

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-21036-00-00
Spot: NESENW Sec/Twnshp/Rge: 22-13S-18W
1650 feet from N Section Line, 2310 feet from W Section Line
Lease Name: MARVIN BRAUN Well #: 6
County: ELLIS Total Vertical Depth: 3730 feet

Operator License No.: 34506
Op Name: EMPIRE ENERGY E&P, LLC
Address: 380 SOUTHPOINTE BLVD #130
CANONSBURG, PA 15917

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3660		200 SX
SURF	10.75	98		75 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/14/2012 8:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Revd. from: RANDY WEIGEL Company: EMPIRE Phone: (785) 737-3736

Proposed Plugging Method: Pulled rods and pumped out. Tubing parted at 1643'.
Perf tech shot 8 holes at 3540'. Located packer at 3098'.
Set cement retainer at 1640'.
Alt II, cement from 1328' to surface w/1" tubing.
Ordered 475 sx 60/40 pozmix 4% gel cement w/600 # hulls.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/14/2012 2:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran stinger on tubing to 1640'. Stung into cement retainer.
Took injection rate. 4 bpm @ 400 psi
Consolidated Well Services LLC pumped 250 sx cement.
500 psi max shut in pressure. Slight vacuum. Shut in 1 hour.
Pumped 30 sx cement. 200 psi max. 200 psi shut in pressure.
Pulled out of retainer. PTOH. Removed stinger and ran back into 1520'. Consolidated pumped 150 sx w/150 # hulls. Cement circulated.
PTOH. Topped 5 1/2" casing off w/30 sx cement. Casing full.
Backside full of cement.

Perfs:

Top	Bot	Thru	Comments
3620	3626		
3527	3532		
3502	3506		
3268	3286		

Remarks: CONSOLIDATED WELL SERVICES

Plugged through: TBG

District: 04

Signed

Richard Williams
6/28/12 (TECHNICIAN)

CM

RECEIVED

JUN 27 2012

KCC WICHITA

JUN 18 2012