

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087591

Form ACO-t June 2009 Form Must Be Typed Form must be Signed All blanks must be Filied

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210		API No. 1515-031-23198-00-00
Name: Birk, Edward E.		Spot Description:
Address 1: 302 S 16TH ST		SE NW SW NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2: City: BURLINGTON State: KS Zip:	66839 + 2329	3465 Feet from North / South Line of Section 4785 Feet from Feet from East / West Line of Section
Contact Person: Edward E Birk Phone: (620) 364-2745		Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 8210 Name: Birk, Edward E.		County: Coffey West
Wellsite Geologist: None		Lease Name: Well #:
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion: ✓ New Well Re-Entry	Waltana	Elevation: Ground: 1064 Kelly Bushing: 1069
✓ New Well	Workover SIOW SIGW Temp. Abd.	Total Depth: 991 Plug Back Total Depth: 991 Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used? Yes V No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 977 feet depth to: 0 W 120 sx cmt.
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Pepth: R	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
_] Plug Back: Plug Back _] Commingled Permit #: Dual Completion Permit #:		Location of fluid disposal if hauled offsite: Operator Name:
		Lease Name: License #:
		Quarter Sec. TwpS. R ; East; West
.] GSW Permit #:		County: Permit #:
	2/27/2012	
Spud Date or Date Reached TD Con Recompletion Date Rec	mpletion Date or completion Date	I

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT _ I V II _ III Approved by: Description Date: 07/17/2012



Operator Name: Dil	K, Edward E.		Lease Name	: _vvest		Well #: _ 5	<u>1</u>	
Sec. 28 Twp.22	S. R. <u>17</u>	✓ East ☐ West	County: C	offey				
ume tool open and di	es if gas to surface t	nd base of formations ut-in pressures, whethe est, along with final cha Il well site report.	er shut-in pressure	reached static lev	el hydrostatic oro	ceurae bottom	bolo tomorrows a	
Drill Stem Tests Taker (Attach Additional		_ Yes ☑ No		Log Format	ion (Top), Depth a	and Datum	✓ Sample	
Samples Sent to Geo	logical Survey	☐ Yes 📝 No		ame		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	☐ Yes ☐ No☐ Yes ☐ Yes ☐ No☐ Yes ☐ Yes	Sqi	uirrel Sand		982	+82	
ist All E. Logs Run:								
	-	CASIN	— — ↓ NG RECORD ☐	New JUsed	- -	-	-	
-	T 12. 5.5 —		et-conductor, surface,		ction, etc.			
Purpose of String	Size Hote Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	9.875	7.0	<u> 17</u>	42	Portland	14	Calcium	
Long String	6.125	2.875	6.5	977	Portland	120		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cernent	AL CEMENTING / S # Sacks Used	QUEEZĘ RECORI		Percent Additives	- -	
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Pl Footage of Each Interval P	ugs Set/Type	Acid, Fr	acture, Shot, Cemen	t Squeeze Recor	d Depth	
)	Open hole 977-99				Frac w/40 sx sand			
			-			 .	. +	
UBING RECORD:	Size:	Set At:	Packer At:	Liner Run;	Yes [] No		- 	
ate of First, Resumed F 04/07/2012	Production, SWD or ENI	IR. Producing Me	· -	Gas Lift (Othor (Eugliste)		•	
stimated Production Per 24 Hours	OH E	Bbls. Gas			Other (Explain)	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:	Dpen Hole	METHOD OF COMP		mmingled	PRODUCTIO	ON INTERVAL:	
(If vented, Subn	•	Other (Specify)			mit ACO-4)			

EDWARD E BIRK SERVICE TICKET **302 SOUTH 16TH** WELL CEMENTING **BURLINGTON, KS 66839** 620-364-1311 - OFFICE, 620-364-6719 - CELL DATE: COUNTY CITY CHARGE TO ADDRESS_ CITY ZIP LEASE & WELL NO. CONTRACTOR KIND OF JOB LINE SEC TWP 2 RG_17 E DIR. TO LOC. OLD (NEW QUANTITY **MATERIAL USED** SERV. CHG

•	
:	
	BULK CHARGE
	BULK TRK. MILES
	PUMP TRK. MILES
	DI LICO
	PLUGS
	TOTAL
T.D. 991	CSG. SET AT 977' VOLUME_
SIZE HOLE	TBG SET AT VOLUME
MAX. PRESS	07/ . 0
PLUG DEPTH	PKER DEPTH PLUG USED
TIME FINISHED:	
REMARKS (C)	nect to pipe. Pump Cement into Well. Good arc
NAME	Edward Bitk
ODMENTER OR	Ed Birles
CEMENTER OR	TREATER OWNER'S REP.

802 N. Industrial Rd. P.O. Box 664 Iola. Kansas 66749 Phone: (620) 365-5588



5010 70

A & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

811/20

8 & B COOPERATIVE VENTURES 58 W TO MAYSIDE N 1 MI TO 5TH north past tanks

TIME	FORMULA	LOAD SIZE					
			YARDS ORDERED		DRIVER/TRUCK	Barbara Cara	PLANT/TRANSACTION #
	ELL	12.00 yd	12,00 yd	7. CAL 0.00	JE 32	z GIR 0.00	COFCO
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
02-27-18	Date	21	252.00 yd			4.00 in	31 019F

WARNING
IRRITATING TO THE SKIN AND EYES
INS PORIAND CONTACT MAY
LE BURNS "Model Contact With Eyes and Protonged Contact With Skin. In Case of
of With Skin or Eyes, Flush Theologisty With Water, if Erzadon Penaista, Get Medical
on, KEEP CHILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY AND BECOMES the PROPERTY of the PURCHASER UPON LEAVING ON PLANT BY COLANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST CO TELLOPICATED UNDO DEPOSE DESCRIPTIONS STAFFS.

The undestigned commises to one of costs, including described in the page 100s, including leasonable after page 100s, included in coffecting any senterows.

All accounts not paid within 30/20ys of cellurary will been inturest at the rate of 24% per annum. Not Responsible for Reactive Appropria or Color Quality. No Claim Allowed Univers Made at Time Material is Delivored

A \$25 Service Charge and Loss of the Cash Discount will be collected on at Returned Checks. Excess Deay Time Charged @ \$50HR.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

QUANTITY	PARE	LUCIAL CONTRACTOR		71		LEAST NEW YORK OLD THE
120/41/17	CODE	DESCRIPTION			JNIT PRICE	EXTENDED PRICE
12.00	ELL HACHOUL THURSTNO	WELL (10 MIXING & TRUCKING		12.00 12.00 2.56	51.00 25.00 50.00	512.00 300.00 185.00

RETURNED TO PLANT	LEFTHOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED			
/	27)		JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. GITATION			37.00 65.33	
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9 OTHER	TIME DUE		02.33	
11151	100						02.33	
1/20	-	AND LEVEL		de la Salanda de la Companya		ADDITIONAL CHARGE 1		
/TAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2		
					HI BALLIN CONT.	ADDITIONAL CHARGE 2		
	SPERSAL ST			A CHARLES		GRAND TOTAL		