



KANSAS CORPORATION COMMISSION 1084128
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Jady Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Harley Sayles
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/06/2011 05/13/2012 06/08/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21775-00-00
Spot Description: _____
SW NE SW NE Sec. 9 Twp. 23 S. R. 22 East West
1654 Feet from North / South Line of Section
1972 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Housman Well #: 2-9
Field Name: _____
Producing Formation: mississippian
Elevation: Ground: 2222 Kelly Bushing: 2233
Total Depth: 4483 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1072 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15000 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Doanna Gertzel Date: 07/05/2012



1084128

Operator Name: American Warrior, Inc. Lease Name: Housman Well #: 2-9
 Sec. 9 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Bond Gamma Ray/Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.875	24	1072	60/40 8% gel & Class A	550	3%CC, 1/4#FS
Production	7.875	5.50	15.5	4476	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4476</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/20/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Housman 2-9
Doc ID	1084128

Tops

Anhy	1342	+891
B/Anhy	1376	+857
Heebner	3784	-1551
Lansing	3852	-1619
Stark	4106	-1873
B/KC	4212	-1979
Marmaton	4230	-1997
Pawnee	4296	-2063
Ft.Scott	4386	-2153
Cherokee	4410	-2177
Mississippian	4464	-2231

ALLIED OIL & GAS SERVICES, LLC 053527

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS.

DATE <u>5-7-12</u>	SEC. <u>9</u>	TWP. <u>29s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Haysman</u>	WELL # <u>2-9</u>	LOCATION <u>Houston, Ks. 3 south</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>1 1/4 West, South side</u>					

CONTRACTOR <u>Tyke #5</u>	OWNER <u>American L. Loria</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>13 1/4</u>	T.D. <u>1072</u>
CASING SIZE <u>5 7/8</u>	DEPTH <u>1072</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>40.91 Jt.</u>	
PERFS.	
DISPLACEMENT - <u>65.72 Bbl.</u>	

CEMENT	AMOUNT ORDERED <u>350 lbs 4/19 87 gal</u>		
	<u>3/8" 11/16" - 000 lbs Class 1</u>		
	<u>3/8" 1" 20% gal</u>		
COMMON <u>200</u>	@ <u>16.25</u>	<u>3250.00</u>	
POZMIX	@		
GEL <u>9</u>	@ <u>21.25</u>	<u>191.25</u>	
CHLORIDE <u>17</u>	@ <u>58.20</u>	<u>989.40</u>	
ASC	@		
<u>350 SY 60/40+8</u>	@ <u>14.50</u>	<u>5075.00</u>	
<u>No Seal 87</u>	@ <u>270</u>	<u>23490</u>	
	@		
	@		
	@		
	@		
HANDLING <u>581.21</u>	@ <u>2.10</u>	<u>1221.34</u>	
MILEAGE <u>25.22 x 25x</u>	@ <u>2.35</u>	<u>592.67</u>	
		TOTAL	<u>12,988.64</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Craig R</u>	
# <u>366</u> HELPER <u>Kerry R</u>	
BULK TRUCK	
# <u>24-170</u> DRIVER <u>John P</u>	
BULK TRUCK	
# <u>378</u> DRIVER <u>Kevin W</u>	

REMARKS:
Disc on bottom. Circ casing w/
Rigging. Hook up cement pump
350 SY 60/40+8 cement.
Stop pump - release plug displace
w/ 65.72 Bbl fresh water.
Cement did circulate
Shut in - Rig down
Wing down @ 9:00 AM

SERVICE	
DEPTH OF JOB <u>1072</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE <u>570</u>	@ <u>.95</u> <u>541.50</u>
MILEAGE <u>HUM 70</u>	@ <u>7.00</u> <u>490.00</u>
MANIFOLD	@
<u>hum 70</u>	@ <u>4.00</u> <u>280.00</u>
	@
TOTAL <u>2,436.50</u>	

CHARGE TO: American Warriors
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH McGUIRE
 SIGNATURE Kenneth McGuire
Thank you!

SALES TAX (If Any) _____
 TOTAL CHARGES 15,425.14
 DISCOUNT 20% 20% 4,507.14 IF PAID IN 30 DAYS
10,917.95



CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 21365

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NE5</u>	WELL/PROJECT NO. <u>2-9</u>	LEASE <u>Housman</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>MS</u>	CITY	DATE <u>05-13-12</u>	OWNER
2. <u>NE5</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>JUHLS</u>	SHIPPED <u>MS</u>	DELIVERED TO <u>JEFFERSON</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-283-21725</u>	WELL LOCATION <u>59723022</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UNIT	QTY.	UNIT	
575		1			MILEAGE #112	50	mi	6.00		300.00
578		1			Pump Service	1	EA	1500.00		1500.00
281		1			LUBRICANT	2	CR	25.00		50.00
281		1			MUD FLUSH	500	CR	1.25		625.00
290		1			D.AIR	2	CR	35.00		70.00
402		1			CONTRACTOR	7	EA	70.00	5 1/2 hr	490.00
403		1			BASE	1	EA	250.00		250.00
405		1			FORMATION PUMP SERVICE	1	EA	1400.00		1400.00
406		1			LATCH DOWN RIVER BARGE	1	EA	250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth McNamee
 DATE SIGNED 05/13/12 TIME SIGNED 0200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4935	00
WE UNDERSTOOD AND MET YOUR NEEDS?				762	75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	9628 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	523.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,151.53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DAVE APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 05-13-12 PAGE NO. 1

CUSTOMER AWZ WELL NO. 2.9 LEASE Housman JOB TYPE LONGSTRING TICKET NO. 21365

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ONDURATION 175 SWS STD EA-2 SWE 858 1080 FT RTD 4423 SET PIPE 4476, STABILIS INJECT 4455 5 1/2 155 GPM CENT 1, 3, 5, 7, 9, 11, 13 Bore 4 PACER SHOEL 8 JOINTS OUT
	0850							START CSM FILTERED
	0655							TAG BITTEL
	0700							BREAK CIRC 4 1/2 IN
	0715						900	DRIP BALL SET AIRSHOE CIRC 4 1/2 IN
	0750		7.5					PLUG RHO, M1120
	0755		12				200	500 GAL MUDFUND
			20					20 BBL WCL FLUID
			31					125 SWS EA-2 DIP LD PLUG, WASHOUT A
	0810	6.0	0				200	START DISJ
			95				600	
			100				700	
			105				800	
	0830	4.7	106.1				150	LAND PLUG RELEASE
	0900							JOB COMPLETE THANK YOU! DAVE JOSH B. ROB

Geological Report

**American Warrior Inc.
Housman #2-9
1654' FNL & 1972' FEL
Sec. 9 T23s R22w
Hodgeman County, Kansas**



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Housman #2-9
1654' FNL & 1972' FEL
Sec. 9 T23s R22w
Hodgeman County, Kansas
API # 15-083-21775-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: May 6, 2012

Completion Date: May 13, 2012

Elevation: 2222' Ground Level
2233' Kelly Bushing

Directions: Hanston KS, 3.8 mi South on Bazine Rd North to L Rd, then 1.5 mi West on L Rd, South 0.3 mi into location

Casing: 24# 8 5/8" surface casing @ 1072

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, "Andy Carreira"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Housman #2-9 Sec. 9 T23s R22w 1654' FNL & 1972' FEL
Anhydrite	1342', +891
Base	1376', +857
Heebner	3784', -1551
Lansing	3852', -1619
Stark	4106', -1873
BKc	4212', -1979
Marmaton	4230', -1997
Pawnee	4296', -2063
Fort Scott	4386', -2153
Cherokee	4410', -2177
Mississippian	4464', -2231
Osage	4476', -2243
RTD	4483', -2250

Sample Zone Descriptions

Osage	(4476', -2243):	Covered in DST #1
		Δ-Dolo- Cream to tan to off white, fine crystalline, good intercrystalline porosity, mostly chert in sample, white to opaque, fresh, very slight show of free oil, no odor, mostly barren
Fort Scott	(4386', -2153):	not tested
		Ls- Cream, fine to sub crystalline, poor to good intercrystalline porosity, fair show of free oil, weak to fair odor, yellow florescence, partial to complete saturation and stain

Drill Stem Tests
Trilobite Testing Inc.
 "Andy Carreira"

DST #1 **Mississippian Osage**

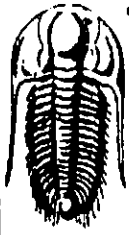
Interval (4472' – 4483') Anchor Length 39'

IHP	- 2252 #	
IFP	- 45" – Built to 10"	20-179 #
ISIP	- 45" – Surface blow, died in 20 min	1431 #
FFP	- 45" – Built to 10"	187-261 #
FSIP	- 45" – Surface blow, died in 18 min	1431 #
FHP	- 2175 #	
BHT	- 129 °F	

Recovery: 120' GIP
 565' GO (10% Gas, 90% Oil) Gravity: 26° API

Structural Comparison

	American Warrior, Inc. Housman #2-9 Sec. 9 T23s R22w 1654' FNL & 1972' FEL	Tomlinson Oil Company, Inc. Housman #2 Sec. 9 T23s R22w 660' FNL & 1850' FEL		Tomlinson Oil Company, Inc. Housman #1 Sec. 9 T23s R22w 867' FNL & 475' FEL	
Formation					
Anhydrite	1342', +891	1326', +892	(-1)	1318', +892	(-1)
Base	1376', +857	1360', +858	(-1)	1350', +860	(-3)
Heebner	3784', -1551	3778', -1560	(+10)	3754', -1544	(-6)
Lansing	3852', -1619	3844', -1626	(+9)	3821', -1611	(-6)
Stark	4106', -1873	N/A	N/A	4075', -1865	(-8)
BKc	4212', -1979	N/A	N/A	4183', -1973	(-4)
Marmaton	4230', -1997	4224', -2006	(+9)	4203', -1993	(-4)
Pawnee	4296', -2063	N/A	N/A	4270', -2060	(-3)
Fort Scott	4386', -2153	4373', -2155	(+2)	4354', -2144	(-9)
Cherokee	4410', -2177	N/A	N/A	4380', -2170	(-7)
Mississippian	4464', -2231	4447', -2229	(-4)	4432', -2222	(-11)
Osage	4476', -2243	4466', -2249	(+6)	4444', -2234	(-9)
RTD	4483', -2250				



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Harley Sayles

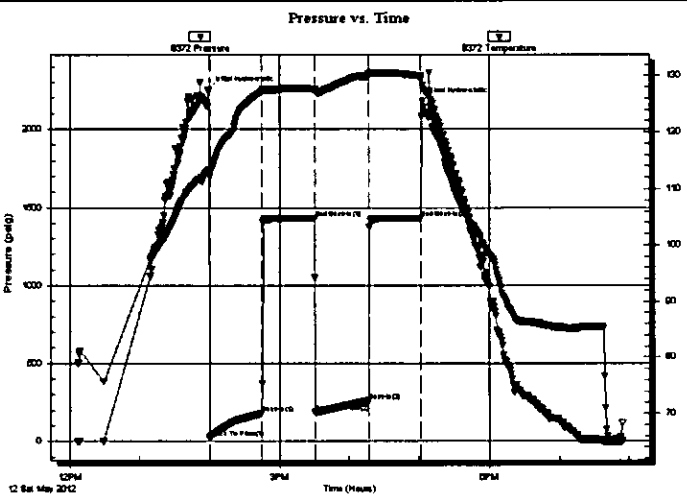
9-23s-22w Hodgeman
Housman #2-9
 Job Ticket: 47272 **DST#: 1**
 Test Start: 2012.05.12 @ 12:07:05

GENERAL INFORMATION:

Formation: **Miss/ Osage**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 13:59:40
 Time Test Ended: 19:54:29
 Interval: **4472.00 ft (KB) To 4483.00 ft (KB) (TVD)**
 Total Depth: **4483.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2233.00 ft (KB)**
2222.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 8372 Outside
 Press@RunDepth: **261.53 psig @ 4473.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.05.12** End Date: **2012.05.12** Last Calib.: **2012.05.12**
 Start Time: **12:07:05** End Time: **19:54:29** Time On Btm: **2012.05.12 @ 13:58:40**
 Time Off Btm: **2012.05.12 @ 17:03:20**

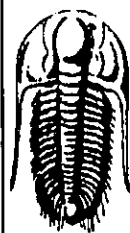
TEST COMMENT: IF:(45min) 2" in 2 min, 8" in 21 min, Built to 10"
 ISl:(45min) Return Surface Blow Died in 20 min.
 FF:(45min) 2" in 8 min, 8" in 31 min, Built to 10"
 FS:(45min) Return Surface Blow Died in 18 min.



PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2252.70	113.21	Initial Hydro-static
1	20.58	112.10	Open To Flow (1)
46	179.17	127.13	Shut-In(1)
93	1431.93	127.66	End Shut-In(1)
93	187.00	127.23	Open To Flow (2)
139	261.53	129.97	Shut-In(2)
183	1431.06	129.96	End Shut-In(2)
185	2175.72	128.35	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
565.00	GO g=10% o=90%	4.91
0.00	GIP=120ft	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

9-23s-22w Hodgeman

PO Box 399
Garden City Ks. 67846

Housman #2-9

Job Ticket: 47272

DST#: 1

ATTN: Harley Sayles

Test Start: 2012.05.12 @ 12:07:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 8.38 in³

Resistivity: ohm.m

Salinity: 6800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
565.00	GO g=10% o=90%	4.911
0.00	GIP=120ft	0.000

Total Length: 565.00 ft Total Volume: 4.911 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

