

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/15/12

OPERATOR: License # 5004  
 Name: Vincent Oil Corporation  
 Address 1: 155 N. Market, Suite 700  
 Address 2: \_\_\_\_\_  
 City: Wichita State: Ks Zip: 67202 + 1821  
 Contact Person: M.L. Korphage  
 Phone: ( 316 ) 262-3573  
 CONTRACTOR: License # 5822  
 Name: VAL Energy, Inc.  
 Wellsite Geologist: Ken Le Blanc  
 Purchaser: None (D&A)  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

KCC  
JUN 15 2010  
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If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>2/18/2010</u>	<u>2/26/2010</u>	<u>2/26/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20666-00-00  
 Spot Description: ~SW-SW-NE-SW  
 SW SW NE SW Sec. 21 Twp. 27 S. R. 23  East  West  
1500 Feet from  North /  South Line of Section  
1640 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ford  
 Lease Name: Steele Trust Well #: 1-21  
 Field Name: Wilcat  
 Producing Formation: None (D&A)  
 Elevation: Ground: 2424 Kelly Bushing: 2434  
 Total Depth: 5100 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 644 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANY 6-21-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 6,400 ppm Fluid volume: 1200 bbls  
 Dewatering method used: Remove free fluids to disposal, allow to dry by evaporation, backfill and level  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Hayden Operating  
 Lease Name: Liz Smith License No.: 33562  
 Quarter NE Sec. 26 Twp. 30 S. R. 34  East  West  
 County: Haskell Docket No.: D26,802

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
 Title: Geologist Date: 6/15/2010

Subscribed and sworn to before me this 15th day of June,  
20 10.

Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_

YOLANDA EUBANKS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Comm. Exp. 10-9-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 16 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Steele Trust Well #: 1-21  
 Sec. 21 Twp. 27 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**Dual Induction, Neutron / Density, Micro-log, and Sonic log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Heebner Shale 4163	(-1729)
	Name Top	Datum
	Brown Limestone 4287	(-1853)
	Lansing 4298	(-1864)
	Stark Shale 4620	(-2186)
	Pawnee 4833	(-2399)
	Cherokee Shale 4882	(-2448)
	Base of Penn Limestone 4978	(-2544)
	Mississippian 5049	(-2615)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	644'	60 / 40 POZ	350 sx	2% Gel, 3% CC, 8 1/4 # Col-Flake / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Dry and Abandoned		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

ICC  
JUN 15 2010

No. 3619

Date	2-18-10	Sec.	21	Twp.	27	Range	23	County	FORO	State	Ks	Contractor	CONFIDENTIAL	Finish	7:00 AM
Lease	STEELE TRUST		Well No.	1-21		Location									WRIGHT BIK TOP # 400
Contractor	Val Dels #2		Owner									IS to W.L. Boen PLEV Rd 3/4 E S into			
Type Job	35/8		To Quality Oilwell Cementing, Inc.									You are hereby requested to rent cementing equipment and furnish			
Hole Size	12 1/4		T.D.	649'		cement and helper to assist owner or contractor to do work as listed.									
Csg.	8 5/8	23 <sup>B</sup>	Depth	646		Charge To	VINCENT OIL CORP								
Tbg. Size			Depth			Street									
Tool			Depth			City	State								
Cement Left in Csg.			Shoe Joint	42.26		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	38.6 bbl		CEMENT	1/4 # CF.								
EQUIPMENT						Amount Ordered	380.5x 60/40 2% GEL 3% CL								
Pumptrk	5	No.	Cementer	JOE		Common	210								
			Helper	JOE		Poz. Mix	140								
Bulktrk	12	No.	Driver	Rock		Gel.	6								
			Driver	Rock		RECEIVED KANSAS CORPORATION COMMISSION									
Bulktrk	PV	No.	Driver	JOE		Calcium	11								
			Driver	JOE		Hulls	JUN 16 2010								
JOB SERVICES & REMARKS						Salt									
Remarks:						Flowseal	88# CONSERVATION DIVISION WICHITA, KS								
Run 15 #s 8 5/8 23 # csg set @ 646						Handling	367								
Baffle 1 # = 42.26						Mileage	.08 Per sq Per Mile								
MIX Pump 350 5x 60/40 2% GEL 3% CL 1/4 # CF.						FLOAT EQUIPMENT									
14.7 # GAL 1.25 # 3						Guide Shoe									
SHUT DOWN						Centralizer									
Release Plug						Baskets									
DEEP 38.6 bbl total						AFU Inserts									
Close higher 27 csg 200 #						Baffle Plate									
Open Filter these tops						Wooden Plug									
CRUC CMT TO PET						HEAVY MOUNTOLD (P)									
						Pumptrk Charge 3 7/8 Suctac									
						Mileage	55								
						Tax									
						Discount									
						Total Charge									
Thanks JOE JOE ROCK						PLEASE CALL AGAIN									
Signature Rock Smith															

Quality Oilwell Cementing

# QUALITY OILWELL CEMENTING, INC.

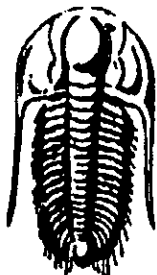
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC  
JUN 15 2010 No. 3623

Date	2-26-10	Sec.	21	Twp.	21	Range	23	County	FOARD	State	Ks	Finish	9:30 PM
Lease	SWEET JOE		Well No.	121		Location							Weight Bk TOP & 400
Contractor	Vgl Dalg #2							Owner	LS to WILBURN ELEV Rd 3/4 E SDN				
Type Job	PTA							To Quality Oilwell Cementing, Inc.					
Hole Size	7 7/8		T.D.	5100									
Csg.			Depth	Charge To Vincent Oil Corp									
Tbg. Size			Depth	Street									
Tool			Depth	City State									
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	CEMENT									
EQUIPMENT				Amount Ordered 210 x 60/40 4% GEL 1/4" CF.									
Pumptrk	5	No.	Cementer	JOE		Common			126				
			Helper			Poz. Mix			84				
Bulktrk	11	No.	Driver	DUG		Gel.			7				
			Driver			RECEIVED			KANSAS CORPORATION COMMISSION				
Bulktrk	PJ	No.	Driver	JON		Calcium			JUN 16 2011				
			Driver			Hulls			CONSERVATION DIVISION WICHITA, KS				
JOB SERVICES & REMARKS				Flowseal 53"									
Remarks:				Handling 217									
1st Plug 1450'				Mileage 05 Per & Per M/G									
50 x 60/40 4% GEL 1/4" CF.				FLOAT EQUIPMENT									
Disp w/ H <sub>2</sub> O				Guide Shoe									
2nd Plug 660'				Centralizer									
50 x 60/40 4% GEL 1/4" CF.				Baskets									
Disp w/ H <sub>2</sub> O				AFU Inserts									
3rd Plug 300'				Pumptrk Charge PTA									
40 x 60/40 4% GEL 1/4" CF.				Mileage 55									
Disp w/ H <sub>2</sub> O				Tax									
4th Plug 60'				Discount									
20 x 60/40 4% GEL 1/4" CF.				Total Charge									
R-hole 30 x 60/40 4% GEL 1/4" CF													
M-hole 20 x 60/40 4% GEL 1/4" CF													
Thanks													
DUG													
Signature W. Mike P.													

PLEASE CALL AGAIN



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700  
Wichita KS 67202

ATTN: Ken LeBlanc

**21-27s23w Ford KS**

**Steele Trust#1-21**

Start Date: 2010.02.25 @ 03:19:37

End Date: 2010.02.25 @ 13:27:52

Job Ticket #: 36151                      DST #: 1

KCC  
JUN 15 2010  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 16 2010

CONSERVATION DIVISION  
WICHITA, KS

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

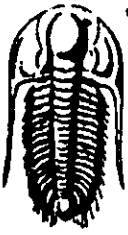
Steele Trust#1-21

21-27s23w Ford KS

DST # 1

Lwr. Penn.

2010.02.25



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
155 N. Market, Ste. 700  
Wichita KS 67202  
ATTN: Ken LeBlanc

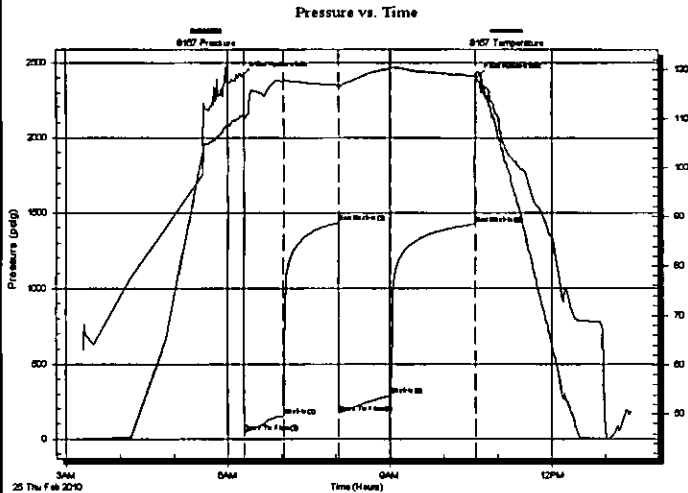
**Steeloe Trust#1-21**  
**21-27s23w Ford KS**  
Job Ticket: 36151      DST#: 1  
Test Start: 2010.02.25 @ 03:19:37

## GENERAL INFORMATION:

Formation: Lwr. Penn.  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 06:18:07  
Time Test Ended: 13:27:52  
Interval: 4890.00 ft (KB) To 4984.00 ft (KB) (TVD)  
Total Depth: 4984.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Gary Pevoteaux  
Unit No: 39  
Reference Elevations: 2434.00 ft (KB)  
2424.00 ft (CF)  
KB to GR/CF: 10.00 ft

**Serial #: 8167**      Inside  
Press@RunDepth: 292.03 psig @ 4891.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.02.25      End Date: 2010.02.25      Last Calib.: 2010.02.25  
Start Time: 03:19:42      End Time: 13:27:52      Time On Btm: 2010.02.25 @ 06:16:22  
Time Off Btm: 2010.02.25 @ 10:37:06

**TEST COMMENT:** IF: Strong blow . B.O.B. in 18 mins.  
IS: No blow .  
FF: Fair to strong blow . B.O.B. in 30 mins.  
FSt: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2411.83	110.63	Initial Hydro-static
2	43.21	110.07	Open To Flow (1)
46	151.94	117.58	Shut-In (1)
107	1432.38	116.89	End Shut-In (1)
107	171.48	116.53	Open To Flow (2)
165	292.03	120.09	Shut-In (2)
259	1423.09	118.78	End Shut-In (2)
261	2399.99	119.40	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
185.00	SW /Rw .19 ohms@44 deg	2.60
370.00	SOCMW 3%o 38% m 59% w	5.19
18.00	OCWM 21%o 21% w 58% m	0.25
2.00	Clean oil (Heavy Tacky)	0.03
0.00	40 ft. of GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp.  
155 N. Market, Ste. 700  
Wichita KS 67202  
  
ATTN: Ken LeBlanc

**Steeloe Trust#1-21**  
**21-27s23w Ford KS**  
Job Ticket: 36151      **DST#: 1**  
Test Start: 2010.02.25 @ 03:19:37

### Tool Information

Drill Pipe:	Length: 4875.00 ft	Diameter: 3.80 inches	Volume: 68.38 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 81000.00 lb
			<u>Total Volume: 68.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4890.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	94.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4863.00	
S.I. Tool	5.00			4868.00	
HMV	5.00		Fluid	4873.00	
Jars	5.00			4878.00	
Safety Joint	3.00			4881.00	
Packer	4.00			4885.00	28.00      Bottom Of Top Packer
Packer	5.00		Inside	4890.00	
Stubb	1.00			4891.00	
Recorder	0.00	8167	Inside	4891.00	
Recorder	0.00	8370	Outside	4891.00	
Perforations	3.00			4894.00	
C.O. Sub	1.00			4895.00	
Blank Spacing	63.00			4958.00	
C.O. Sub	1.00			4959.00	
Perforations	20.00			4979.00	
Bullnose	5.00			4984.00	94.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>122.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.  
155 N. Market, Ste. 700  
Wichita KS 67202  
ATTN: Ken LeBlanc

Steeloe Trust#1-21  
21-27s23w Ford KS  
Job Ticket: 36151      DST#: 1  
Test Start: 2010.02.25 @ 03:19:37

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	71000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	SW/Rw .19 ohms@44 deg	2.595
370.00	SOCMW 3%o 38%m 59%w	5.190
18.00	OCWM 21%o 21%w 58%m	0.252
2.00	Clean oil (Heavy Tacky)	0.028
0.00	40 ft. of GIP	0.000

Total Length: 575.00 ft      Total Volume: 8.065 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #: none  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



