



KANSAS CORPORATION COMMISSION 1086262  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>5/15/2012</u>	<u>5/16/2012</u>	<u>5/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28146-00-00  
Spot Description: \_\_\_\_\_  
NW SW NW SE Sec. 24 Twp. 23 S. R. 16  East  West  
1670 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Remlinger/Gleue Well #: S60-25  
Field Name: Neosho Falls-Leroy  
Producing Formation: squirrel  
Elevation: Ground: 990 Kelly Bushing: 995  
Total Depth: 1010 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1001  
feet depth to: 0 w/ 106 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garbar Date: 07/03/2012



1086262

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-25  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	100+	Quick Set	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	952 - 962	100 Gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 5/31/2012  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-15-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-25	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_16	clay			
16_29	sand gravel			
29_105	shale			
105_168	lime			
168_268	shale			
268_278	lime			
278_291	shale			
291_305	lime			
305_376	shale			
376_400	lime			
400_404	shale			
404_427	lime			
427_555	shale			
555_558	lime			
558_574	shale			
574_724	lime			
724_731	shale			
731_748	lime			
748_758	shale			
758_818	lime			
818_819	shale			
819_826	lime			
826_851	shale			
851_867	lime			
867_875	shale			
875_888	lime			
888_891	shale			
891_900	lime			
900_904	shale			
904_943	lime			
943_945	shale			
945_948	lime			
948_952	broken sand odor			
952_955	brown sand some oil			
955_964	oil sand good bleed			
964_1010	shale			
	1010 TD			

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100093  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-16-12		S-60 # 25		Woodson
Customer	Mailing Address	City	State	Zip
Row & Bob Oil				

Job Type: <u>Longstring</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth:	<u>202</u>	<u>Jerry</u>
Bridge Plug:	<u>104</u>	<u>Danny</u>
Packer:	<u>105</u>	<u>Cody</u>
Casing Size:	Displacement:	
Casing Weight:	Displacement PSI:	
Tubing: <u>2 7/8" - 1001'</u>	Cement Left in Casing: <u>0'</u>	
PBTD:		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>0</u>	Mileage <u>Trk. in Area</u>	\$3.25/Mile	<u>N/C</u>
<u>106 SACKS</u>	<u>Quick Set cement</u>	<u>17.25</u>	<u>1828.50</u>
<u>200 lbs</u>	<u>Gel &gt; Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>2 1/2 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>210.00</u>
<u>3 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>252.00</u>
<u>6 Tons</u>	<u>Bulk Truck &gt; minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3440.50</u>
		Sales Tax	<u>141.51</u>
		Estimated Total	<u>3582.01</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulate Gel around to condition hole. Mixed 106 sacks Quick Set cement. Shut down - wash out pump shoes. Release 2-Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping at 450 PSI. Dumped Plugs to 1200 PSI. Close Tubing to w/ 1200 PSI. Good cement returns to surface.

"Thank you"

witnessed by Row  
 Customer Signature

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 620-437-2661

Ticket Number 5224  
 Location \_\_\_\_\_  
 Foreman Julian #390

Acid  
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/22/12		SAFELIGHT 60 #25		WO
Customer	Mailing Address	City	State	Zip
RON & BOB			KS	

Well Data		Truck #	Driver	Truck #	Driver
Casing Size	2 7/8	Total Depth	1000	303/320	JP
Casing Weight		Plug Depth	143/151		JESUS
Tubing Size		Packer Depth	144/152		DELBERT
Tubing Weight		Open Hole	141/311		COBY
Perfs	948-960		104		ANNY
Break PSI	1000	Max PSI	1000		JUSTIN
Treat PSI	550-700	ISIP	350		
Quantity	Acid	Additives Used	Charge		
1		Pump Charge			975.00
100	15%	Acid with inhibitor			195.00
		Mud Acid			
1/4		NE-320			5.28
		FSW-4100			
		Iron Stay			
5		Bacheide BACHOLD			112.50
		Clay Stay			
6		KCL			157.00
3		Biocide			114.00
15		Gel			417.00
1/2		Breaker			81.00
5000 GAL		Bell Sealers CITY WATER	LEROY		65.00
1	141/311	Bell Gun SAND DEL			150.00
13	303	Pump truck Mileage			42.35
1	320	Acid Transport			N/C
1	310	Acid Spotter			300.00
13	390	Pickup Mileage			19.50
2	104	80 Vac			N/C
2	144/143	Transport			420.00
10 SKS		20/40 SAND			300.00
30 SKS		12/20 SAND			960.00
					<b>Total 4,315.03</b>

\*BODD PRICE

Remarks: SPOT 100 GAL. TEST LINE TO 3000. LOSS AND GAINS  
 EST RATE 10APM. Pump 10 GAL SPALLER START 10 SKS 20/40 PSC 550  
 START 30 SKS 12/20 PSC WP 600. FLUSH 5 OVER SP 350 140 TOTAL FLUSH

Customer Signature