



KANSAS CORPORATION COMMISSION 1083341  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>5/2/2012</u>	<u>5/8/2012</u>	<u>6/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29087-00-00

Spot Description: \_\_\_\_\_  
NW SW NE NW Sec. 24 Twp. 16 S. R. 21  East  West  
4560 Feet from  North /  South Line of Section  
3668 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Miami  
Lease Name: Schendel Well #: 6-12

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1025 Kelly Bushing: 0

Total Depth: 720 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 712 w/ 95 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 07/03/2012



1083341

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 6-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	682 GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:  Gamma Ray/Neutron/CCL			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	712	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	681-684/687-690	Acid 250 gal 7.5% HCL	712

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____

Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
712' 2 7/8	90 sacks	5 5/8
8 rmd		

Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: 6-12
Location: NW-SW-NE-NW S24 T16 R21E
County: Miami
FSL: 4560
FEL: 3668
API#: 15-121-29087-00-00
Started: 5/2/12
Completed: 5/8/12

SN: None	Packer:	TD: 720
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	17	622	Shale
5	7	Clay	4	626	Lime (Strong Odor)
15	22	Lime	8	634	Black shale
4	26	Shale	4	638	Lime (Shaley)
5	41	Lime	15	653	Shale
9	50	Shale	4	657	Lime
19	69	Lime	16	673	Shale
3	72	Shale	1	674	Lime
6	78	Red Bed	5	679	Shale
17	95	Sandy Shale	1	680	Oil Sand (Poor Bleed)
19	114	Lime	1	681	Sandy Shale
29	143	Sandy Shale	4	684	Oil Sand (Oil & Water) (Fair Bleed) (Some Shale)
60	203	Shale	1.5	685.5	Oil Sand (Fractured) "Water"
21	224	Lime	1.5	687	Lime
32	256	Shale (Limy)	.5	687.5	Sandy Shale
9	265	Lime	2.5	690	Oil Sand (Shaley) (Good Bleed)
7	272	Shale	1	691	Sandy shale (Some Oil Sand Streaks)
1	273	Coal	2	693	Sandy Shale
8	281	Shale	1.5	694.5	Dry Sands (Fractured)
12	293	Sand (Dry)	5.5	700	Sandy shale
2	295	Shale	TD	720	Shale
6	301	Lime			
5	306	Shale			
1	307	Lime			
16	323	Shale			
9	332	Lime			
2	334	Shale			
12	346	Lime			
4	350	Shale (Limy)			Surface 5/2/12 Set Time 6:30pm Called 3:40pm Becky
3	353	Black Shale			
6	359	Shale (Limy)			
20	379	Lime			Longstring 714' 2 7/8" 8 rmd TD 720'
4	383	Black Shale			Set time 5:30pm 5/7/12 Called 3:30pm Mike
16	399	Lime			
164	563	Shale			
10	573	Lime			
20	593	Shale			
2	595	Coal			
5	600	Shale			
2	602	Lime			
3	605	Sandy shale (Oil Show) (Poor Bleed)			



Apr. 27. 2012 12:23PM

Avery Lumber 913-795-2194  
**Avery Lumber**  
P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

No. 088 / P. 1

Merchant Copy

# INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10040320
Special :	Time: 13:55:27
Instructions :	Ship Date: 04/25/12
	Invoice Date: 04/27/12
State rep #: MAVERY MIKE	Acct rep code:
Due Date: 06/05/12	
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823
Customer #: 3570021	Customer PO:
	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	OPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schedel  
#6-12  
5-8-12*  
  
*DIRECT DELIVERY*  
  
 913-837-4159

# INVOICE

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Freight 100.00 Taxable 4216.80 Non-taxable 0.00 Tax # _____	Sales total \$4116.80 Misc + Frgt 100.00 Sales tax 318.37 <b>TOTAL \$4535.17</b>
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1 - Merchant Copy

