



KANSAS CORPORATION COMMISSION 1086610
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: PO BOX 97
Address 2:
City: SEDAN State: KS Zip: 67361 + 0097
Contact Person: Jack Horton
Phone: (620) 249-4476
CONTRACTOR: License # 31486
Name: Horton, Jack
Wellsite Geologist: Fred Jones
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/15/2012 06/22/2012 7/5/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-019-27204-00-00
Spot Description:
SE NW SE SW Sec. 25 Twp. 33 S. R. 10 East West
895 Feet from North / South Line of Section
1925 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: South Butcher Well #: 3
Field Name: Peru-Sedan
Producing Formation: Wayside
Elevation: Ground: 881 Kelly Bushing: 884
Total Depth: 1315 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1315 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrard Date: 07/20/2012



1086610

Operator Name: Horton, Jack

Lease Name: South Butcher

Well #: 3

Sec. 25 Twp. 33 S. R. 10 East West

County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
Wayside 1228 -347

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40	Portland	20	
Longstring	6.75	4.5	11.6	1308	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	1245-1249, 1257-1267		10000	

TUBING RECORD: Size: 2.375 Set At: 1245 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 7/13/2012
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

1245
1267



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34843
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-019-27204

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-12	3546	South Butcher #3	25	335	10E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Jack Horton			445	Dave L		
MAILING ADDRESS			515	Calin H		
P.O. Box 97			637	Jim M		
CITY	STATE	ZIP CODE	#83	Rudy M (McCoy Trucking)		
Sedan	KS	67361				

JOB TYPE Longstring 0 HOLE SIZE 6 3/4" HOLE DEPTH 1315' CASING SIZE & WEIGHT 4 1/2" @ 11.60#
 CASING DEPTH 1308.6L DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 13.4-13.6# SLURRY VOL 40 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 20 3/4 Bbl DISPLACEMENT PSI 6000 MIX PSI Pump Plug to 1000 RATE 5 BPM

REMARKS: Safety Meeting, rig up to 4 1/2" casing, Break circulation with 5 Bbl water, 400# gel flush with hulls, followed by 5 Bbl spacer mixed 140 SKS Thick set cement with 5# Kol-seal/SK, 1# Phenoseal/SK @ 13.4-13.6 #/gal. Shut down wash out pump & lines & displace with 20 3/4 Bbl water. Final pumping pressure of 6000psi, Dumped plug to 1000 psi, wait two minutes + release pressure, Float & plug held good. Good circulation @ all times. 10-12 Bbl Slurry to pit, Job complete.

Thanks Shannon & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1126 A	140 SKS	Thick set Cement	19.20	2688.00
1110 A	700#	Kol-seal @ 5#/SK	.46	322.00
1107 A	140#	Phenoseal @ 1#/SK	1.29	180.60
1118 B	400#	Gel-Flush	.21	84.00
1105	45#	Hulls	.44	19.80
5407A	7.7 Tons	Ton mileage bulk Truck	1.34	515.90
5502C	4 Hrs	80 Bbl Val Truck (#83 McCoy Trucking)	90.00	360.00
5502C	4 Hrs	80 Bbl Val Truck (#637 consolidated)	90.00	360.00
1123	6000 gals	City water	16.50/1000gal	99.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
Total 6189.69			Paid check # 2310	
- 5% 309.50				
Total 5880.19			8.3%	
			Sub Total	5901.30
			SALES TAX	285.39
			ESTIMATED TOTAL	6189.69

Rev'n 3737

AUTHORIZATION [Signature] TITLE 250824 DATE 6/22/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.