

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-19042-00-01
Spot: SWNWSE Sec/Twnshp/Rge: 4-14S-14W
1650 feet from S Section Line, 2310 feet from E Section Line
Lease Name: KRUG C Well #: 5
County: RUSSELL Total Vertical Depth: 3280 feet

Operator License No.: 34599 •
Op Name: MINERAL ENERGY PARTNERS INC.
Address: 935 S. WOODLAWN
WICHITA, KS 67218

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3072		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/13/2012 7:30 AM
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC
Proposal Rcvd. from: OSSIE/AARON Company: MINERAL ENERGY PARTNERSHIP Phone: (316) 633-0469

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix - 4% gel
500 # hulls

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/13/2012 12:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perforated at 450', 850' and 1520'
5 1/2" Retrievable Bridge Plug, set down packer w/6' sub, seating nipple and 1 joint of 2 7/8"
tubing left in the well at 2675'. Bottom of tools at 2724' w/ by-passes open.
04/12/2012 Shot off tubing.
04/13/2012 Perforated and ran in tubing to 2642'. Pumped 150 sx of cement. After pumping 40
sx, the well started to circulate fluids out the back side.
Pulled tubing to 1192'. Pumped 260 sx of cement w/500 # hulls.
Cement circulated.
POOH hooked up to casing and pumped 20 sx of cement at 200 psi.
Hooked to braden head and pumped 35 sx of cement at 200 psi.
Top off casing.

Perfs:

Top	Bot	Thru	Comments
3043	3049		
3036	3039		
3029	3031		
2968	2972		
2909	2913		
2898	2901		

Remarks: COPELAND CEMENT AND ACID

Plugged through: TBG

District: 04

Signed

Ray A. Dinkel
4/16/12

(TECHNICIAN)

CM

RECEIVED

MAY 29 2012

Form CP-2/3

MAY 21 2012

KCC WICHITA