



KANSAS CORPORATION COMMISSION 1086275  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>5/11/2012</u>	<u>5/14/2012</u>	<u>5/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28148-00-00

Spot Description: \_\_\_\_\_

NE SE NW SW Sec. 24 Twp. 23 S. R. 16  East  West  
1670 Feet from  North /  South Line of Section  
1525 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: Remlinger/Gleue Well #: S60-27

Field Name: Neosho Falls-Leroy

Producing Formation: squirrel

Elevation: Ground: 985 Kelly Bushing: 990

Total Depth: 1010 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1006  
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West

County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 07/03/2012



1086275

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-27  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	106	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	956-966	100 Gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 5/31/2012  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil Bbls. .25 Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-11 -2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-27	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_8	clay			
8_30	sand gravel			
30_105	shale			
105_165	lime			
165_274	shale			
274_287	lime			
287_290	shale			
290_386	lime			
386_429	shale			
429_499	lime			
499_510	shale			
510_565	lime			
565_729	shale			
729_754	lime			
754_809	shale			
809_888	lime			
888_899	shale			
899_908	lime			
908_948	shale			
948_949	lime			
949_950	sandy shale			
950_953	broken free oil			
953_956	badly broken, little oil			
956_965	good free oil			
965_973	dark sand good odor			
973_1010	shale			
	1010 TD			

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100090  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-14-12		S-60 #27		Woodson
Customer Ron + Bob Oil		Mailing Address	City	State Zip

Job Type:	Longstring			Truck #	Driver
Hole Size: 5 7/8"	Casing Size:	Displacement: 5.8 Bbls	201	Kelly	
Hole Depth: 1010'	Casing Weight:	Displacement PSI: 500	202	Jerly	
Bridge Plug:	Tubing: 2 7/8" or 1006'	Cement Left in Casing: 0'	105	Justin	
Packer:	PBDT:		106	Jesus	

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk. in Area	\$3.25/Mile	790.00 N/C
109 sacks	Quick Set cement	17.25	1880.25
200 lbs.	Gel > Flush Ahead	.30	60.00
2 1/2 Hrs.	water Truck	84.00	210.00
3 Hrs.	water Truck	84.00	252.00
6 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3492.25
		Sales Tax	145.29
		Estimated Total	3637.54

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around to condition hole. Mixed 109 sacks Quick Set cement. shut down - washout Pump + Lines  
 Release 2-plugs - Displaced Plugs with 5 3/4 Bbls water. Final Pumping at 500 PSI  
 Bumped Plugs to 1200 PSI - close Tubing w/ 1200 PSI  
 Good cement returns w/ 6 Bbl. slurry  
 Job complete - Thank you

Witnessed by Bob  
 Customer Signature

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 620-437-2661

Ticket Number 5228  
 Location \_\_\_\_\_  
 Foreman Jul 7th #390

Acid  
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/23/12		SAFEWRIGHT 60 # 27		WD
Customer		Mailing Address	City	State Zip
1 Row 4 Boks O.R.				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 2 7/8	Total Depth 1000	303/320	JP		
Casing Weight	Plug Depth	143/157	SEBWS		
Tubing Size	Packer Depth	144/152	DELOUT		
Tubing Weight	Open Hole	141/311	COBY		
Perfs 948-960		251	JUSTIN		
Break PSI 1400	Max PSI 1400				
Treat PSI 600-650	ISIP 400				
Quantity	Acid	Additives Used	Charge		
1	303	Pump Charge			87.50
100	15%	Acid with inhibitor			195.00
		Mud Acid			
1/4		NE-320			5.98
		FSW-4100			
		Iron Stay			
5		Backside BACKSOLU			112.00
		Clay Stay			
6		KCL			157.00
3		Biocide			114.00
15		Gel			417.00
1/2		Breaker			81.00
5000		Ball Sealers CITY WATER			65.00
1		Ball Gun SAND AER			150.00
13	303	Pump truck Mileage			42.25
1	320	Acid Transport			N/C
1	310	Acid Spotter			300.00
13	390	Pickup Mileage			19.50
2	104	80 Vac			N/C
2	143/144	Transport			420.00
10 SKS		20/40 SAND			300.00
30 SKS		12/20 SAND			960.00
					Total 4,215.03

Remarks: SPOT 100 GAL 15%. TEST LINE 3000. LOAD & BREAK. EST RATE 100PM @ 700. Pump 10 GAL SPACER Pump 10 SKS 20/40 PSE Around 640 30 SKS 12/20 PSE UP 650 FLUSH 5000. ISIP 400 145 TOTAL FLUSH.