



KANSAS CORPORATION COMMISSION 1083328
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/10/2012</u>	<u>5/15/2012</u>	<u>6/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29083-00-00
Spot Description: _____
SW NW NE NW Sec. 24 Twp. 16 S. R. 21 East West
4911 Feet from North / South Line of Section
3687 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Schendel Well #: 2-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1025 Kelly Bushing: 0
Total Depth: 720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 715 w/ 95 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertson Date: 07/03/2012



1083328

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 2-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	681	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	715	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	688-692	Acid 250 gal 7.5% HCL	715

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20'6"	5	8 3/4
Longstring	Cemented:	Hole Size:
715' 2 7/8	90 Sacks	5 5/8
8 Rd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 2-12
Location: SW-NW-NE-NW S24 T16 R21E
County: Miami
FSL: 4868 4911
FEL: 3668 3687
API#: 15-121-29083-00-00
Started: 5-10-12
Completed: 5-15-12

SN: None	Packer:	TD: 720'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	9	572	Lime
5	7	Clay	28	600	Shale (Limey)
16	23	Lime	5	605	Lime
4	27	Black Shale	2	607	Sandy shale (Oil Sand Streak) (Poor Bleed)
14	41	Lime	16	623	Shale
2	43	Shale	5	628	Lime
2	45	Sand (Dry)	2	630	Coal
5	50	Shale (Sandy)	21	651	Shale (Limey)
18	68	Lime	5	656	Lime
5	73	Shale	7	663	Shale
1	74	Red Bed	1	664	Coal
21	95	Shale	9	673	Shale (Limey)
19	114	Lime	2	675	Lime
88	202	Sandy Shale	3	678	Shale
2	204	Lime	2	680	Light shale
1	205	Shale	1	681	Oil Sand (Shaley) (Water & Some Oil) (Poor Bleed)
18	223	Lime	1	682	Oil Sand (Some Shale) (Water Some Oil) (Poor Bleed)
8	231	Shale	5.5	687.5	Oil Sand "Water" (Very little Oil)
9	240	Sand (Dry)	2	689.5	Oil Sand (Water & Oil) (Fair Bleed)
11	251	Shale	1.5	691	Sandy Shale (Some Oil Sand Streaks)
1	252	Red Bed	1	692	Oil Sand (Good Bleed) (Some Water)
4	256	Shale	5	697	Sandy Shale (Some Oil Sand Streaks) (Poor Bleed)
8	264	Lime	3	700	Sandy Shale
3	267	Shale (Limey)	TD	720	Shale
2	269	Dark Shale			
11	280	Shale			
11	291	Sand (Dry)			
3	294	Shale			
6	300	Lime			Surface 5-10-12 Set Time 1:30pm Calle 10:15am Russet
6	306	Shale			LongString 715' 2 7/8 8 rd TD 720'
1	307	Lime			Called 10:00am Becky
16	323	Shale			
25	348	Lime			
1	349	Black Shale			
11	360	Shale (Limey)			
19	379	Lime			
3	382	Black shale			
14	396	Lime			
156	552	Shale			
1	553	Lime			
10	563	Shale			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 2-12
Location: SW-NW-NE-NW 524 T16 R21E
County: Miami
FSL: 4860 4911
FEL: 3668-3687
API#: 15-121-29083-00-00
Started: 5-10-12
Completed: 5-15-12

Lease :	Schudel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	682	0:00	0	Oil Sand "Water" (Very Little Oil)	687.5
1	683	1:30	1.5		
2	684	4:30	3		
3	685	7:30	3		
4	686	9:30	2		
5	687	11:30	2		
6	688	14:00	2.5	Oil sand (Water & Oil) Fair Bleed	689.5
7	689	17:00	3		
8	690	20:00	3	Sandy Shale (Some Oil sand Streaks) Poor Bleed	691
9	691	23:30	3.5		
10	692	25:30	2	Oil Sand (Good Bleed (Some Water)	692
11	693	30:00	4.5	Sandy Shale (Some Oil Sand Streaks) (Poor Bleed	697
12	694	33:00	3		
13	695	37:30	4.5		
14	696	41:30	4		
15	697	45:00	3.5		
16	698	49:30	4.5	Sandy Shale	
17	699	53:30	4		
18					
19					
20					

Apr. 27. 2012 12:23PM

Avery Lumber 913-795-2194
Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 088 / P. 1

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10040320**

Special : Time: 13:55:27
Instructions : Ship Date: 04/25/12
Invoice Date: 04/27/12
Sale rep #: MAVERY MIKE Acct rep code: Due Date: 06/05/12

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART (913) 837-2823
30805 COLDWATER RD
LOUISBURG, KS 68053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schenkel
2-12*

Direct Delivery

913-837-4159

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	318.37

TOTAL \$4535.17

1 - Merchant Copy

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