



KANSAS CORPORATION COMMISSION 1086441
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846

Contact Person: Joe Smith
Phone: (620) 275-2963

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

Wellsite Geologist: Jason Alm

Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/18/2012	04/25/2012	07/03/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21778-00-00
Spot Description:
SW NW SE SE Sec. 7 Twp. 23 S. R. 22 East West
953 Feet from North / South Line of Section
1260 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman

Lease Name: Korf Well #: 4-7

Field Name: Sebes west

Producing Formation: Mississippian

Elevation: Ground: 2253 Kelly Bushing: 2264

Total Depth: 4518 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1372 Feet

If Alternate II completion, cement circulated from: 1372
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 65 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: _____ Date: <u>07/09/2012</u>



1086441

Operator Name: American Warrior, Inc.

Lease Name: Korf

Well #: 4-7

Sec. 7 Twp. 23 S. R. 22 East West

County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.875	23	222	Class A	150	
Production	7.875	5.50	15.5	4512	EA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: 2.375 Set At: 4504 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 07/09/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		100		

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:

4512 to 4518

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Korf 4-7
Doc ID	1086441

Tops

Anhy	1372	+892
B/Anhy	1410	+854
Heebner	3809	-1545
Lansing	3874	-1610
B/KC	4234	-1970
Pawnee	4342	-2078
Ft.Scott	-4400	-2136
Mississippian	4474	-2210
Osage	4512	-2248

Geological Report

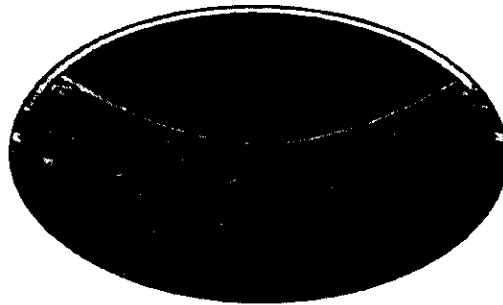
American Warrior Inc.

Korf #4-7

952' FSL & 1257' FEL

Sec. 7 T23s R22w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Korf #4-7
952' FSL & 1257' FEL
Sec. 7 T23s R22w
Hodgeman County, Kansas
API # 15-083-21778-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Jason T Alm

Spud Date: April 18, 2012

Completion Date: April 25, 2012

Elevation: 2251' Ground Level
2264' Kelly Bushing

Directions: Hanston KS, 3 mi. Southwest on Hwy 156 to SE
225 Rd. 3.5 mi. South, ¼ mi. West, North into
location.

Casing: 223' 8 5/8" surface casing
4512' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: Packer Shoe set @ 4512'

Formation Tops

Formation	American Warrior, Inc. Korf #4-7 Sec. 7 T23s R22w 952' FSL & 1257' FEL
Anhydrite	1372', +892
Base	1410', +854
Heebner	3809', -1545
Lansing	3874', -1610
Stark	4124', -1860
BKc	4234', -1970
Marmaton	4254', -1990
Pawnee	4342', -2078
Fort Scott	4400', -2136
Cherokee	4426', -2162
Mississippian	4474', -2210
Osage	4512', -2248
RTD	4518', -2254

Sample Zone Descriptions

- Miss Warsaw** (4474', -2210): **Covered in DST #1**
 Dolo – Fine crystalline with scattered poor vuggy porosity, light to fair dark oil stain in porosity, fair to good odor, fair to good yellow fluorescents.
- Osage** (4512', -2248): **Covered in DST #1**
 Δ – Dolo – Fine sucrosic crystalline with poor to fair vuggy porosity, heavy slightly triptolic chert, weathered with good vuggy porosity, light scattered oil stain, show of free oil, good yellow fluorescents, strong sour odor.

Drill Stem Tests
Trilobite Testing Inc.
"Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4493' -4518') Anchor Length 25'

IHP	- 2308 #	
IFP	- 5" - B.O.B. 45 sec.	263-375 #
ISI	- 30" - Dead	1412 #
FFP	- 5" - B.O.B. 1 min.	412-510 #
FSI	- 30" - Dead	1412 #
FHP	- 2147 #	
BHT	- 129°F	

Recovery:	310' GHOCMW	20% Oil, 20% Water
	496' HOCMW	30% Oil, 60% Water
	186' SOCW	10% Oil, 90% Water
	62' SOCM	10% Oil

Structural Comparison

Formation	American Warrior, Inc.	American Warrior, Inc.		Enerstar Resources, L.L.C.	
	Korf #4-7 Sec. 7 T23s R22w 952' FSL & 1257' FEL.	Korf #3-7 Sec. 7 T23s R22w 1600' FSL & 1542' FEL.		Korf #1 Sec. 7 T23s R22w 400' FSL & 1540' FEL.	
Anhydrite	1372', +892	1364', +900	(-8)	1378', +891	(+1)
Base	1410', +854	1402', +862	(-8)	NA	NA
Heebner	3809', -1545	3805', -1541	(-4)	3812', -1543	(-2)
Lansing	3874', -1610	3872', -1608	(-2)	3880', -1611	(+1)
Stark	4124', -1860	4118', -1854	(-6)	NA	NA
BKc	4234', -1970	4229', -1965	(-5)	NA	NA
Marmaton	4254', -1990	4248', -1984	(-6)	NA	NA
Pawnee	4342', -2078	4340', -2076	(-2)	NA	NA
Fort Scott	4400', -2136	4398', -2134	(-2)	4403', -2134	(-2)
Cherokee	4426', -2162	4424', -2160	(-2)	NA	NA
Mississippian	4474', -2210	4478', -2214	(+4)	4482', -2212	(+2)
Osage	4512', -2248	4508', -2244	(-4)	4518', -2248	FL

ALLIED CEMENTING CO.. LLC. 042470

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>4-20-12</u>	SEC. <u>7</u>	TWP. <u>23S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30</u>	JOB FINISH <u>3:00</u>
LEASE <u>Kor F</u>	WELL # <u>4-7</u>	LOCATION <u>Hanson, KS 5 mi 2S 1/4 W</u>			COUNTY <u>Indefeman</u>	STATE <u>Ks 67662</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		M. INTD					

CONTRACTOR Duke Drilling Rty #9
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 6 5/8 DEPTH 220.53
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15' FT
 PERFS.
 DISPLACEMENT 13.09 bbls Fresh water

OWNER
 CEMENT
 AMOUNT ORDERED 150 gals Class A 31.00
21.90

EQUIPMENT
 PUMP TRUCK CEMENTER Darren C.
 # 396 HELPER Tor P
 BULK TRUCK
 # 344-177 DRIVER Kevin E
 BULK TRUCK
 # DRIVER

COMMON <u>150</u>	@ <u>14.25</u>	<u>2,137.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>162.1</u>	@ <u>2.10</u>	<u>340.41</u>
MILEAGE <u>7.4 x 35 x</u>	@ <u>2.35</u>	<u>608.50</u>
TOTAL		<u>3,771.31</u>

REMARKS:

Pipe on bottom Break circulation with 4 gal mud
mix 150 gals Class A 31.00 21.90 gal
Displace with 13.09 bbls Fresh water
shot in.
Cement did circulate
plus Bora 3.00 gal

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>1125.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 70</u>	@ <u>7.00</u>	<u>490.00</u>
MANIFOLD	@	
<u>Lum 70</u>	@ <u>4.00</u>	<u>280.00</u>
	@	

TOTAL 1895.00

CHARGE TO: American Nuclear
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Emilio Rojas
 SIGNATURE X Emilio Rojas

SALES TAX (If Any) _____
 TOTAL CHARGES 5,636.31
20% 20% 1,816.58
 DISCOUNT _____ IF PAID IN 30 DAYS
3,819.73

Thank You!!



CHARGE TO
American Warriors
ADDRESS
CITY STATE ZIP CODE

TICKET
No 23638

PAGE 1 OF 2

SERVICE LOCATIONS: Winkey KS
WELL/PROJECT NO: 4-7 ~~977~~ LEASE: KORF COUNTY/PARISH: Hodgeman STATE: KS CITY: Jetmore DATE: 25 APR 12 OWNER:
TICKET TYPE: SERVICE SALES CONTRACTOR: DUCE RIG NAME/NO: 9 SHIPPED: VXCI DELIVERED TO: location ORDER NO:
WELL TYPE: 0.1 WELL CATEGORY: Development JOB PURPOSE: central long string WELL PERMIT NO.: WELL LOCATION: 7-23-22
REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	40	mi			6.00	240.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Centralizer	52	in	8	ea	70.00	560.00
403		1			Cement Basket	52	in	2	ea	250.00	500.00
404		1			Port Collar	52	in	1	ea	2400.00	2400.00
405		1			Packet Shoe	52	in	1	ea	1400.00	1400.00
406		1			latch down plug & handle	52	in	1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
X [Signature]
DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6850.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5352.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub totals	12,202.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	722.10
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,924.85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **23638**

CUSTOMER American Well WELL Koif #4-7 DATE 25 APR 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	QTY.	U/M
325		1				STANDARD cement (for EA-2)	175	sk	13.50		2362.50	
284		1				calseal	80	lb	3.50	8	sk	280.00
283		1				salt	900	lb	0.20			180.00
292		1				hald-322	125	lb	7.75			968.75
276		1				flocele	50	lb	2.00			100.00
281		1				multiflush	50	gal	1.25			625.00
221		1				KCL liquid	2	gal	25.00			50.00
290		1				D-AIR	2	gal	35.00			70.00
581		1				SERVICE CHARGE				2.00		350.00
583		1				MILEAGE CHARGE				1.00		366.50

SERVICE CHARGE 175 CUBIC FEET
MILEAGE CHARGE 18325 TOTAL WEIGHT 40 LOADED MILES 366.5 TON MILES 366.5

CONTINUATION TOTAL 5352.75

JOB LOG

SWIFT Services, Inc.

DATE 25 APR 12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. A-7 LEASE Korf JOB TYPE Cement long string TICKET NO. 23638

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175sk EA-2 w/ 1/4" flocculer 5 1/2" 15.5"
								TD 4518' Packer Slice 5' off bottom 168jt
								Cont 1, 3, 5, 7, 9, 11, 13, 76 Bskt 2, 74
								Port Cols: 75 1369' 7jts cut
								5 1/2" jt 2102
	0600							on loc TRK 114
	0735							start 5 1/2" 15.5" casing in well
	1000							circulate.
	1025						900	Drop section fall - set packer slice
		4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	70				200	Pump 20 bbl KCL flush
	1037		12					Plug RH - III H 30sk 20sk
	1050	4 3/4	34				250	mix PA-2 cement 25sk @ 15.3ppm
	1103							Drop latch down plug
								wash out pump & line
	1105	6 3/4					200	Displace plug
		6 3/4	95				850	
	1120	6 3/4	107				1500	Land plug
								Release pressure to truck - dried up
	1128							wash truck
								pack up
	1200							job complete
								Thum
								Stone, Blaine, & Dave



CHARGE TO
AMERICAN WARRIOR

ADDRESS

CITY STATE, ZIP CODE

TICKET
No 22654

PAGE 1 OF

SERVICE LOCATIONS
1. **Ness City, KS**

WELL/PROJECT NO
KORF 4-7

LEASE
HODGEMAN

COUNTY/PARISH
KS

STATE
KS

CITY
SETMORE, KS.

DATE
9 MAY 12

OWNER

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR

RIG NAME, NO

SHIPPED VIA

DELIVERED TO

ORDER NO

WELL TYPE
OIL

WELL CATEGORY
DEVELOPMENT

JOB PURPOSE
CEMENT PORT COLLAR

WELL PERMIT NO.

WELL LOCATION
6E, 2 1/2 S, 15 N/E T10

REFERRAL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	40	mi			6.00	240.00
576 & D					Pump CHARGE	1	hr			1250.00	1250.00
105					PORT COLLAR OPENING TOOL	1	hr			350.00	350.00
276					FLOCELE	32	lbs			2.00	64.00
290					D-AIR	1	gal			35.00	35.00
330					SWIFT MULTI DENSITY	125	sq			16.50	2062.50
581					SERVICE CHARGE CEMENT	175	sq			2.00	350.00
583					DRAYAGE.	17384	1/ks	347.168	tm	1.00	347.168

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED **9 MAY 12** TIME SIGNED **1:35** AM PM

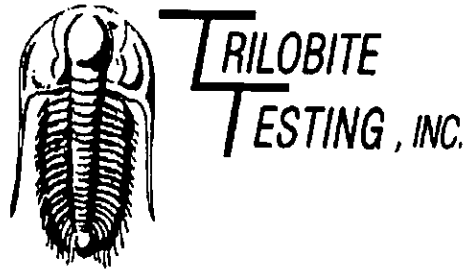
REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4699.18
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

3/4 FT OPERATOR *[Signature]* APPROVAL

Thank You!



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Korf #4-7

7-23s-22w Hodgeman KS

Start Date: 2012.04.24 @ 15:09:00

End Date: 2012.04.24 @ 21:45:00

Job Ticket #: 46318 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.27 @ 13:51:57

American Warrior Inc
7-23s-22w Hodgeman KS
Korf #4-7
DST # 1
Miss
2012.04.24



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

7-23s-22w Hodgeman KS

Korf #4-7

Job Ticket: 46318 DST#: 1
Test Start: 2012.04.24 @ 15:09:00

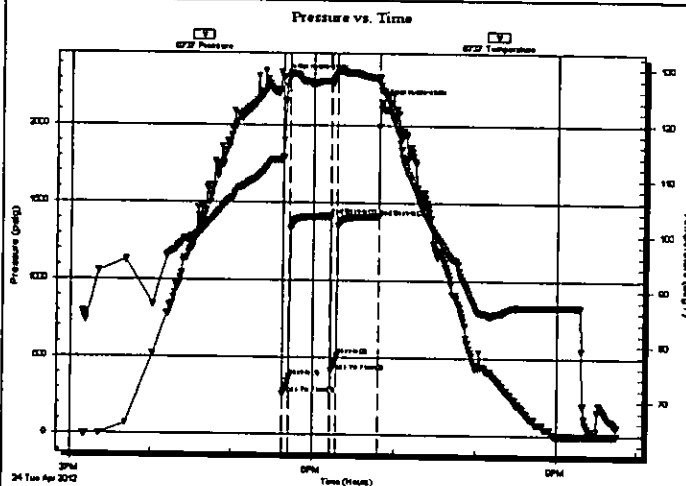
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:38:00
Time Test Ended: 21:45:00
Interval: **4493.00 ft (KB) To 4518.00 ft (KB) (TVD)**
Total Depth: 4518.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
Tester: Cody Bloedorn
Unit No: 44
Reference Elevations: 2264.00 ft (KB)
2251.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8737 Outside
Press@RunDepth: 510.62 psig @ 4494.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.24 End Date: 2012.04.24 Last Calib.: 2012.04.24
Start Time: 15:09:01 End Time: 21:45:00 Time On Btm: 2012.04.24 @ 17:37:30
Time Off Btm: 2012.04.24 @ 18:50:00

TEST COMMENT: 05 - IF- B.O.B. in 45 Seconds
30 - IS- No blow back
05 - FF- B.O.B. in 1 Min.
30 - FS- No blow back



PRESSURE SUMMARY

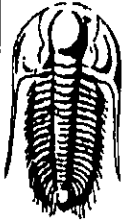
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2308.41	113.92	Initial Hydro-static
1	263.23	113.80	Open To Flow (1)
5	375.40	128.63	Shut-in(1)
36	1412.68	127.65	End Shut-in(1)
36	412.78	127.38	Open To Flow (2)
40	510.62	129.20	Shut-in(2)
71	1412.07	128.18	End Shut-in(2)
73	2147.79	126.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	SOCM, 10%O, 90%M	0.30
186.00	SOCW, 10%O, 90%W	1.48
496.00	HOCMW, 10%M, 30%O, 60%W	6.96
310.00	GHOCWM, 10%G, 20%W, 20%O, 50%M	4.35

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

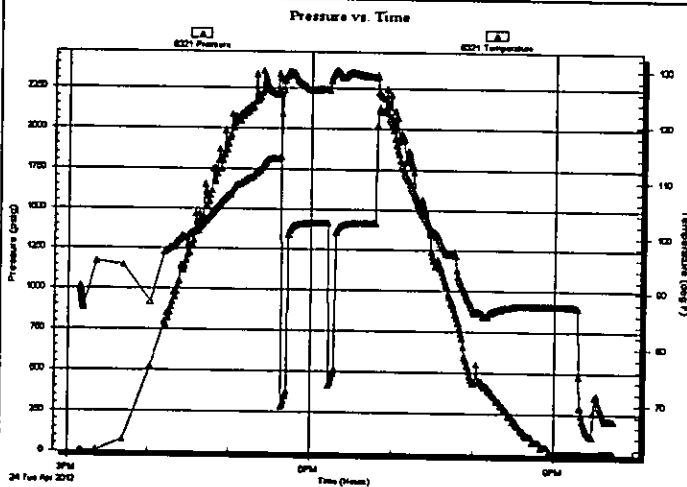
7-23s-22w Hodgeman KS
 Korf #4-7
 Job Ticket: 46318 DST#: 1
 Test Start: 2012.04.24 @ 15:09:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 17:38:00
 Time Test Ended: 21:45:00
 Interval: **4493.00 ft (KB) To 4518.00 ft (KB) (TVD)**
 Total Depth: **4518.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Cody Bloedorn**
 Unit No: **44**
 Reference Elevations: **2264.00 ft (KB)**
2251.00 ft (CF)
 KB to GR/CF: **13.00 ft**

Serial #: **8321** Inside
 Press@RunDepth: **psig @ 4494.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.04.24** End Date: **2012.04.24** Last Calib.: **2012.04.24**
 Start Time: **15:09:01** End Time: **21:45:00** Time On Btmr
 Time Off Btmr

TEST COMMENT: 05 - IF- B.O.B. in 45 Seconds
 30 - IS- No blow back
 05 - FF- B.O.B. in 1 Mn.
 30 - FS- No blow back



PRESSURE SUMMARY

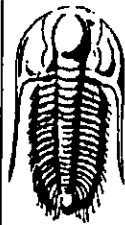
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	SOCM, 10%O, 90%M	0.30
186.00	SOCW, 10%O, 90%W	1.48
496.00	HOCMV, 10%M, 30%O, 60%W	6.96
310.00	GHOCWM, 10%G, 20%W, 20%O, 50%M	4.35

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

7-23s-22w Hodgeman KS

Korf #4-7

Job Ticket: 46318

DST#: 1

Test Start: 2012.04.24 @ 15:09:00

Tool Information

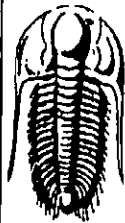
Drill Pipe:	Length: 4296.00 ft	Diameter: 3.80 inches	Volume: 60.26 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 61.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4493.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4466.00	
Shut In Tool	5.00			4471.00	
Hydraulic tool	5.00			4476.00	
Jars	5.00			4481.00	
Safety Joint	3.00			4484.00	
Packer	4.00			4488.00	28.00 Bottom Of Top Packer
Packer	5.00			4493.00	
Stubb	1.00			4494.00	
Recorder	0.00	8321	Inside	4494.00	
Recorder	0.00	8737	Outside	4494.00	
Perforations	21.00			4515.00	
Bullnose	3.00			4518.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

7-23s-22w Hodgeman KS
Korf #4-7
Job Ticket: 46318 **DST#: 1**
Test Start: 2012.04.24 @ 15:09:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

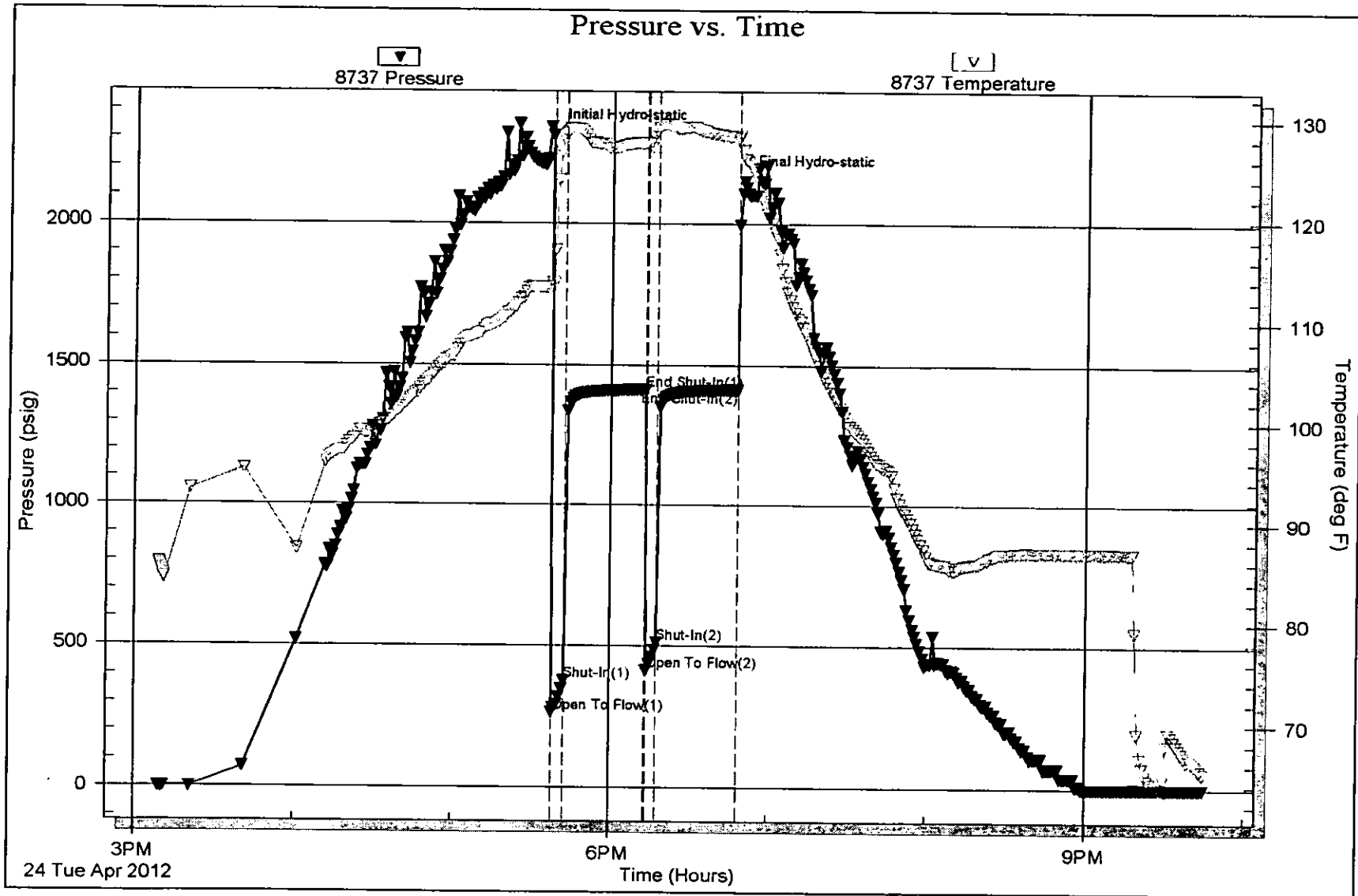
Length ft	Description	Volume bbl
62.00	SOCM, 10%O, 90%M	0.305
186.00	SOCW, 10%O, 90%W	1.480
496.00	HOCMW, 10%M, 30%O, 60%W	6.958
310.00	GHOCWM, 10%G, 20%W, 20%O, 50%M	4.348

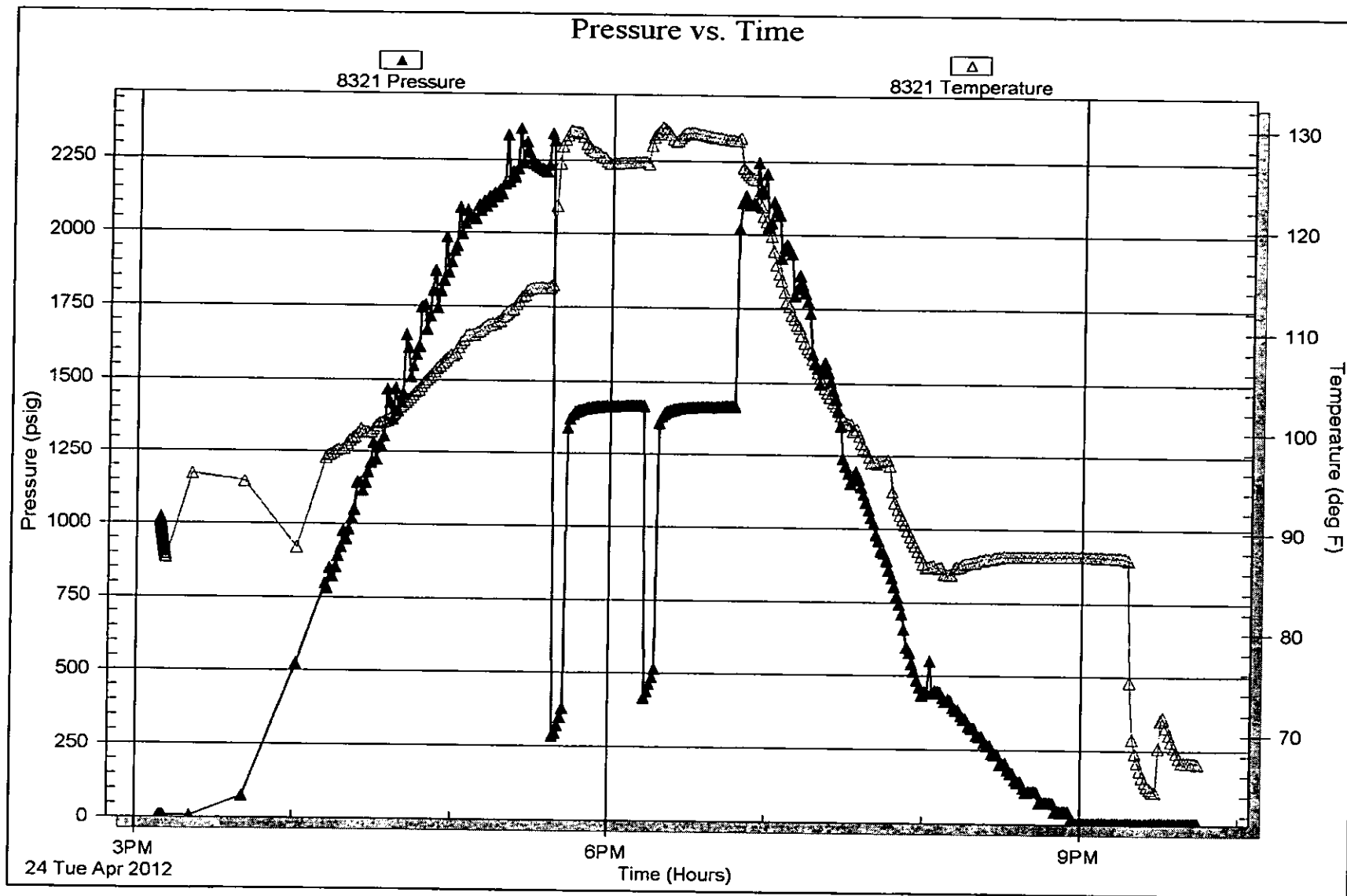
Total Length: 1054.00 ft Total Volume: 13.091 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Salinity: .15 @ 60 Degrees = 60,000







TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 15 2012

Test Ticket

NO. 46318

Well Name & No. Korf #4-7 Test No. 1 Date 4/24/12
 Company American Warrior, Inc. Elevation 2264 KB 2251 GL
 Address Po Box 399, Garden City, KS, 67846
 Co. Rep / Geo. Jason Alm Rig. Duke #9
 Location: Sec. 7 Twp. 23s Rge. 22W Co. Hodgeman State KS

Interval Tested 4493 - 4518 Zone Tested Miss
 Anchor Length 25' Drill Pipe Run 4296 Mud Wt. 9.4
 Top Packer Depth 4488 Drill Collars Run 186 Vis 4.9
 Bottom Packer Depth 4493 Wt. Pipe Run — WL 10.8
 Total Depth 4518 Chlorides 5,900 ppm System LCM
 Blow Description IF - B.O.B. in 45 seconds.
ISI - No blow back
FF - B.O.B. in 1 Min.
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>SOCM</u>	<u>10</u>	<u>10</u>	<u>90</u>	<u>—</u>
<u>186</u>	<u>SOCW</u>	<u>10</u>	<u>90</u>	<u>—</u>	<u>—</u>
<u>496</u>	<u>HOCMW</u>	<u>30</u>	<u>60</u>	<u>10</u>	<u>—</u>
<u>310</u>	<u>G HOCWM</u>	<u>10</u>	<u>20</u>	<u>20</u>	<u>50</u>
Rec	Foot of	%gas	%oil	%water	%mud

Rec Total 1054 BHT 128° Gravity — API RW 115 @ 60° F Chlorides 60,000 ppm
 (A) Initial Hydrostatic 2308 Test 1250 T-On Location 2:07 pm
 (B) First Initial Flow 263 Jars 250 T-Started 3:09 pm
 (C) First Final Flow 375 Safety Joint 75 T-Open 5:38 pm
 (D) Initial Shut-In 1412 Circ Sub T-Pulled 6:48 pm
 (E) Second Initial Flow 412 Hourly Standby T-Out 9:45 pm
 (F) Second Final Flow 510 Mileage 81 X 2 Ho2RT Comments —
 (G) Final Shut-In 1412 Sampler 251.10
 (H) Final Hydrostatic 2147 Straddle Runed Shalo Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1826.10 MP/DST Disc't —

Initial Open 5
 Initial Shut-In 30
 Final Flow 5
 Final Shut-In 30

Approved By _____ Our Representative Cody Bledorn
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made