

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087143

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 15-031-23201-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: _ 302 S 16TH ST	SE_NW_NW_SW Sec. 28 Twp. 22 S. R. 17 🗹 East West
Address 2:	2145 Feet from North / South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 2329	4785 Feet from 🗹 East / 🗍 West Line of Section
Contact Person: Edward E. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745	□NE □NW ØsE □sw
CONTRACTOR: License # 8210	County: Coffey
Name: Birk, Edward E.	Lease Name: West Well #: 31
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1054 Kelly Bushing: 1059
∇ New Well	Total Depth: 983 Plug Back Total Depth: 983
✓ Oil	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 967
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Daille Child Manager A State
Well Name:	Dritting Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content; 0 ppm Fluid volume; 0 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East _ West
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
03/01/2012 03/02/2012 03/02/2012 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
☐ Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: Desrina Gerisor Date: 07/12/2012	

Side Two



Operator Name: Birk, Edward E.			Lease	Lease Name: West Well #: 31					
Sec. 28 Twp. 22 S. R. 17				County: Coffey					
time tool open and clo	sed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pres	ssure read	ched static level,	hydrostatic pr	ressures, bottom l	hole temp	erature, fluid
Orill Stem Tests Taken (Attach Additional S		☐ Yes ✔ No			og Formation	n (Top), Depth	n and Datum		Sample
Samples Sent to Geol	ogical Survey	Yes 🗸 No		Nam			Top Datum 973 +81		Datum R1
-	es Taken Yes V No		373		•				
List All E. Logs Run:		.							
:		CASING Report all strings set	3 RECORD	Ne 🔙 Ne	_	on etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface Casing	9.875	7.0	17	-	40	Portland	14	Calciu	m
Long String	6.125	2.875	6.5		967	Portland	120	<u> </u>	
								<u> </u>	
Purpose:	Depth Top Bottom	ADDITIONA Type of Cement	ADDITIONAL CEMENTING / Type of Cement # Sacks Use						
Perforate Protect Casing Plug Back TD	-								
—— Plug Off Zone	•								
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Po		l			ment Squeeze Reco	rd	Depth
0	Open Hole 967-9	83	,		Frac w/40 sx sand			967-983	
							. .		
TUBING RECORD:	Size:	Set At:	Packer /	At:	Liner Run:	Yes	No		L
Date of First, Resumed 04/07/2012	Production, SWD or EN	HR. Producing Me	ethod:	ing [Gas Lift C	Other (Explain) _			
Estimated Production Per 24 Hours	Oil 1	Bbis. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD O	OF COMPLETION: PRODUCTION INTERV.					
Vented Sold	_	Open Hole	Perf.	Dually	Comp. Cor	nmingled		OH MILK	
(If vented, Sut		Other (Specify)	(Submit ACO-5) (Submit ACO-4)						

EDWARD E BIRI 302 SOUTH 16TH BURLINGTON, I 620-364-1311 - OF CHARGE TO ADDRESS LEASE & WELC, I KIND OF JOB DIR. TO LOC	WELL CEMENTING KS 66839 FFICE, 620-364-6719 - CELL COUNTY TO ST ZIP CONTRACTOR CONTR	112
QUANTITY	MATERIAL UȘED	SERV. CHG
12054	Portan Coment	
, , , , , , , , , , , , , , , , , , ,		
:		
	BULK CHARGE	
	BULK TRK. MILES	
···	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
T.D	3' CSG. SET AT <u>967'</u> VOLUME	
SIZE HOLE	TBG SET AT VOLUME	
	0764 00000	
MAX. PRESS	•	
PLUG DEPTH	PKER DEPTH PLUG USED	
TIME FINISHED:		\sim /
REMARKS: ()	nnect to Pipe. Pump Coment Into Well. (-	sood Circ
NAME	Fdward Burk	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone; (620) 365-5588



BB001

B & B CONPERATIVE VENTURES 900 S. FOURTH, ST.

BILLIA

B & B COOPERSTIVE VENTURES 58 W TO WAYSIDE N-1 MI TO 5TH north past tanks we

BURLINGTON KS

7000	FORMULA	LOAD SIZE	YARDS ORDERED	Caber Forther	DRIVER/TRUCK		PLANT/TRANSACTION
12:14:54p	S SSISSIFIED	18: Vyd	12.00 ve	* CAL 0.00	ЫК 35	% AIR 0.00	COFCO
DATE	HEROTE A.	LOAD	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
03-02-12	o Date oday	1	12.00 yd	19837	/d 0.0	4,00 in	31127

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Center! Wear Rubber Books and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Comact Warn Syes and Prolonged Contact With Stoc. In Gase of
Contract With Skin or Eyes, Plant Thoroughly With Water. If Intilition Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCH LEAVING the PLANT, ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTION TELEPHONED IN the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs including reasonable attorneys any sums deed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per amount

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Majoral is Delivered.

thy \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excessive Water is Detrimental to Concrete Performance H,0 Added By Request/Authorized By

WEIGHMASTER

Expess Delay Time Charged @ \$50HR.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N.	100000000000000000000000000000000000000	
QUANTITY COD	E DESCRIPTION		UNIT PRICE	EXTENDED PRICE
12,00 WELL 12,00 MIXEH 2,50 TRUCK		17) 12.00 12.00 2.50	51.00 7.25.00 50.00	612,00 300,00 125,00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED		1037.6
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6 TRUCK BROKE DOWN 7, ACCOUNT 8. CITATION		183 20 6.300	65.
LEFT PLANT	ARRIVED JOB	START UNLOADING		9. OTHER	TIME DUE	Order s	1102.
10.00	1257	The state of the s				ADDITIONAL CHARGE 1	
17-00	10.0	I DESCRIPTION OF	Part of the State	STATE OF THE STATE	Les Salde File	ADDITIONAL CHARGE	25
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	B. Letter		DELAY TIME	ADDITIONAL CHARGE 2	1 1
		1 6 158 1577	A CONTRACTOR			THE PERSON NAMED IN COLUMN 1	1
				*		GRAND TOTAL	The