



KANSAS CORPORATION COMMISSION 1085858
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
02/15/2012	02/17/2012	06/01/2012

API No. 15 - 15-107-24565-00-00
Spot Description:
N2 SE SW SE Sec. 25 Twp. 21 S. R. 21 East West
495 Feet from North / South Line of Section
1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn

Lease Name: Mitchell Family Trust 252121 Well #: 25-1

Field Name: _____

Producing Formation: PENNSYLVANIAN SANDS

Elevation: Ground: 1004 Kelly Bushing: 0

Total Depth: 840 Plug Back Total Depth: 840

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 840
feet depth to: 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gantner Date: 07/17/2012



1085858

Operator Name: Colt Energy Inc

Lease Name: Mitchell Family Trust 252121 Well #: 25-1

Sec. 25 Twp. 21 S. R. 21 East West

County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
ATTACHED

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOGG
DUAL INDUCTION LOGGR LOG
GAMMA RAY/NEUTRON LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	21	PORTLAND	6	
LONG STRING	7.75	4.5	10.5	840	OIL WELL CEMENT	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	772-776	50GAL 15% HCL 400# 20/40 SAND 3600# 12/20	772-776 06/01/2012

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 06/01/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8.75		6		

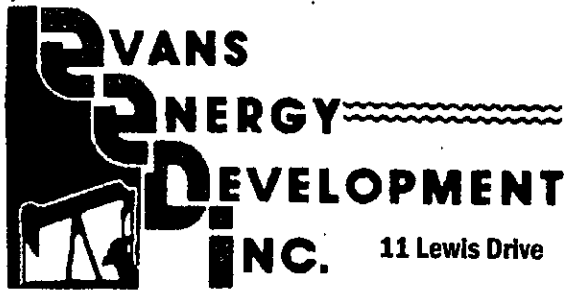
DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify) _____

PRODUCTION INTERVAL:



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Mitchell Family Trust #25-1

API#15-107-24,565

February 15 - February 17, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
41	lime	46
19	shale	65
7	lime	72
147	shale	219
16	lime	235
35	shale	270
5	lime	275
124	shale	399
4	lime	403
293	shale	696
10	grey sand	706
47	broken sand	753
18	shale	771
8	oil sand	779 oil
11	shale	790
1	coal	791
5	shale	796
44	lime	840 Mississippi, oil 840 TD

Drilled a 12 1/4" hole to 21.1'

Drilled a 7 7/8" hole to 840'

Set 21.1' of 8 5/8" surface



CONSOLIDATED
ON Well Services, LLC

ENTERED

TICKET NUMBER 36281

LOCATION Eureka, KS

FOREMAN Shannon Felk

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-107-24565

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-12	1828	mitchell Family trust 252121	25	215	21 E	Linn
CUSTOMER <u>Colt Energy</u>			# 25-1			
MAILING ADDRESS <u>P.O. Box 388</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Iola</u> STATE <u>KS</u> ZIP CODE <u>66749</u>			520	John S		
			437	Allen B		
			611	Chris B		

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 840' CASING SIZE & WEIGHT 4 1/2 @ 11.5 #
 CASING DEPTH 829.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 132.13.6 SLURRY VOL 41 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 4"
 DISPLACEMENT 12.6 Bbl DISPLACEMENT PSI 500 Bump plug to 1000psi RATE 5 BPM

REMARKS: (Day # 2) - Wash casing to bottom, Rig up to 4 1/2" casing, Pump 5 Bbl Ahead, 5 Bbl dye, Mixed 160 SKS o.w.c. with 8# Kol-seal/SK + 1# Pheno-seal/SK. Shut down wash out pump & lines & displace with 12.6 Bbl. Final Pumping Pressure of 500 psi, bumped plug to 1000 psi, good circulation @ all times, 5.6 Bbl slurry to pit. Job Complete.
 (Day # 1) Rig up to 2 3/8" Tubing set @ 330' wash all the way to Bottom @ 840', mix 50 SKS gel & get Hole conditioned for loggers. Come back following day to cement long string.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126	160 SKS	O.W.C.	18.80	3008.00
1110 A	1280 #	Kol-seal @ 8#/SK	.46	588.80
1107 A	160 #	Pheno-seal @ 1#/SK	1.29	206.40
5502 C	5 HRS	80 Bbl Vac Truck	90.00/HR	450.00
5407 A	8.4 Tons	Ton mileage bulk truck	1.34	450.24
4404	1	4 1/2" Rubber Plug	45.00	45.00
5609	3 HRS	misc Pump	200.00/HR	600.00
5502 C	3 HRS	80 Bbl Vac Truck	90.00/HR	270.00
			Sub Total	6808.44
			SALES TAX 6.3%	242.48
			ESTIMATED TOTAL	7050.92

Rev'n 3737

AUTHORIZATION

R.R. Appel

TITLE

248038

DATE 2/24/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form