

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-179-21004-00-00  
Spot: W2SWNE Sec/Twnshp/Rge: 32-8S-27W  
3275 feet from S Section Line, 2288 feet from E Section Line  
Lease Name: MOSIER Well #: 2  
County: SHERIDAN Total Vertical Depth: 4250 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4249		465 SX
SURF	8.625	255		175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/14/2012 8:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Revd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 567-8104

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Plug through tubing.  
8 5/8" surface casing set @ 255' w/175 sx cement. 4 1/2" production casing set @ 4249' w/465 sx cement. Cement from 2520' to surface and from 2710-3285. TOC bottom stage @ 3550'.  
Perforations @ 3700'-3702' and 3716'-3881'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 05/14/2012 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3600'. Pumped 150 sx cement mixed into 200 # hulls.  
Pulled tubing to 2000'. Pumped 80 sx cement and 100 # hulls.  
Pulled tubing to 1200'. Pumped 45 sx cement. Cement to surface.  
Pulled tubing to surface. Topped with 10 sx cement.  
Connected to 8 5/8" surface casing. Pumped 5 sx cement. Maximum pressure 300 psi.

Perfs:

Top	Bot	Thru	Comments
3876	3881		
3716	3881		LKC
3700	3702		TORONTO

Remarks: CONSOLIDATED CEMENT TICKET # 34,525

Plugged through: TBG

District: 04

Signed

*Darrel Dipman*  
5/16/12

(TECHNICIAN)

CM

RECEIVED  
MAY 23 2012  
KCC WICHITA