



KANSAS CORPORATION COMMISSION 1086404
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Harley Sayles
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/04/2012</u>	<u>06/10/2012</u>	<u>06/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21786-00-00

Spot Description: _____

SW SE SW NW Sec. 9 Twp. 23 S. R. 22 East West
2480 Feet from North / South Line of Section
875 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Schliffke Well #: 2-9

Field Name: _____

Producing Formation: None

Elevation: Ground: 2251 Kelly Bushing: 2244

Total Depth: 4521 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1050 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 17000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerritor Date: 07/03/2012



1086404

Operator Name: American Warrior, Inc. Lease Name: Schliffke Well #: 2-9
 Sec. 9 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.875	24	1050	60/40	550	3%CC-2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schliffke 2-9
Doc ID	1086404

Tops

Anhy	1367'	+894
B/Anhy	1405'	_856
Heebner	3816	-1555
Lansing	3880'	-1619
B/KC	4238'	-1977
Marmaton	4262'	-2001
Pawnee	4348'	--2087
Ft.Scott	4411'	-2150
Cherokee	4435'	-2174
Mississippian	4490'	-2229

ALLIED OIL & GAS SERVICES, LLC 053550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>6-5-12</u>	SEC <u>9</u>	TWP <u>J-9</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>2411 PFC</u>	WELL # <u>J-9</u>	LOCATION <u>Horton, KS 4 south</u>			COUNTY <u>Hedger</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/2 west, south into</u>					

CONTRACTOR Duke #9 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 I.D. 1060 CEMENT

CASING SIZE 8 5/8 DEPTH 1042.02 AMOUNT ORDERED 350 lbs 4/40 200 6 1/2 gal

TUBING SIZE DEPTH 3% cc 1/4 200 gal - 200 lbs

DRILL PIPE DEPTH CMC A 3% cc 2 1/2 gal

TOOL DEPTH

PRES. MAX MINIMUM COMMON 2.00 @ 14.25 3250.00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 41.31 lb. GEL @ 4 - @ 21.25 85.00

PERFS. CHLORIDE 18 @ 58.20 1047.60

DISPLACEMENT 64.75 bbl. ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Greg S

224 HELPER Kevin S

BULK TRUCK DRIVER Kevin C

344/187 DRIVER Kevin C

BULK TRUCK DRIVER Kevin C

462/231 DRIVER Kevin C

REMARKS:

See Cement

See

Plugdown @ 1:15 AM

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Theresa V.

SIGNATURE Theresa V.
Thank You!

COMMON 2.00 @ 14.25 3250.00

POZMIX @

GEL @ 4 - @ 21.25 85.00

CHLORIDE 18 @ 58.20 1047.60

ASC @

350 57 60/40+6% @ 1450 5075.00

Gel @

Headrail 87 @ 2.70 234.00

@

@

@

HANDLING 581 @ 2.16 1251.96

MILEAGE 25.22 x 35 @ 2.85 2074.24

TOTAL 12,984.64

SERVICE

DEPTH OF JOB 1042.02

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE 542 @ .95 514.90

MILEAGE Hum 35 @ 7.00 245.00

MANIFOLD @

Hum 35 @ 4.00 140.00

TOTAL 2024.90

PLUG & FLOAT EQUIPMENT

Rubber Plug @ 112.00 112.00

3/4" Jole Note @ 112.00 112.00

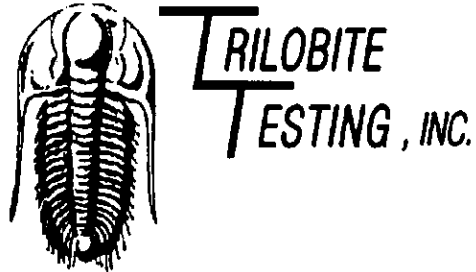
TOTAL 224.00

SALES TAX (If Any) _____

TOTAL CHARGES 15,237.54

DISCOUNT 25% 3,809.38 IF PAID IN 30 DAYS

11,428.15



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Schliffke #2-9

9-23s-22w Hodgeman,KS

Start Date: 2012.06.09 @ 23:40:00

End Date: 2012.06.10 @ 06:50:00

Job Ticket #: 47543 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.11 @ 16:11:49

American Warrior Inc. 9-23s-22w Hodgeman,KS Schliffke #2-9 DST # 1 Miss. Warsaw 2012.06.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

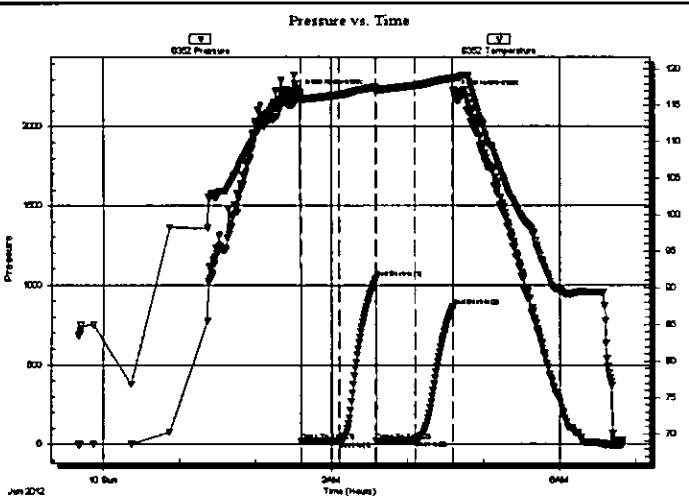
9-23s-22w Hodgeman, KS
Schliffke #2-9
Job Ticket: 47543 DST#: 1
Test Start: 2012.06.09 @ 23:40:00

GENERAL INFORMATION:

Formation: **Miss. Warsaw**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:36:00
Time Test Ended: 06:50:00
Interval: **4491.00 ft (KB) To 4503.00 ft (KB) (TVD)**
Total Depth: **4503.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Gary Pevoteaux**
Unit No: **56**
Reference Elevations: **2261.00 ft (KB)**
2248.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: 8352 Outside
Press@RunDepth: **24.36 psig @ 4492.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.06.09** End Date: **2012.06.10** Last Calib.: **2012.06.10**
Start Time: **23:40:05** End Time: **06:49:59** Time On Btrm: **2012.06.10 @ 02:34:45**
Time Off Btrm: **2012.06.10 @ 04:38:00**

TEST COMMENT: IF:Weak blow . 1/4" decreasing.
IS:No blow .
FF:No blow .
FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2215.87	116.26	Initial Hydro-static
2	19.13	115.78	Open To Flow (1)
32	20.14	116.44	Shut-in(1)
61	1039.48	117.53	End Shut-in(1)
61	20.81	116.84	Open To Flow (2)
92	24.36	117.75	Shut-in(2)
122	867.61	118.76	End Shut-in(2)
124	2208.09	118.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drig.mud (good odor)	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

9-23s-22w Hodgeman, KS

PO Box 399
Garden City KS 67846

Schliffke #2-9

Job Ticket: 47543

DST#: 1

ATTN: Harley Sayles

Test Start: 2012.06.09 @ 23:40:00

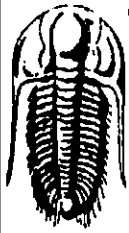
Tool Information

Drill Pipe:	Length: 4298.00 ft	Diameter: 3.80 inches	Volume: 60.29 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 61.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4491.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4464.00	
Shut in tool	5.00			4469.00	
HMV	5.00			4474.00	
Jars	5.00			4479.00	
Safety Joint	3.00			4482.00	
Packer	4.00			4486.00	28.00 Bottom Of Top Packer
Packer	5.00			4491.00	
Stubb	1.00			4492.00	
Recorder	0.00	8370	Inside	4492.00	
Recorder	0.00	8352	Outside	4492.00	
Perforations	6.00			4498.00	
Bullnose	5.00			4503.00	12.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

9-23s-22w Hodgeman,KS
Schliffke #2-9
Job Ticket: 47543 **DST#: 1**
Test Start: 2012.06.09 @ 23:40:00

Mud and Cushion Information

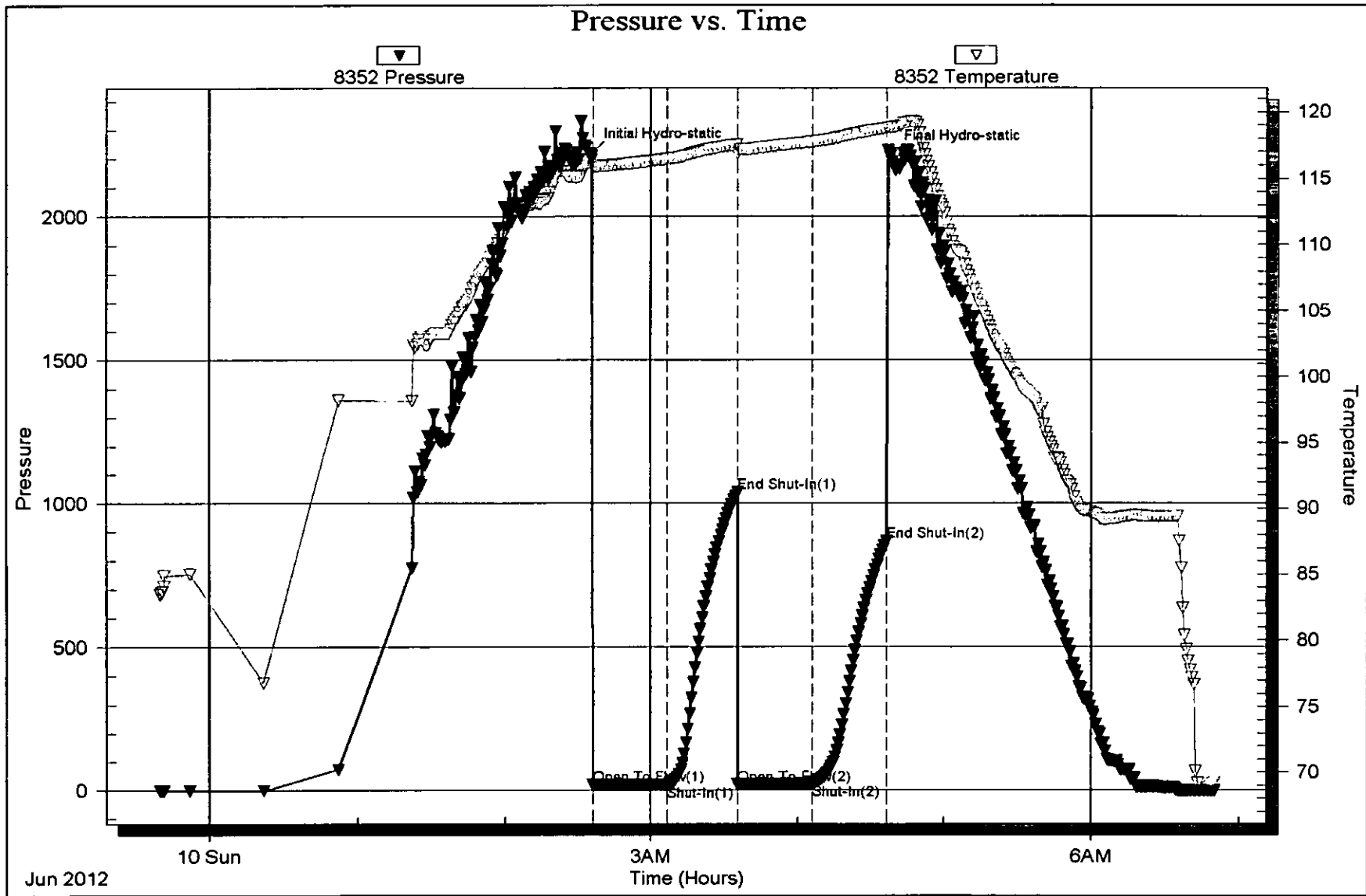
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	5500 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 0.20 inches			

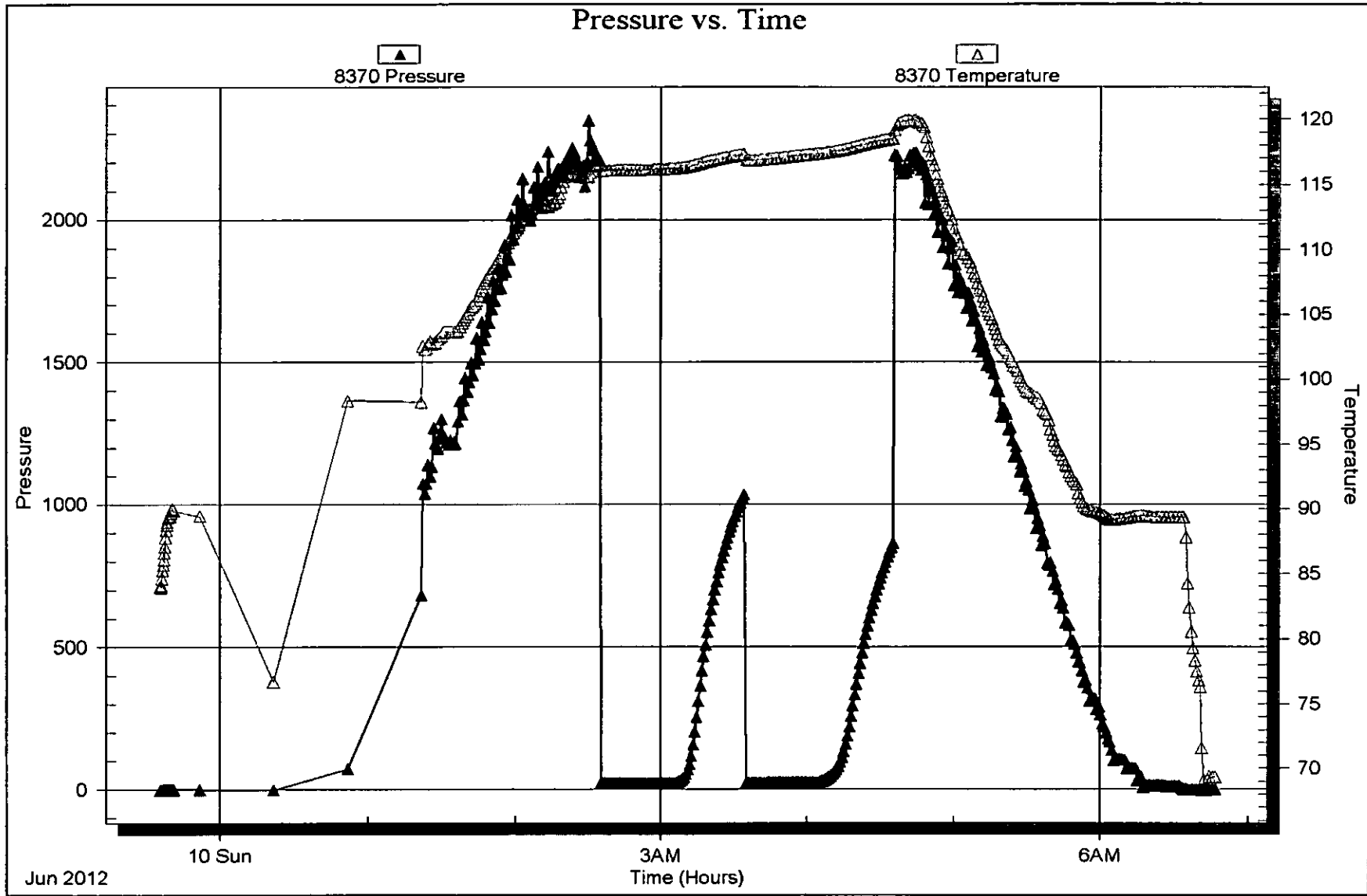
Recovery Information

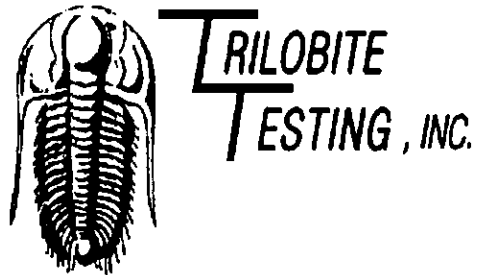
Recovery Table

Length ft	Description	Volume bbl
5.00	Drig.mud (good odor)	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Schliffke #2-9

9-23s-22w Hodgeman,KS

Start Date: 2012.06.10 @ 13:40:36

End Date: 2012.06.10 @ 21:41:06

Job Ticket #: 47544 DST #: 2

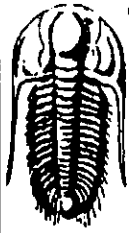
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.11 @ 16:11:00

American Warrior Inc. 9-23s-22w Hodgeman,KS Schliffke #2-9 DST # 2 Miss. Osage 2012.06.10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

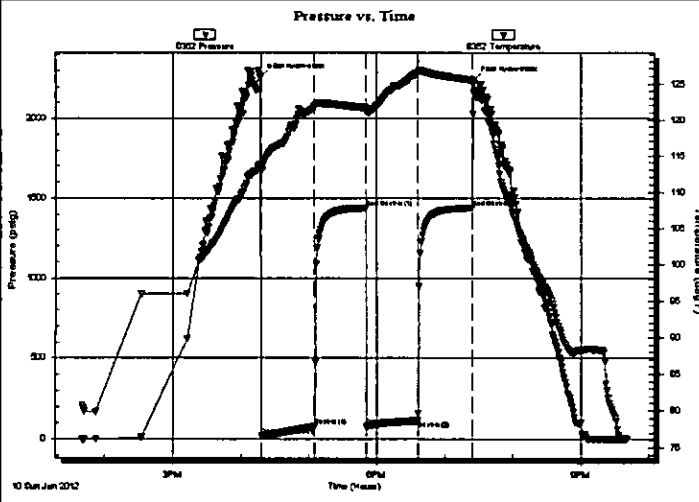
9-23s-22w Hodgeman, KS
 Schliffke #2-9
 Job Ticket: 47544 DST#: 2
 Test Start: 2012.06.10 @ 13:40:36

GENERAL INFORMATION:

Formation: **Miss. Osage**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:18:06
 Time Test Ended: 21:41:06
 Interval: **4515.00 ft (KB) To 4521.00 ft (KB) (TVD)**
 Total Depth: 4521.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Gary Pevoteaux
 Unit No: 56
 Reference Elevations: 2261.00 ft (KB)
 2248.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: **8352** Outside
 Press@RunDepth: 113.70 psig @ 4516.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.10 End Date: 2012.06.10 Last Calib.: 2012.06.10
 Start Time: 13:40:41 End Time: 21:41:05 Time On Btm: 2012.06.10 @ 16:16:51
 Time Off Btm: 2012.06.10 @ 19:26:06

TEST COMMENT: IF:Weak blow . 1/4 - 2 1/4".
 IS:No blow .
 FF:Weak blow . 1/4 - 2".
 FS:No blow .

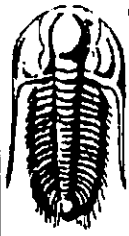


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2258.80	113.70	Initial Hydro-static
2	17.28	113.10	Open To Flow (1)
48	76.45	121.61	Shut-In(1)
94	1437.78	121.70	End Shut-In(1)
94	79.84	121.22	Open To Flow (2)
140	113.70	126.49	Shut-In(2)
188	1438.10	125.50	End Shut-In(2)
190	2238.59	123.82	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
130.00	SW	0.64
85.00	MW /w o specs 11% m 89% w	0.69

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

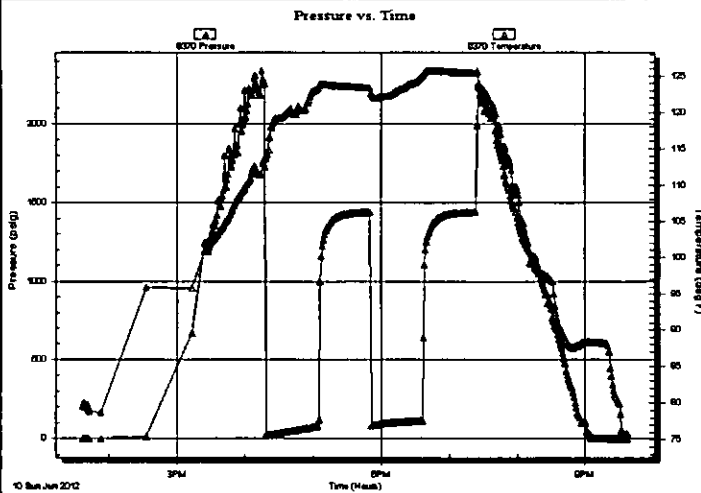
9-23s-22w Hodgeman, KS
Schliffke #2-9
Job Ticket: 47544 DST#: 2
Test Start: 2012.06.10 @ 13:40:36

GENERAL INFORMATION:

Formation: **Miss. Osage**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:18:06
Time Test Ended: 21:41:06
Interval: **4515.00 ft (KB) To 4521.00 ft (KB) (TVD)**
Total Depth: 4521.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 2261.00 ft (KB)
2248.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: **8370** Inside
Press@RunDepth: psig @ 4516.00 ft (KB)
Start Date: 2012.06.10 End Date: 2012.06.10
Start Time: 13:37:26 End Time: 21:37:50
Capacity: 8000.00 psig
Last Calib.: 2012.06.10
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow . 1/4 - 2 1/4".
IS: No blow .
FF: Weak blow . 1/4 - 2".
FS: No blow .



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
130.00	SW	0.64
85.00	MW /w o specs 11% m 89% w	0.69

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

9-23s-22w Hodgeman, KS
Schliffke #2-9
Job Ticket: 47544 **DST#: 2**
Test Start: 2012.06.10 @ 13:40:36

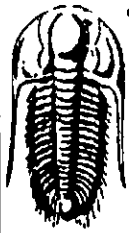
Tool Information

Drill Pipe:	Length: 4329.00 ft	Diameter: 3.80 inches	Volume: 60.72 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 87000.00 lb
			<u>Total Volume: 61.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4515.00 ft			Final 74500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4488.00	
Shut in tool	5.00			4493.00	
HMV	5.00			4498.00	
Jars	5.00			4503.00	
Safety Joint	3.00			4506.00	
Packer	4.00			4510.00	28.00 Bottom Of Top Packer
Packer	5.00			4515.00	
Stubb	1.00			4516.00	
Recorder	0.00	8370	Inside	4516.00	
Recorder	0.00	8352	Outside	4516.00	
Bullnose	5.00			4521.00	6.00 Bottom Packers & Anchor

Total Tool Length: 34.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

9-23s-22w Hodgeman,KS
Schliffke #2-9
Job Ticket: 47544 **DST#: 2**
Test Start: 2012.06.10 @ 13:40:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	69000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5300.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

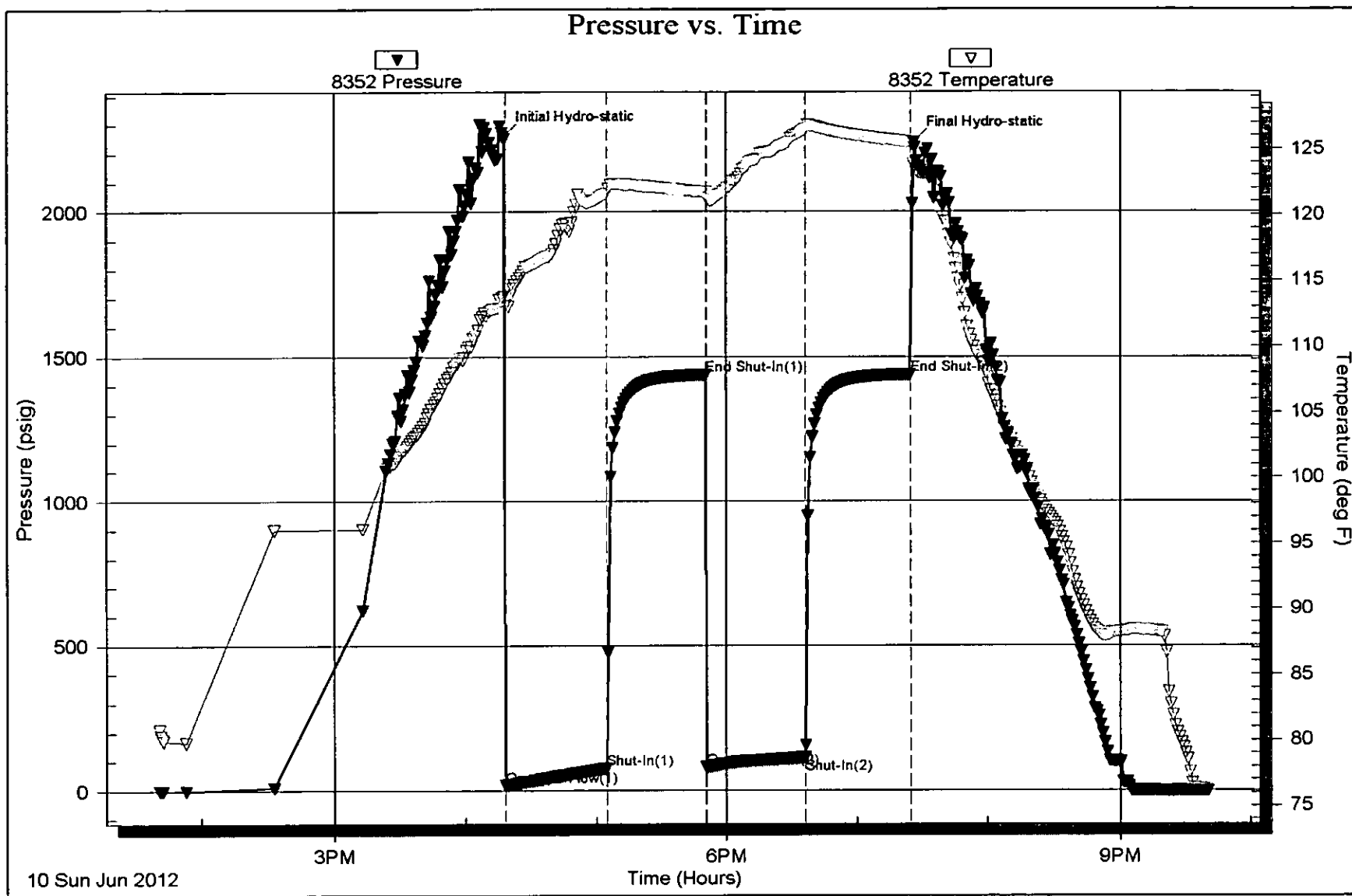
Length ft	Description	Volume bbl
130.00	SW	0.639
85.00	MW /w o specs 11% m 89% w	0.691

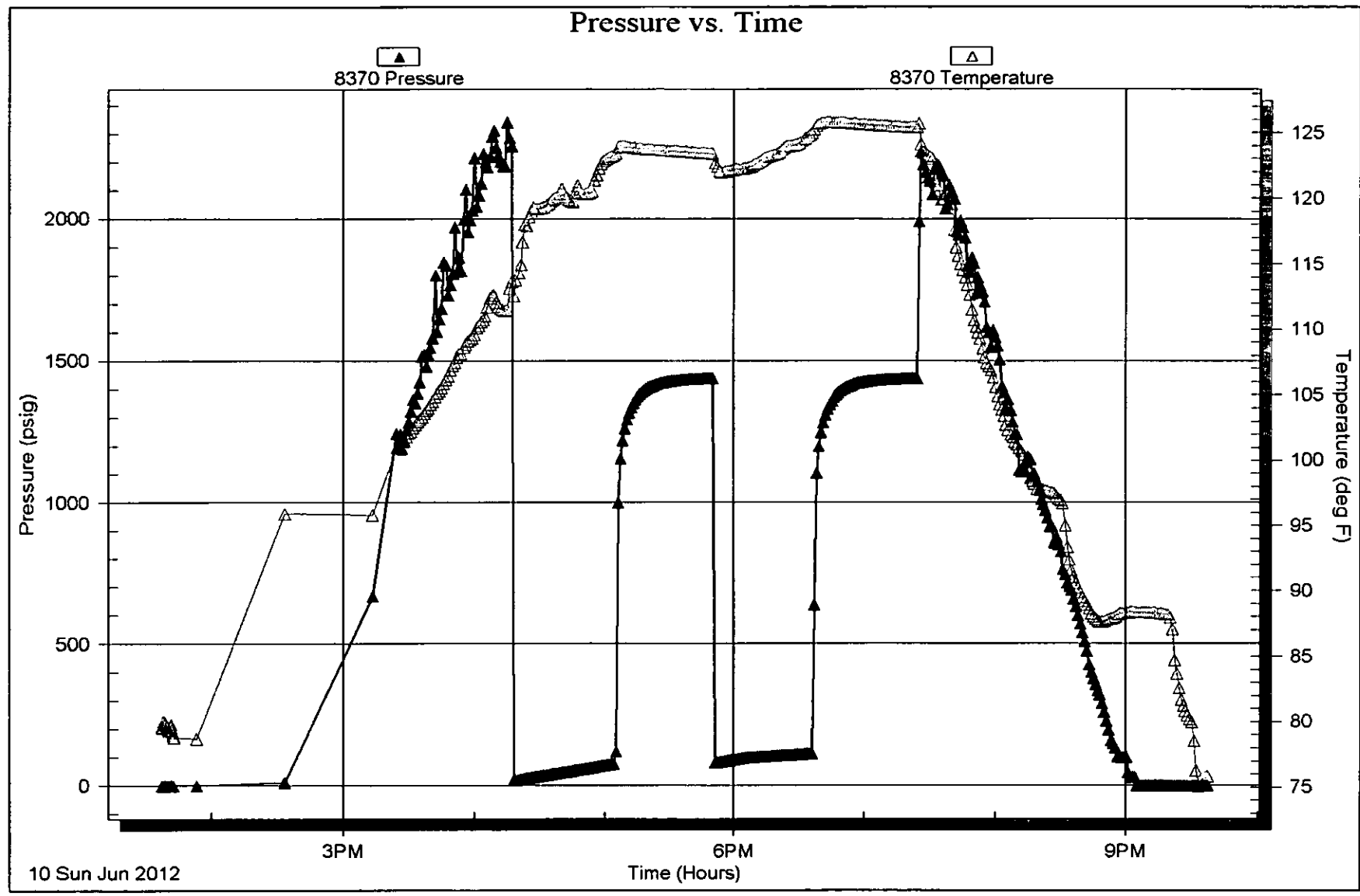
Total Length: 215.00 ft Total Volume: 1.330 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .1ohms@ 80 deg







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47543

Well Name & No. SCHLIEFER #2-9 Test No. 1 Date 6-9-12
 Company AMERICAN WARRIOR INC Elevation 2261 KB 2248 GL
 Address 3118 CUMMING RD. P.O. BOX 399, GARDEN CITY KS 67846
 Co. Rep / Geo. HARLEY SAYLES Rig DIKE DRIG #9
 Location: Sec. 9 Twp. 23^S Rge. 22^W Co. HODGEMAN State KS

Interval Tested 4491 ~ 4503' Zone Tested MISS
 Anchor Length 12' Drill Pipe Run 4298' Mud Wt. 9.1
 Top Packer Depth 4486' Drill Collars Run 185 Vis 44
 Bottom Packer Depth 4491' Wt. Pipe Run 0 WL 9.2 cc
 Total Depth 4503' Chlorides 5500 ppm System LCM 1#
 Blow Description IF: Weak blow. 1/4" decreasing. IS: No blow.

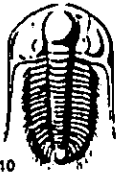
FF: No blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>S</u>	<u>Dry Mud (bead order)</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 119° Gravity N/A API RW N.C. @ °F Chlorides 5500 ppm
 (A) Initial Hydrostatic 2216 Test 1250 T-On Location 2235
 (B) First Initial Flow 19 Jars 250 T-Started 2340
 (C) First Final Flow 20 Safety Joint 75 T-Open 0236
 (D) Initial Shut-In 1039 Circ Sub T-Pulled 0437
 (E) Second Initial Flow 21 Hourly Standby T-Out 0650
 (F) Second Final Flow 24 Mileage (1977) 162rt 251.10 Comments _____
 (G) Final Shut-In 868 Sampler _____
 (H) Final Hydrostatic 2208 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Day Standby _____
 Accessibility _____
 Sub Total 1826.10 MP/DST Disc't _____

Approved By _____ Our Representative Cory Proulx

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47544

Well Name & No. SCHLIEFKE # 2-9 Test No. 2 Date 6-10-12
 Company AMERICAN WARRIOR INC Elevation 2261 KB 2248 GL
 Address 3118 CUMMINGS RD. P.O. Box 399, GARDEN CITY KS. 67846
 Co. Rep / Geo. HARLEY SAYLES Rig DUICK DRUG. #9
 Location: Sec. 9 Twp. 23S Rge. 22W Co. HOOGEMAN State KS

Interval Tested 4515-4521' Zone Tested MISS. OSAGE
 Anchor Length 6' Drill Pipe Run 4329' Mud Wt. 9.3
 Top Packer Depth 4510' Drill Collars Run 185' Vis 49
 Bottom Packer Depth 4515' Wt. Pipe Run 0 WL 10.4cc
 Total Depth 4521' Chlorides S300 ppm System LCM 1#
 Blow Description IF: Water below. 1/4 - 2 1/4" FSI: No. below.

FF: Water below. 1/4 - 2" FSI: No. below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>85</u>	<u>mw/wit spec</u>		<u>89</u>	<u>11</u>	
<u>130</u>	<u>sw</u>				

Rec Total 215 Fluid BHT 126° Gravity N/A API RW 1 @ 80 °F Chlorides 69,000 ppm
 (A) Initial Hydrostatic 2259 Test 1250 T-On Location 1246
 (B) First Initial Flow _____ Jars 250 T-Started 1340
 (C) First Final Flow _____ Safety Joint 75 T-Open 1618
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 1918
 (E) Second Initial Flow _____ Hourly Standby _____ 251.10 T-Out 2141
 (F) Second Final Flow _____ Mileage 74 LARNED HOTEL Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2239 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 45 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 0
 Final Flow 45 Day Standby _____ Total _____
 Final Shut-In 45 Accessibility _____ MP/DST Disc't _____

Sub Total 1826.10
 Approved By [Signature] Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

**American Warrior Inc.
Schliffke #2-9
2480' FNL & 875' FWL
Sec. 9 T23s R22w
Hodgeman County, Kansas**



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schliffke #2-9
2840' FNL & 875' FWL
Sec. 9 T23s R22w
Hodgeman County, Kansas
API # 15-083-21786-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Harley Sayles

Spud Date: June 4, 2012

Completion Date: June 10, 2012

Elevation: 2231' Ground Level
2244' Kelly Bushing

Directions: Hanston KS, 3.8 mi South on Bazine Rd North to L Rd, then 1.9 mi West on L Rd, South 0.5 mi into location

Casing: 24# 8 5/8" surface casing @ 1050', plugged and abandoned

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: Two, "Gary Pevoteaux"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Schliffke #2-9 Sec. 9 T23s R22w 2480' FNL & 875' FWL
Anhydrite	1367', +894
Base	1405', +856
Heebner	3816', -1555
Lansing	3880', -1619
Stark	4138', -1877
BKc	4238', -1977
Marmaton	4262', -2001
Pawnee	4348', -2087
Fort Scott	4411', -2150
Cherokee	4435', -2174
Mississippian	4490', -2229
Osage	4515', -2254
RTD	4521', -2260

Sample Zone Descriptions

Osage	(4515', -2254):	Covered in DST #2
	Δ-Dolo- Cream, fine crystalline, good intercrystalline porosity, mostly chert in sample, white to opaque, fresh, slight show of free oil	
Warsaw	(4490', -2229)	Covered in DST #1
	Dolo- Light gray to tan, fine crystalline, poor vuggy porosity, poor to fair inter-crystalline porosity, fair odor, good show of free oil, bright yellow florescence, partial to complete saturation and stain, 4 units hotwire	
Fort Scott	(4411', -2150):	not tested
	Ls- Cream to tan, fine crystalline, poor to fair intercrystalline porosity, slight show of free oil, weak odor, dull yellow florescence, partial saturation and stain	

Drill Stem Tests
Trilobite Testing Inc.
"Harley Davidson, Chuck Smith"

DST #1 Mississippian Warsaw

Interval (4491' - 4503') Anchor Length 12'

IHP	- 2216 #	
IFP	- 30" - Built to 1/4"	19-20 #
ISIP	- 30" - No blow back	1039 #
FFP	- 30" - No blow	21-24 #
FSIP	- 30" - No blow back	868 #
FHP	- 2208 #	
BHT	- 119 °F	

Recovery: 5' M

DST #2 Mississippian Osage

Interval (4515' - 4521') Anchor Length 6'

IHP	- 2259 #	
IFP	- 45" - Built to 2"	17-76 #
ISIP	- 45" - No blow back	1438 #
FFP	- 45" - Built to 2"	80-114 #
FSIP	- 45" - No blow back	1438 #
FHP	- 2239 #	
BHT	- 126 °F	

Recovery: 85' MW w/oil spcks (89% W, 11% M)
 130' W

Structural Comparison

	American Warrior, Inc. Schliffke #2-9 Sec. 9 T23s R22w 2480' FNL & 875' FWL	American Warrior, Inc. Schliffke Twin #1-9 Sec. 9 T23s R22w 1005' FNL & 820' FWL		American Warrior, Inc. H & S #1-8 Sec. 8 T23s R22w 2310' FNL & 223' FEL	
Formation					
Anhydrite	1367', +894	1355', +889	(+5)	1374', +896	(-2)
Base	1405', +856	1390', +854	(+2)	1410', +860	(-4)
Heebner	3816', -1555	3795', -1551	(-4)	3826', -1556	(+1)
Lansing	3880', -1619	3853', -1609	(-10)	3887', -1617	(-2)
Stark	4138', -1877	4113', -1869	(-8)	4142', -1872	(-5)
BKc	4238', -1977	4222', -1978	(+1)	4243', -1973	(-4)
Marmaton	4262', -2001	4240', -1996	(-5)	4266', -1996	(-5)
Pawnee	4348', -2087	4330', -2086	(-1)	4352', -2082	(-5)
Fort Scott	4411', -2150	4395', -2151	(+1)	4417', -2147	(-3)
Cherokee	4435', -2174	4419', -2175	(+1)	4442', -2172	(-2)
Mississippian	4490', -2229	4466', -2222	(-7)	4491', -2221	(-8)
Osage	4515', -2254	4494', -2250	(-4)	4518', -2248	(-6)
RTD	4521', -2260				

Summary

The location for the Schliffke #2-9 well was found via 3-D seismic survey. The new well ran structurally slightly lower than expected via the survey. Two drill stem tests were conducted, none of which recovered commercial amounts of oil. After all gathered data had been examined the decision was made to run plug and abandon the Schliffke #2-9 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.