



KANSAS CORPORATION COMMISSION 1086925
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/18/2012</u>	<u>6/19/2012</u>	<u>6/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29152-00-00

Spot Description: _____

W2 E2 W2 SE Sec. 24 Twp. 16 S. R. 21 East West
1320 Feet from North / South Line of Section
1760 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami

Lease Name: Cayot Well #: 7-12

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1041 Kelly Bushing: 0

Total Depth: 719 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Core Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 07/11/2012



1086925

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 7-12
Sec. 24 Twp. 16 S. R. 21 [X] East [] West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
N/A

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

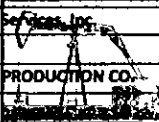
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [X] Other (Specify) Dry Hole
PRODUCTION INTERVAL:

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 5 5/8
20' 6"	5	
Longstring:	Cemented:	Hole Size:
None	Plugged 80	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 7-12
Location: NW-NE-SW-SE S24 T16 R21E
County: Miami
FSL: 1320
FEL: 1760
API#: 15-121-29152-00-00
Started: 6/18/12
Completed: 6/19/12

SN:	Packer:	TD: 719'
Plugged: 80 Sacks	Bottom Plug: TD 645-11 sacks 400' surface- 69 sacks	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	6	605	Lime
9	11	Clay	3	608	Oil Sand (Some Shale) (Fair Bleed)
21	32	Lime	13	621	Shale
6	38	Black Shale	3	624	Lime
10	48	Lime	21	645	Shale (Limy)
9	57	Shale (Limy)	7	652	Lime
20	77	Lime	5	657	Shale
3	80	Shale	1	658	Lime
3	83	Red Bed	6	664	Shale
14	97	Shale	2	666	Lime
17	114	Lime	3	669	Shale
5	119	Shale	3	672	Sandy Shale (Oil Sand Streak)
4	123	Sand (Dry)	3	675	Lime
13	136	Shale	2	677	Oil Sand (Some Shale) (Poor Bleed) (Water)
4	140	Sand (Dry)	.5	677.5	Lime
9	149	Shale	1	678.5	Sandy Shale (Oil Sand Streak)
7	156	Sandy Shale	2.5	681	Oil Sand (Some Shale) (Poor Bleed) (Water)
51	207	Shale	.5	681.5	Lime
20	227	Lime	2	683.5	Sandy Shale (Oil Sand Streak)
6	233	Shale	.5	684	Oil Sand (Some Shale) (Good Bleed) (Some Water)
10	243	Sand (Dry)	3.5	687.5	Sandy Shale (Oil Sand Streak)
15	258	Shale	TD	719	Shale
6	264	Lime			
13	277	Shale			
8	285	Shale (Limy)			
10	295	Sand (Dry)			
12	307	Lime			Surface 6-18-12 Set Time 10:30am Called 10:30am Judy
18	325	Shale			Plugged 6-19-12 TD 719
25	350	Lime			Time 11:00am Called 9:30am Ryan
7	357	Black Shale			
2	359	Shale (Limy)			
20	379	Lime			
4	383	Black Shale			
13	396	Lime			
111	507	Shale			
3	510	Sandy Shale (Oil Sand Streak)			
52	562	Shale			
9	571	Lime			
6	577	Shale			
1	578	Lime			
21	599	Shale			



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Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	671	0:00	0	Sandy Shale (Oil Sand Streak)	671.8'
1	672	3:00	3	Lime	674.8'
2	673	6:00	3		
3	674	9:00	3		
4	675	11:30	2.5	Oil Sand (Some Shale) (Poor Bleed) (Water)	677.0'
5	676	14:00	2.5		
6	677	16:00	2		
7	678	19:00	3	Lime Sandy Shale (Oil Sand Streak)	677.5' 678.6'
8	679	22:30	3.5	Oil Sand (Some Shale) (Poor Bleed) (Water)	681.3'
9	680	25:00	2.5		
10	681	27:00	2		
11	682	30:00	3	Lime Sandy Shale (Oil Sand Streak)	681.65' 683.6'
12	683	33:30	3.5		
13	684	36:30	3	Oil Sand (Some Shale) (Good Bleed) (Some Water)	684.1'
14	685	41:00	4.5	Sandy Shale (Oil Sand Streak)	687.5'
15	686	45:00	4		
16	687	49:30	4		
17	688	53:30	4.5	Shale	
18	689	58:00	4.5		
19	690	1:02:30	4.5		
20	691	1:07:00	4.5		

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

No. 1442 P. 1

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Copy

Page: 1	Invoice: 10041609
Special : Instructions :	Time: 13:43:45 Ship Date: 08/14/12 Invoice Date: 08/18/12 Due Date: 07/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Copy
7-12 Plug
6/19*

Direct Delivery

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3878.15
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3978.15
X				Non-taxable	0.00
				Sales tax	300.35
				Tax #	

TOTAL \$4278.50

1 - Merchant Copy

