066	(-2569)
		Cherokee Shale 5114	(-2617)
		Base of Penn Limestone 5211	(-2714)
		Mississippian 5308	(-2811)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	603'	60/40 Poz	375 sx	2% Gel, 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5417'	Quality Pro-C	175 sx	5# Gilonite / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5254'-5256' & 5258'-5260'	Common	50 sx	* Cement Squeeze open production perms. 4/17/2010
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	5258 - 5260'	Common	75 sx (30 Sx)	* Cement Squeeze of open production perms. 5/18/2010

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5254-5256' & 5258-5260' w 4 SPF, swbd 1000' of fluid 50% oil, swbd 1800'	of fluid 50% oil, swbd 26 bbls last hr, SDFN. SITP 65#, SICP 105#,	5254-5260 OA
	3500' fluid in hole, swbd 29 bbl/hr 2.5% oil, swbd 29 bbl/hr 3% to 12% oil, Fluid steady at	2100' from surface; took inj. rate, A/ 1000 gal 10% MCA, squeezed perms	
	w/ 50 sx common, pressured to 2200# SI for 5 days, drilled out and re-perf. 5258-5260' w/ 4spf,	fluid at 2600' from surf., swbd 52 bbls w/ trace of oil, swbd 24 bbls w/ trace of oil. SD	5258-5260'
To re-complete as SWDW:	A/ 1500 gal and squeezed perms with 75 sx Common (30 sx out into perms), press to 2000#, SD. Drilled out	cmf in csg, perf 5320-5354' & 5398-5405' w/ 4spf, A/ 5000 gal 20% MCA, SDFN. SITP 0#,	5320-5405 OA
	found 3900' fluid in hole, Swbd 48 bbls wtr in 2.5 hr, Fluid level static at 1500' BLS, ran short rate	test, ran 2 3/8" seal-bit tubing and 5 1/2" packer, set at 5314, filled annulus w/ packer fluid,	ran MIT @ 315#, SI

TUBING RECORD:	Size: 2 3/8" Lined	Set At: 5314'	Packer At: 5314'	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SWDW (Conversion comp. 8/10/2010 - Holding for KCC Permit)	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 042712

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>3-24-10</u>	SEC. <u>6</u>	TWP. <u>29</u>	RANGE <u>22W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>White</u>		WELL.# <u>#1-6</u>		LOCATION <u>Kingsdown KS, 1/4, 1/4, 1/2 N</u>		COUNTY <u>Frank</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				E/L/A/T/O			

KCC
JUN 21 2010
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CONTRACTOR <u>Val # 2</u>	OWNER <u>VINCENT OIL</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	I.D. <u>6006</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>605</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>6006</u>
TOOL	DEPTH
PRES. MAX <u>400 PSI</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>9 2.10</u>
CEMENT LEFT IN CSG. <u>42.10 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water 36 BBLs</u>	

CEMENT
AMOUNT ORDERED 375 bx 60:40:2% GEL
3% GEL

COMMON	<u>225</u> SK	@	<u>13.50</u>	<u>3037.50</u>
POZMIX	<u>150</u> SK	@	<u>7.52</u>	<u>1128.00</u>
GEL	<u>6</u> SK	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>12</u> SK	@	<u>51.50</u>	<u>618.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER David W.
352 HELPER Mark C.

BULK TRUCK
421/251 DRIVER Carl B.

BULK TRUCK
DRIVER

HANDLING	<u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>100/10/10</u>			<u>100.00</u>
				TOTAL <u>5234.50</u>

REMARKS:

PIPE on bottom Breakline Mix 375A
60:40:2% GEL + 3% GEL SHUT DOWN
Release Plug Displace with 36 BBLs
Fresh Water Bump Plug shut in
Cement in Celar

SERVICE

DEPTH OF JOB	<u>605 FT</u>		
PUMP TRUCK CHARGE	<u>991.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>7.00</u> <u>70.00</u>
MANIFOLD		@	
TOTAL <u>1061.00</u>			

CHARGE TO: VINCENT OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-Top Rubber plug</u>	@	<u>68.00</u>
<u>1-Bottle plate</u>	@	<u>113.00</u>
	@	
	@	
TOTAL <u>181.00</u>		

SALES TAX (If Any) _____

TOTAL CHARGES 5234.50

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME A Rick Smith

SIGNATURE Rick Smith

Thank YOU!

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2010

CONSUMER AFFAIRS DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC

No. 3973

JUN 21 2010

Date	4-4-10	Sec.	6	Twp.	29	Range	22	County	Ford	State	Ks	Finish	2. (7) A. 14		
Lease	White	Well No.	1-6		Location Kingsdon Ks 2N to Lillbourn rd										
Contractor	Cal Dels	#2		Owner W 1/2 S E Into											
Type Job	5 1/2 LS			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8	T.D.	5420		Charge To Vincent Oil Corp										
Csg.	5 1/2 14"	Depth	5417		Street										
Tbg. Size				Depth		City							State		
Tool				Depth		City							State		
Cement Left in Csg.			Shoe Joint		42.40		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		131.14		Cement Amount Ordered 100% Salt 17.5% CFL-117								
EQUIPMENT				225 x Quality Pos C 5 1/2 x Gilsonite											
Pumptrk	5	No.	Cementer		JOE		Common							225	
			Helper												
Bulktrk	3	No.	Driver		RECK		Poz. Mix								
			Driver												
Bulktrk	PJ	No.	Driver		TODD		Gel.								
			Driver												
JOB SERVICES & REMARKS				Calcium											
Remarks: Rn 126 H's 5 1/2 14" set @ 1517				Hulls											
Rat Hole 30				Salt 24											
Mouse Hole 20				Flowseal											
Centralizers 1-3-5-7-9-11				Kol-Seal 1125"											
Baskets				Mud CLR 48 500 gal											
D/V or Port Collar				CFL-117 or CD110 CAF 38 159"											
Pump 3 Bbls H ₂ O 12 Bbls MF 3 Bbls H ₂ O				Sand 5 gal CC-1											
Plg R-hole 30 x Plus M-hole 20 x				Handling											
Mix 1 Pump 175 x Q Pro C				Mileage .08 PER x Per M. 14											
14" B 1/2 gal 146 fl?				5 1/2 FLOAT EQUIPMENT											
SHUT DOWN				Guide Shoe 1											
RELEASE Plg SWIPSON				Centralizer 6											
DISO 131 Bbls total				Baskets											
LEFT OVER 200 112 out				AFU Inserts 1											
Plg down 200 1000"				Float Shoe											
PSR up Csg 1500				Latch Down											
RELEASE HELD				1 TOP Rubber Plg											
GOOD CURE THIS				Pumptrk Charge 5 1/2 LS											
Thank				Mileage 50											
TODD JOE RECK				Tax											
Signature <i>Tat Kingston</i>				Discount											
				Total Charge											

PLEASE
CALL
AGAIN

RECEIVED
KANSAS COMMISSION
JUN 28 2010
CONSULTATION DIVISION
WICHTASKS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3643

Date	4-17-10	Sec.	6	Twp.	29	Range	22	County	FORO	State	KS	On Location	8:00 AM	Finish	4:00 PM	
Lease	WHITE	Well No.	1-6	Location Kingsdown K 2N to Wilbren Rd												
Contractor	DS & W				Owner	1 W 1/2 S E into										
Type Job	Squeeze				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size					T.D.											
Csg.	5 1/2	14"	Depth		Charge To	VINCENT OIL										
Tbg. Size	2 7/8	Depth		5164	Street											
Tool					Depth	City	State									
Cement Left in Csg.					Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line					Displace	29.91 Bbls V500 50 SK CEMENT										

JUN 21 2010
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EQUIPMENT				Amount Ordered	250 SK Common	
Pumptrk	5 No.	Cementor	Todd	10	Common	50
Bulktrk	3 No.	Driver	NEALE	12	Poz. Mix	
Bulktrk	PW No.	Driver	DARIN	12	Gel.	
JOB SERVICES & REMARKS				Calcium		
Remarks: Pts 5254-56 50 bbl PKR @ 5164				Hulls	RECEIVED	
PSE up Ann 500" 26 1/2 Bbl to Lead				Salt	KANSAS CORP. COMMISSION	
take in Rate 10 Bbls Lead 2 1/2 BPM 2000"				Flowseal	JUN 22 2010	
ALTERED ACIDIZ 1000 gal 5BPM 2200"					CONSERVATION DIVISION WICHITA, KS	
Mix & Pump 50 SK Common				Handling	250	
SHUTDOWN Wash up tek				Mileage	.08 PLSX PER M.I.C	
START DISO						
CAUGHT PSE 10 out 500"				FLOAT EQUIPMENT		
Clear PKR 31 out 2750"				Guide Shoe		
Wait 30 min PSE up 2200"				Centralizer		
Wait 15 min PSE up 2200"				Baskets		
Wait 15 min PSE up 2200"				AFU Inserts		
Release & HOLD						
REV out 40 Bbls					4 HOURS NO CHARGE	
Pull 7 JTS Rev out 3 Bbls					2 HOURS NO CHARGE PER TODD	
PSE up SQ 500" Close Valve on Jbs					2 HOURS CHARGE	
JOB COMPLETE						
total DISO 31 1/4 Bbls				Pumptrk Charge	SQ 503	
				Mileage	50	
Thank					Tax	
TODD DARRIN NEALE					Discount	
Signature Pat Livingston					Total Charge	

PLEASE CALL AGAIN

ALLIED CEMENTING CO., LLC. 042129

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. kmc Lodge

DATE <i>5-18-10</i>	SEC. <i>6</i>	TWP. <i>29</i>	RANGE <i>22W</i>	CALLED OUT	ON LOCATION <i>7:45 AM</i>	JOB START	JOB FINISH
LEASE <i>White</i>		WELL # <i>1-6</i>		LOCATION <i>Kingsdown, Ka. 2 N, 1 W,</i>		COUNTY <i>Ford</i>	STATE <i>Ks.</i>
OLD OR NEW (Circle one)				<i>1/2, elinto</i>			

CONTRACTOR _____

TYPE OF JOB *Squeeze*

HOLE SIZE *7 7/8* T.D. _____

CASING SIZE *5 1/2* DEPTH _____

TUBING SIZE *2 7/8* DEPTH *5163*

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX *2000'* **MINIMUM** _____

MEAS. LINE _____ **SHOE JOINT** _____

CEMENT LEFT IN CSG. *5248-50*

PERFS. _____ *FROM G.L.*

DISPLACEMENT *29.5* _____ *W/VOC*

OWNER *Vincent Oil Co.*

CEMENT

AMOUNT ORDERED *752x A.*

COMMON *752x* @ *15.45* *1,158.75*

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *MARK C.*

3100-263 HELPER *MATT.*

BULK TRUCK

333- DRIVER *RON G.*

BULK TRUCK

_____ DRIVER _____

HANDLING *752x* @ *2.40* *180.00*

MILEAGE *752x X 25 X 10 =* *187.50*

TOTAL *1,526.25*

SERVICE

DEPTH OF JOB *5248'*

PUMP TRUCK CHARGE _____ *1185.00*

EXTRA FOOTAGE @ _____

MILEAGE *25* @ *7.00* *175.00*

MANIFOLD @ _____

TOTAL *1,360.00*

REMARKS:

Load Annulus to 500 psi w/ BB's.

Take inj. rate, Kingsdown w/ Acid.

Take inj. rate. Mix 752x A.

Wash pump & lines

Disp 29.5 BB's to 2000 psi.

Reverse out.

Pull 10

pressure coming to 500 psi.

CHARGE TO: *Vincent Oil Co.*

STREET _____

CITY _____ **STATE** _____ **ZIP** _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNTS _____ **IF PAID IN 30 DAYS**

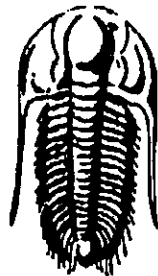
To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Erik Hagans*

SIGNATURE *[Signature]*

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 22 2010
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N. Market
Suite 700
Wichita, KS 67202-1821

ATTN: Jim Hall

6-29s-22w Ford KS

WHITE #1-6

Start Date: 2010.04.01 @ 14:50:00

End Date: 2010.04.02 @ 07:55:00

Job Ticket #: 36259 DST #: 1

**KCC
JUN 21 2010
CONFIDENTIAL**

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KANSAS CORPORATION COMMISSION**

JUN 22 2010

**CONSERVATION DIVISION
WICHITA, KS**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

WHITE #1-6

6-29s-22w Ford KS

DST # 1

BASAL PENN SAND

2010.04.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

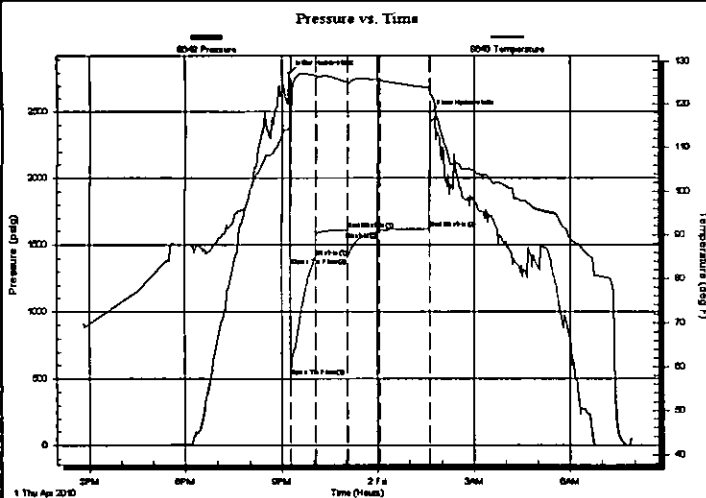
WHITE #1-6
6-29s-22w Ford KS
Job Ticket: 36259 DST#: 1
Test Start: 2010.04.01 @ 14:50:00

GENERAL INFORMATION:

Formation: **BASAL PENN SAND**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:17:20
Time Test Ended: 07:55:00
Interval: **5210.00 ft (KB) To 5268.00 ft (KB) (TVD)**
Total Depth: **5268.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 43
Reference Elevations: **2497.00 ft (KB)**
2487.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8648 **Inside**
Press@RunDepth: **1598.80 psig @ 5211.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.04.01** End Date: **2010.04.02** Last Calib.: **2010.04.02**
Start Time: **14:50:05** End Time: **07:54:59** Time On Btm: **2010.04.01 @ 21:13:29**
Time Off Btm: **2010.04.02 @ 01:37:49**

TEST COMMENT: IF: Strong blow, built to BOB in 45 seconds, GTS in 18 minutes.
IS: Bled off 5 minutes, BOB blow back 2 minutes later. Blew throughout shut-in.
FF: Strong blow, built to BOB immediately.
FSI: Bled



PRESSURE SUMMARY

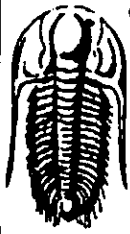
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2792.85	114.43	Initial Hydro-static
4	514.17	114.57	Open To Flow (1)
50	1405.52	126.73	Shut-In(1)
110	1613.92	125.18	End Shut-In(1)
111	1404.24	125.07	Open To Flow (2)
170	1598.80	125.60	Shut-In(2)
263	1617.71	123.96	End Shut-In(2)
265	2489.46	122.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Gassy Mud 30%g 70%m	0.63
1020.00	Gassy Clean Oil 30%g 70%o	14.31
2730.00	reversed out Gassy Oil & Water %?	38.29
125.00	Salt Water 100%w	1.75
0.00	38 gravity: 94,000 ppm chl	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	12.00	41.88
Last Gas Rate	0.13	3.00	6.51
Max. Gas Rate	0.25	12.00	41.88



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

WHITE #1-6
6-29s-22w Ford KS
Job Ticket: 36259 DST#: 1
Test Start: 2010.04.01 @ 14:50:00

Tool Information

Drill Pipe:	Length: 5193.00 ft	Diameter: 3.80 inches	Volume: 72.84 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 95000.00 lb
			Total Volume: 72.84 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	5210.00 ft			Final 88000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

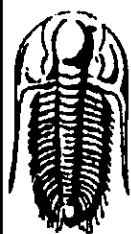
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5192.00	
Hydraulic tool	5.00			5197.00	
Safety Joint	3.00			5200.00	
Packer	5.00			5205.00	23.00 Bottom Of Top Packer
Packer	5.00			5210.00	
Stubb	1.00			5211.00	
Recorder	0.00	8648	Inside	5211.00	
Recorder	0.00	6799	Outside	5211.00	
Perforations	19.00			5230.00	
Blank Spacing	33.00			5263.00	
Bullnose	5.00			5268.00	58.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

WHITE #1-6

155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

6-29s-22w Ford KS
Job Ticket: 36259 DST#: 1
Test Start: 2010.04.01 @ 14:50:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 10200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

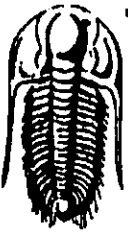
Length ft	Description	Volume bbl
45.00	Gassy Mud 30%g 70%m	0.631
1020.00	Gassy Clean Oil 30%g 70%o	14.308
2730.00	reversed out Gassy Oil & Water %?	38.295
125.00	Salt Water 100%w	1.753
0.00	38 gravity: 94,000 ppm chl	0.000

Total Length: 3920.00 ft Total Volume: 54.987 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp
155 N. Market
Suite 700
Wichita, KS 67202-1821
ATTN: Jim Hall

WHITE #1-6
6-29s-22w Ford KS
Job Ticket: 36259 DST#: 1
Test Start: 2010.04.01 @ 14:50:00

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.25	12.00	41.88
1	30	0.25	8.00	35.54
1	30	0.25	8.00	35.54
1	40	0.25	4.00	29.19
1	45	0.25	2.00	26.02
2	10	0.13	2.00	6.14
2	20	0.13	3.00	6.51
2	30	0.13	3.00	6.51
2	40	0.13	3.00	6.51
2	50	0.13	3.00	6.51

