API Well Number: 15-039-20630-00-00 TO: STATE CORPORATION COMMISSION Sec/Twnshp/Rge: 12-1S-27W Spot: <u>SWNWSWNW</u> **CONSERVATION DIVISION - PLUGGING** 330 feet from W Section Line 1650 feet from N Section Line, 130 SOUTH MARKET, SUITE 2078 Well #: 1-12 Lease Name: SATER **WICHITA, KANSAS 67202** Total Vertical Depth: 3685 feet County: DECATUR Depth (ft) Pulled (ft) Comments String Size Operator License No.: 31660 PROD 4.5 3685 625 SX Op Name: ROBUCK, DON E. DBA ENERGY SEARC SURF 8.625 255 SX 342 Address: PO BOX 31697 AURORA, CO 80041 Date/Time to Plug: 05/21/2012 9:30 AM **UIC Docket No:** Well Type: OIL Plug Co. Name: ROBUCK, DON E. DBA ENERGY SEARCH OPERATING COMPANY Plug Co. License No.: 31660 Company: ENERGY SEARCH OPERATING CO. Phone: (308) 345-7200 Proposal Rcvd. from: BRETT D. ROBUCK Proposed Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls. Plugging | Perforations: 3298'-3300', 3340, 3372', 3420', 3444'-3448', 3642'-3646' and 3658'-3659'. Method: Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 05/21/2012 2:45 PM KCC Agent: PAT BEDORE **Actual Plugging Report:** Perfs: Ran tubing to 3000'. Pumped 160 sx cement w/500 # hulls. Top Bot Thru Comments Pulled tubing to 1197'. Pumped 80 sx cement to circulate to surface. 3658 3659 Pulled all tubing. Topped off 4 1/2" casing w/15 sx cement. 3642 3646 Hooked to 8 5/8" x 4 1/2" annulous. Pumped 60 sx cement. Maximum pressure 200 psi. Shut 3444 3448 in pressure 100 psi. 3420

Remarks: **SWIFT SERVICES TICKET # 21371**

Plugged through: TBG

District: 04

Signed ___

(TECHNICIAN)

CW

RECEIVED

Form CP-2/3

MAY 2 9 2012

KCC WICHITA

MAY 23 2012