



KANSAS CORPORATION COMMISSION 1087997

Form ACO-1

June 2009

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172
CONTRACTOR: License # 34718
Name: Nabors Drilling USA, LP
Wellsite Geologist: Abby Woody
Purchaser: CONDUCTOR ONLY

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ ENHR Permit #: _____☐ GSW Permit #: _____

07/12/2012 07/12/2012 07/12/2012

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 15-191-22660-01-00

Spot Description: _____

SW NE NW NW Sec. 6 Twp. 30 S. R. 2 ☐ East ☒ West380 Feet from ☒ North / ☐ South Line of Section940 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SWCounty: SumnerLease Name: PAULY 3002 Well #: 6-1H

Field Name: _____

Producing Formation: CONDUCTOR ONLYElevation: Ground: 1317 Kelly Bushing: 1349Total Depth: 60 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 0 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Plumb Thicket LandfillLease Name: N/A License #: 99999Quarter SW Sec. 4 Twp. 31 S. R. 6 ☐ East ☒ WestCounty: Harper Permit #: KDHE Permit No. 0842**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Letter of Confidentiality ReceivedDate: 07/19/2012☐ Confidential Release Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 07/19/2012