



KANSAS CORPORATION COMMISSION 1086165  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**CONFIDENTIAL** WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32044  
 Name: Trimble & Maclasley Oil LLC  
 Address 1: 110 SOUTH ST  
 Address 2: PO BOX 171  
 City: GRIDLEY State: KS Zip: 66852 +  
 Contact Person: Randall L. Trimble  
 Phone: ( 620 ) 836-2000  
 CONTRACTOR: License # 32854  
 Name: Gulick Drilling Co., Inc.  
 Wellsite Geologist: Thomas E. Blair  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>03/09/2012</u>	<u>03/13/2012</u>	<u>07/03/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-111-20447-00-00  
 Spot Description: \_\_\_\_\_  
N2 SW SW SE Sec. 13 Twp. 21 S. R. 10  East  West  
495 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Lyon  
 Lease Name: Francis Redeker Well #: 2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1217 Kelly Bushing: 1225  
 Total Depth: 2852 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 104 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1625 Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: 0 ppm Fluid volume: 0 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 07/03/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 07/06/2012