



KANSAS CORPORATION COMMISSION 1085530
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33982

Name: Alton Oil LLC

Address 1: PO BOX 117

Address 2: _____

City: WINFIELD State: KS Zip: 67156 + 0117

Contact Person: Michael A. Pressnall

Phone: (620) 221-4268

CONTRACTOR: License # 5495

Name: McPherson, Bill and/or Penny M. dba McPherson Drilling Co.

Wellsite Geologist: None

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Range Oil Company

Well Name: Kliewer #1

Original Comp. Date: 05/31/1979 Original Total Depth: 3249

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: 2203 Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: D-31150

ENHR Permit #: _____

GSW Permit #: _____

03/06/2012 03/28/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-035-22248-00-01

Spot Description: _____

SE NE Sec. 16 Twp. 33 S. R. 4 East West

1980 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Cowley

Lease Name: Terry Well #: 1 SWD

Field Name: _____

Producing Formation: Stalneker

Elevation: Ground: 1202 Kelly Bushing: 1210

Total Depth: 2203 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Gantner Date: 07/05/2012



1085530

Operator Name: Alton Oil LLC Lease Name: Terry Well #: 1 SWD
 Sec. 16 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
 Stalneker 2075' -865

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Radioactivity and Sonic Bond log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5.50	17.00	2203	Thick set-Pozmix	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2140-2150, 2170-2180	1000 gallons 15% NE	2180

TUBING RECORD: Size: 2.3750 Set At: 2110 Packer At: 2110 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 04/24/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) Disposing water

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

2140-2180



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36078

LOCATION # 180 E Dorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-035-22248-02-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3H3-12	1128	Terry #1 Swd	16	33	4	Cowley
CUSTOMER Alton oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 117			603	Jeff	462 T108	Clay
CITY STATE ZIP CODE Winfield KS 67156			442	mark	511	Jacob
			491	Joe		
			434	Tedd		

JOB TYPE LongString B HOLE SIZE 7 7/8 HOLE DEPTH 2204 CASING SIZE & WEIGHT 5 1/2 15lb
 CASING DEPTH 2203 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 52.87 DISPLACEMENT PSI 800 MIX PSI 150 RATE 6.5 bpm

REMARKS: Safety meeting, Break calculation, pumped 10 bbl flush, mixed 200 sks 60/40 po2
62 gal 5/8 kol seal, 1' cc, 3/4 of 1/2 CFI 115, tailed with 100 sks thick set 5/8 kol seal, displaced
with 52.87 bbl water landing plug at 900 psi, shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	52	MILEAGE	4.00	208.00
5407A	52	x 13 ton mileage X	1.34	905.84
1126A	100	Thick set	19.20	1920.00
1131	200	60/40 po2	12.55	2510.00
1118 B	1600	gal	0.21	336.00
1110 A	1500	kol-seal	0.46	690.00
1135A	50	CFI 115	10.55	527.50
1102	240	Calcium chloride	0.74	177.60
1123	8	city water	16.50	132.00
5502 c	4	80 vac	90.00	360.00
5501 c	4	Transport	112.00	448.00
4406	1	5/2 Rubber plug	70.00	70.00
5402	700	footage	.22	154.00
			Subtotal	9462.94
			SALES TAX ESTIMATED TOTAL	432.70
				9901.64

Rev'n 3737

248474

AUTHORIZATION _____ TITLE [Signature] DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.