



KANSAS CORPORATION COMMISSION 1083320  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

5/22/2012	5/24/2012	6/28/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29082-00-00  
Spot Description:  
NE NE NE NW Sec. 24 Twp. 16 S. R. 21  East  West  
5055 Feet from  North /  South Line of Section  
2805 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Schendel Well #: 1-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1024 Kelly Bushing: 0  
Total Depth: 710 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 702 w/ 95 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter: Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantoo Date: 07/03/2012



1083320

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 1-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Squirrel 673 GL

List All E. Logs Run:  
 Gamma Ray/Neutron/CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	702	Portland/Fly Ash	90	60/40 Poz mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	678-686	Acid 250 gal 7.5% HCL	702

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled (Submit ACO-5)  
 Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_

Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20'6"	5	8 3/4
Longstring	Cemented:	Hole Size:
702' 2 7/8	90	5 5/8
8 rmd		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 1-12
Location: NE-NE-NE-NW S24 T16 R21E
County: Miami
FSL: 5055
FEL: 2805
API#: 15-121-29082-00-00
Started: 5-22-12
Completed: 5-24-12

SN: 671'9	Packer:	TD: 710'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	49	557	Shale (Limey)
3	5	Clay	7	564	Lime
13	18	Lime	6	570	Shale
5	23	Shale	3	573	Lime
11	34	Lime	22	595	Shale
11	45	Sand (Dry)	5	600	Lime
16	61	Lime	2	602	Shale
1	62	Shale	1	603	Oil Sand (Poor Bleed)
2	64	Lime	13	616	Shale
5	69	Shale	5	621	Lime
4	73	Red Bed	1	622	Coal
17	90	Sandy Shale	12	634	Shale (Limey)
18	108	Lime	6	640	Lime
2	110	Shale	10	650	Shale (Limey)
77	187	Sandy Shale	12	662	Shale
11	198	Shale	6	668	Lime
20	218	Lime	4	672	Shale
7	225	Shale	2	674	Oil Sand (Shaley) (Fair Bleed) (Some Water)
11	236	Sand (Dry)	2.5	676.5	Oil Sand (Some Shale) (Oil & Some Water) (Fair Bleed)
10	246	Shale	2	678.5	Lime
4	250	Shale (Limey)	1.5	680	Oil Sand (Some Shale) (Oil & Some Water) (Fair Bleed)
8	258	Lime	.5	680.5	Sandy Shale
8	266	Shale	2.5	683	Oil Sand (Shaley) (Good Bleed) (Oil & Some Water)
18	284	Sand (Dry)	2	685	Oil Sand (Some Shale) (Good Bleed) (Oil & Some Water)
6	290	Shale	5	690	Sandy Shale (Some Oil Sand Streaks) (Poor Bleed)
8	298	Lime	18	708	Sandy Shale
4	302	Shale	TD	710	Shale
1	303	Lime			
16	319	Shale			
26	345	Lime			
6	351	Black Shale			Surface 5-22-12 Set Time 1:30pm Becky Called 10:00am
2	353	Shale (Limey)			
26	379	Lime			Longstring 702' 2 7/8 8rd pipe TD 710'
2	381	Black Shale			Set Time 10:00pm 5-24-12 Judy Called 10:00am
11	392	Lime			
28	420	Shale (Limey)			
30	450	Sandy Shale			
36	486	Shale			
13	499	Shale (Limey)			
4	503	Sandy Shale (Oil Sand Streak) (Fair Bleed)			
5	508	Sandy Shale			



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 1-12
Location: NE-NE-NE-NW 524 T16 R21E
County: Miami
FSL: 5055
FEL: 2805
APW: 15-121-29082-00-00
Started: 5-22-12
Completed: 5-24-12

# Core Run #1

Lease :	Schudel
Owner:	Bobcat Oilfield Services, Inc.
DPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	674	0:00	0	Oil Sand (Some Shale) (Oil & Some Water) (Fair Bleed) 676 (Soft Shale Streak)	676.5
1	675	3:30	3.5		
2	676	8:30	5		
3	677	12:30	4	Lime	678.5
4	678	18:30	5		
5	679	22:00	3.5	Oil Sand (Some Shale) (Oil & Some Water) Fair Bleed	680
6	680	25:30	3.5	Sandy Shale	680.5
7	681	30:00	4.5	Oil Sand (Shaley) (Good Bleed) (Oil & Some Water)	683
8	682	33:30	3.5		
9	683	37:00	3.5		
10	684	41:00	4	Oil Sand Some Shale (Oil & Some Water) (Good Bleed)	685
11	685	44:30	3.5		
12	686	50:00	5.5	Sandy Shale (Some Oil Sand Streaks) Poor Bleed	
13	687	58:00	8		
14	688	64:30	6.5		
15	689	71:00	6.5		
16	690				
17					
18					
19					
20					

May. 22. 2012 7:37AM

Avery Lumber 913-795-2194

No. 1154 P. 1

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66058  
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

## INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10040921
Special :	Time: 09:11:29
Instructions :	Ship Date: 05/18/12
	Invoice Date: 05/22/12
State rep #: MAVERY MIKE	Acct rep code:
	Due Date: 06/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L BAG	CPPM	POST SET FLY ASH 76#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schandel  
1-12*

*913-837-4159*

# INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	318.37

**TOTAL \$4535.17**

1 - Merchant Copy

