



KANSAS CORPORATION COMMISSION 1082716

Form ACO-1

June 2009

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 31569  
Name: Bach, Jason dba Bach Oil Production  
Address 1: PO BOX 723  
Address 2: \_\_\_\_\_  
City: ALMA State: NE Zip: 68920 + 0723  
Contact Person: Jason Bach  
Phone: ( 308 ) 928-8920  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Bob Petersen  
Purchaser: Coffeyville Crude

## Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_☐ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_

03/14/2012 03/18/2012 03/28/2012

Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 15-147-20671-00-00

Spot Description: \_\_\_\_\_

NE SE NE SW Sec. 14 Twp. 1 S. R. 19 ☐ East ☒ West1750 Feet from ☐ North / ☒ South Line of Section2416 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWCounty: PhillipsLease Name: Pete's Pond Well #: 1Field Name: WoodruffProducing Formation: Lansing-KCElevation: Ground: 2073 Kelly Bushing: 2078Total Depth: 3580 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 227 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 3580feet depth to: 0 w/ 600 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 13000 ppm Fluid volume: 450 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality ReceivedDate: 07/05/2012☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☒ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 07/05/2012