



KANSAS CORPORATION COMMISSION 1086376

Form ACO-1
June 2009**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: TOM FERTAL
Phone: (303) 831-4673
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: TIM HEDRICK
Purchaser: SAMUEL GARY JR. & ASSOCIATES, INC.

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth

- ☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

3/12/2012 3/18/2012 3/19/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-195-22766-00-00

Spot Description: _____

S2 N2 N2 S2 Sec. 32 Twp. 11 S. R. 21 ☐ East ☒ West
2200 Feet from ☐ North / ☒ South Line of Section
2640 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWCounty: TregoLease Name: ARMBRUSTER ET AL Well #: 1-32

Field Name: _____

Producing Formation: LANSINGElevation: Ground: 2353 Kelly Bushing: 2361Total Depth: 4160 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 350 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56000 ppm Fluid volume: 400 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: KARLIN, GENE DBA GENE KARLIN COMPANYLease Name: NUSS License #: 3444Quarter SW Sec. 5 Twp. 13 S. R. 17 ☐ East ☒ WestCounty: BARTON Permit #: D25588**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Letter of Confidentiality ReceivedDate: 07/03/2012☐ Confidential Release Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 07/03/2012