

5-18-88

To: 1 70554
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,173-00-00
SE NW SW, SEC. 16, T 19 S, R 21 W/R
1650 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5011
Operator: Viking Resources
Name & Address: 120 South Market, Suite 518
Wichita, KS 67202-3819

Lease Name Wilhelm Well # 1
County Ness 142.19
Well Total Depth 4375 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1:45 p.m. Day: 18 Month: 5 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4354' Perfs at 4354-75'

1st plug sand back to 4300' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 60 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:30 p.m. Day: 18 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4300' and dumped 5 sx cement on top of
sand through bailer,

2nd plug pumped 400 lbs. hulls, 10 sx gel, 60 sx cement, 10 sx gel, 100 lb
release 8 5/8" wiper plug and pumped 150 sx cement down 8 5/8".

RECEIVED
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05-23 1988
MAY 23 1988

Maximum pressure 600 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3215' of 5 1/2" casing
(If additional description is necessary, use BACK of this form.)

INVOICED
observe this plugging.

DATE 5-25-88

Signed Don Gordon
(TECHNICIAN)

INV. NO. 20877