TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-185-20323-00-00

Spot: NESWSE

Sec/Twnshp/Rge: 5-22S-14W

990 feet from S Section Line,

1650 feet from E Section Line

Lease Name: MORRISON-LONG A

Well #: 6

County: STAFFORD

Total Vertical Depth: 3876 feet

Operator License No.: 30458

Op Name: RJM COMPANY

Address: PO BOX 256

String Size PROD 4.5

3862

Depth (ft) Pulled (ft) Comment

WITH 125 SX CMT 0

SURF 8.625

525

Company: D S & W WELL SERVICING, INC.

WITH 375 SX CMT

CLAFLIN, KS 67525

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 05/08/2012 9:30 AM

Plug Co. License No.: 6901

Plug Co. Name: D S & W WELL SERVICING, INC.

Phone: (620) 793-5838

Proposed RUN TBG TO 3100'. SPOT 10 SX GEL & 50 SX CMT. PERFORATE 4 1/2" @ 880'. SET TBG @ 880'. CIRCULATE Plugging 4 1/2" CASING & 4 1/2" X 8 5/8" ANNULUS TO SURFACE WITH CMT. LAY DOWN TBG & TOP OFF CASING

Method: WITH CMT.

Proposal Revd. from: TIM DICKSON

Plugging Proposal Received By: STEVE PFEIFER

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 05/10/2012 10:30 AM

KCC Agent: STEVE PFEIFER

Actual Plugging Report:

Perfs:

APP. 700' OF TBG LEFT IN HOLE. TOP OF FISH @ 3120'. CASING LEAK DEPTH UNKNOWN RUN TBG TO 3114'. SPOT 10 SX GEL & 50 SX CMT. PULLED TBG UP TO 883'. PUMPED 400 SX CMT DOWN TBG. HAD RETURNS UP CASING/SURFACE PIPE ANNULUS. CMT DID NOT CIRCULATE. NEVER ESTABLISHED RETURNS UP TBG/CASING ANNULUS. SHUT DOWN TO LET CMT SET. 5/9/12: RUN TBG IN TO TAG CMT. FOUND CMT AT 2511'. (2511' WOULD BE APP. TOP OF BOTTOM PLUG.) NO FILL FROM 400 SX PUMPED FOR TOP PLUG. PULLED TBG UP TO 883' PUMPED 400 SX CMT. HAD GOOD RETURNS UP 4 1/2" X 8 5/8" ANNULUS. CMT DID NOT CIRCULATE. SHUT DOWN TO LET CMT SET. 5/10/12: RUN TBG TO 1007' NEVER TAGGED ANY CMT. PICKED TBG UP TO 883', BROKE CIRCULATION. CIRCULATED OUT SOME WATERED OUT CMT. SHUT CASING/SURFACE PIPE ANNULUS PART WAY & CIRCULATED 4 1/2" CASING TO SURFACE W/CMT. SHUT IN TBG/CSG ANNULUS & FULLY OPENED CASING/ SURFACE PIPE ANNULUS. RESUMED PUMPING DOWN TBG. HAD EXCELLENT RETURNS OUT CASING/SURFACE PIPE ANNULUS. CASING/SURFACE PIPE ANNULUS WOULD. ALSO FLOW. BELIEVE SALT SECTION WASHED OUT & ALSO WATERING OUT CMT. PUMPED 275 SX CMT. PULLED TBG OUT. PUMPED DOWN CASING/SURFACE PIPE ANNULUS TO TOP OUT 4 1/2" CASING. SHUT IN 4 1/2" CASING. PUMPED DOWN CASING/SURFACE PIPE ANNULUS WITH 80 SX CMT. PRESSURED TO 300#. STAGED INTO W/ANOTHER 20 SX CMT AT 3/4 BPM @ 200-250#. PRESSURE HELD. SHUT IN AT 250#.

Remarks:

USED 60/40 POZMIX 4% GEL BY COPELAND ACID.

Plugged through: TBG

District: 01

Signed

RECEIVED

MAY 2 4 2012, CP-2/3

KCC DODGE CITY

MAY 1 1 201

RECEIVED

KCC WICHITA