



KANSAS CORPORATION COMMISSION 1086241
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/9/2012 5/10/2012 5/10/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28135-00-00
Spot Description: _____
SW SE NW SE Sec. 24 Twp. 23 S. R. 16 East West
1340 Feet from North / South Line of Section
1860 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-23
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 978 Kelly Bushing: 983
Total Depth: 1010 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1001
feet depth to: 0 w/ 106 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 40 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertner Date: 07/03/2012



1086241

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-23
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	1001	Quick Set	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	954 -964	100 Gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/31/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-9 -2012	Surface Pipe Size: 7"	Depth: 40"	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-23	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_9	soil			
9_27	sand gravel			
27_97	shale			
97_176	lime			
176_270	shale			
270_377	lime			
377_401	shale			
401_404	lime			
404_429	shale			
429_503	lime			
503_509	shale			
509_553	lime			
553_557	shale			
557_580	lime			
580_725	shale			
725_755	lime			
755_818	shale			
818_821	lime			
821_829	shale			
829_875	lime			
875_887	shale			
887_892	lime			
892_895	shale			
895_901	lime			
901_946	shale			
946_948	lime			
948_950	shale			
950_953	sandy oil show			
953_956	mostly shale			
956_962	dark sand oil bleed			
962_966	dark sand odor			
966_1010	shale			
	1010 TD			

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100084
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-10-12		S-60 # 23		Woodson
Customer Row & Bob Oil		Mailing Address	City	State Zip

Job Type: <u>Logging</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth: <u>1009'</u>	<u>202</u>	<u>Justin</u>
Bridge Plug:	<u>105</u>	<u>Cody</u>
Packer:	<u>152</u>	<u>James</u>
Casing Size:	Displacement:	
Casing Weight:	Displacement PSI:	
Tubing: <u>2 7/8" x 100'</u>	Cement Left in Casing:	
PBTD:		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>0</u>	Mileage <u>TRK. in Area</u>	\$3.25/Mile	<u>N/C</u>
<u>106 SACS</u>	<u>Quick Set Cement</u>	<u>17.25</u>	<u>1828.50</u>
<u>200 lbs.</u>	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 1/2 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>3 1/2 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>6 Tons</u>	<u>Bulk Truck > minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3566.50</u>
		Sales Tax	<u>141.51</u>
		Estimated Total	<u>3708.01</u>

Remarks: Rig up to 2 7/8" Tubing. Break circulation with fresh water, 100 gal Gel Flush, Circulated Gel around to condition hole. Mixed 106 saks Quick Set Cement, shut down - wash out Pump & Lines. Release 2-Plugs - Displaced Plugs with 5 1/4 Bbls water - Final Pumping at 500 PSI. Bumped Plugs to 1200 PSI - Close Tubing in with 1200 PSI. Good cement returns with 5 1/2 Bbl. slurry

"Thank you"

witnessed by Bob

Customer Signature

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 620-437-2661

Ticket Number 5227
 Location _____
 Foreman John #390

Acid
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/22/12		SAFFERSIGHT 60 # 23		WD
Customer	Mailing Address		City	State Zip
RON & BOB				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 27/8	Total Depth 1000	303/320	JP		
Casing Weight	Plug Depth	143/151	JESUS		
Tubing Size	Packer Depth	144/152	ALBERT		
Tubing Weight	Open Hole	141/311	LODY		
Perfs 948-960		251	JUSTIN		
Break PSI 1600	Max PSI 1600				
Treat PSI 6000-8000	ISIP 375				
Quantity	Acid	Additives Used	Charge		
1	303	Pump Charge			875 ⁰⁰
100	152	Acid with inhibitor			195 ⁰⁰
		Mud Acid			
1/4		NE-320			5 ⁹⁸
		FSW-4100			
		Iron Stay			
5		Backside BALSOLU			112 ⁰⁰
		Clay Stay			
6		KCL			157 ⁰⁰
3		Biocide			114 ⁰⁰
15		Gel			417 ⁰⁰
1/2		Breaker			81 ⁰⁰
5000		Ball Sealers CITY WATER			65 ⁰⁰
1	141/311	Ball Gum SAND AER			150 ⁰⁰
13	303	Pump truck Mileage			42 ³⁵
1	320	Acid Transport			N/C
1	310	Acid Spotter			300 ⁰⁰
13	390	Pickup Mileage			19 ⁰⁰
2	104	80 Vac			N/C
2	144/143	Transport			420 ⁰⁰
10 SKS		20/40 SAND			300 ⁰⁰
30 SKS		12/20 SAND			960 ⁰⁰
					Total 4215 ⁰⁰

Remarks: SPOT 100 GAL 152. TEST LINE 3000. LOAD & BREAK.
 EST RATE 100PM @ 600. Pump 1000L SPACER 10 SKS 20/40 AND 30
 SKS 12/20 PSI UP 1200 AND OAKIL 800 FLUSH 5 OVER. ISIP 375.
 150 GAL TOTAL FLUIDS.

Customer Signature _____