

RECEIVED

JUL 18 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7775
Name: WILTON PETROLEUM, INC
Address 1: PO BOX 391
Address 2: _____
City: CANTON State: KS Zip: 67428 + _____
Contact Person: BERNHARD RUNDSTROM
Phone: (620) 628-4466
CONTRACTOR: License # 32701
Name: C & G DRILLING CO
Wellsite Geologist: FRANK MEIS
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

3-28-11 4-2-11 4-2-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24402-00-00
Spot Description: _____
NW SW SE SE Sec. 28 Twp. 33 S. R. 8 East West
495 Feet from North / South Line of Section
1,155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COWLEY
Lease Name: BURNETT Well #: 6
Field Name: OTTER CREEK EAST POOL
Producing Formation: CATTLEMAN SAND
Elevation: Ground: 1038 Kelly Bushing: 1039
Total Depth: 2561 Plug Back Total Depth: SURFACE
Amount of Surface Pipe Set and Cemented at: 465 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 465
feet depth to: SURFACE w/ 260 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: HAUL & DRY AND FILL
Location of fluid disposal if hauled offsite: _____
Operator Name: SEE BUTLER BROS INVOICE ATTACHED
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 07/17/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DIG Date: 7/19/12

Operator Name: WILTON PETROLEUM, INC Lease Name: BURNETT Well #: 6
 Sec. 28 Twp. 33 S. R. 8 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RECEIVED JUL 18 2012	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>KC</td> <td>1841</td> <td>-802</td> </tr> <tr> <td>ALTIMONT</td> <td>2054</td> <td>-1015</td> </tr> <tr> <td>PAWNEE</td> <td>2152</td> <td>-1113</td> </tr> <tr> <td>FT SCOTT</td> <td>2196</td> <td>-1157</td> </tr> <tr> <td>CHEROKEE</td> <td>2240</td> <td>-1201</td> </tr> <tr> <td>CATTLEMAN</td> <td>2320</td> <td>-1281</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2508</td> <td>-1469</td> </tr> </tbody> </table>	Name	Top	Datum	KC	1841	-802	ALTIMONT	2054	-1015	PAWNEE	2152	-1113	FT SCOTT	2196	-1157	CHEROKEE	2240	-1201	CATTLEMAN	2320	-1281	MISSISSIPPI	2508	-1469
Name	Top	Datum																							
KC	1841	-802																							
ALTIMONT	2054	-1015																							
PAWNEE	2152	-1113																							
FT SCOTT	2196	-1157																							
CHEROKEE	2240	-1201																							
CATTLEMAN	2320	-1281																							
MISSISSIPPI	2508	-1469																							

KCC WICHITA CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	465	CLASS A	260	3% CALCIUM 2% GEL 1/4 FLO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30311

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 035-24402-0000

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-11	9133	Burnett #6	28	33	8E	Cowley
CUSTOMER Wilton Petroleum Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 122 W main			520	John		
CITY Canton			515	Allen B.		
STATE KS						
ZIP CODE 67428						

JOB TYPE Surface 011 HOLE SIZE 12 1/4 HOLE DEPTH 476 CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 465.49 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL 62.5 WATER gal/sk 7.0 CEMENT LEFT IN CASING 30'
 DISPLACEMENT 29 BBL DISPLACEMENT PSI 250 PSI MIX PSI 150-200 PSI RATE 4.5 BBL/min

REMARKS: Safety meeting rig UP to 8 5/8 casing, Break circulation & Pump 5 BBL ahead. mix 260 SKS class A cement with 3% calcium 2% gel & 1/4 Flo/SK. Shut down launch plug with 29 BBL displacement. had 10 BBL slurry to pit. Job complete rig down & wash up.

(Thanks Shannon & Crew)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	75	MILEAGE	4.00	300.00
1104S	260 SKS	Class "A" Cement with 3% Ca 2% gel 1/4 Flo	14.25	3705.00
1118B	488 #	Premium Gel/Bentonite @ 2%	.20	97.60
1102	733 #	Calcium Chloride @ 3%	.70	513.10
1107	65 #	Flo-Seal 1/4 # Per SK	2.22	144.30
5407A	12.2 tons	Ton mileage	1.26	1152.90
RECEIVED				
JUL 18 2012				
KCC WICHITA				
4432	1	8 5/8 wooden Plug	80.00	80.00
			Sub total	6767.90
			SALES TAX	308.72
			ESTIMATED TOTAL	7076.62

AVIN 3737
 AUTHORIZATION Duke Colter TITLE General Partner DATE 7-29-11
 040290

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30351
LOCATION EURKA
FOREMAN Kevin McCoy

PO. Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

CEMENT #15-035-24402

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-11	9133	Burnett #6	28	33S	8E	Ks Cowley
CUSTOMER Wilton Petroleum, Inc.		C#6 D#19 Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 122 N. MAIN			445	Dave G.		
CITY Canton			543	John G.		
STATE Ks		ZIP CODE 67428				

JOB TYPE P.T.A. 0 HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill Pipe. Spot Cement Plugs As Following.

- 35 SKS @ 550'
- 25 SKS 60' to SURFACE
- 15 SKS R.H.
- 10 SKS M.H.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	75	MILEAGE	4.00	300.00
1131	85 SKS	60/40 Pozmix Cement	11.95	1015.75
1118 B	300 "	Gel 4%	.20 "	60.00
5407 A	3.65 Tons	75 miles Bulk Delv.	1.26	244.95
RECEIVED				
JUL 18 2012				
KGC WICHITA				
			Sub Total	2695.68
			SALES TAX 6.8%	73.15
			ESTIMATED TOTAL	2768.83

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____
THANK YOU [Signature] 6.8%

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Butler Brothers Inc

FED. I.D. 48-0762281

2210 SIMPSON PHONE (620)221-3570
WINFIELD, KANSAS 67156-2530

Invoice

5/2/2011	2131

WILTON PETROLEUM PO BOX 391 CANTON, KS 67428
--

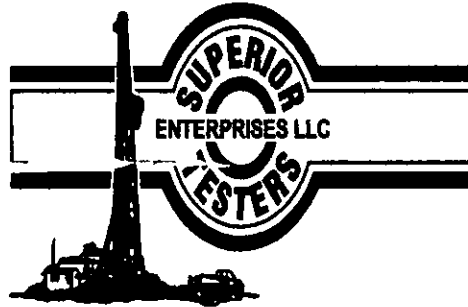
BURNETT	NET 15

4/6/2011	HAUL 4-75 BBL LOADS DRILLING MUD OUT OF THE PIT AND DISPOSED OF IT. 80 BBL VAC TRUCK 8.5 HRS @ 70.00	595.00
4/12/2011	HAUL 3-80 BBL LOADS OF DRILLING MUD OUT OF THE RESERVE PIT DISPOSED OF MATERIALS AND WASH OUT TRUCK 80 BBL VAC TRUCK 8 HRS @ 70.00	560.00

Subtotal	\$1,155.00
Sales Tax (7.8%)	\$0.00
Total	\$1,155.00

THANK YOU!!!

RECEIVED
JUL 18 2012
KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **WILTON PETROLEUM INC**

122 N MAIN CANTON KS 67426+039 i

ATTN: FRANK MIZE

28-33-8 COWLEY

BURNETT #6

Start Date: 2011.04.01 @ 22:52:00

End Date: 2011.04.02 @ 04:53:00

Job Ticket #: 15647 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

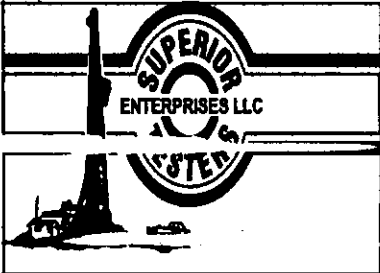
Printed: 2011.04.02 @ 05:13:53

RECEIVED

JUL 18 2012

KCC WICHITA

WILTON PETROLEUM INC BURNETT #6 28-33-8 COWLEY DST # 1 MISSISSIPPI 2011.04.01



DRILL STEM TEST REPORT

WILTON PETROLEUM INC
 122 NIWAN CANTON KS 67428+0391
 ATTN: FRANK MIZE

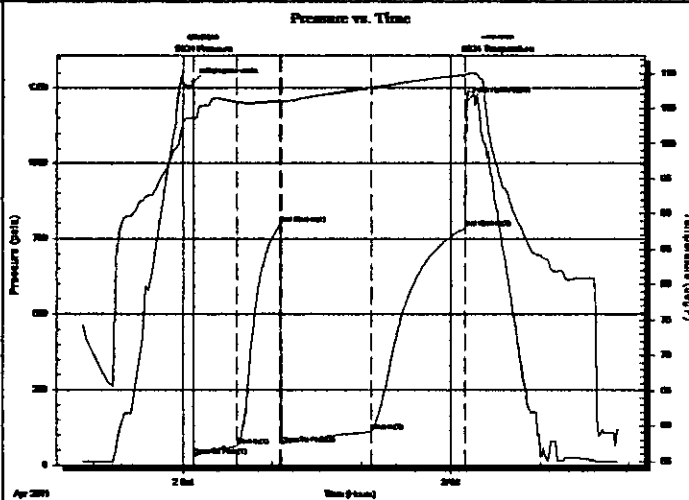
BURNETT #6
28-33-8 COWLEY
 Job Ticket: 15647 DST#: 1
 Test Start: 2011.04.01 @ 22:52:00

GENERAL INFORMATION:

Formation: **MISSISSIPPI**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:07:30
 Time Test Ended: 04:53:00
 Interval: **2511.00 ft (KB) To 2524.00 ft (KB) (TVD)**
 Total Depth: **2524.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: JARED SCHECK
 Unit No: 3320-450-GB
 Reference Elevations: 1048.00 ft (KB)
 1038.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: **8524** Inside
 Press@RunDepth: 111.42 psia @ 2520.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.04.01 End Date: 2011.04.02 Last Calb.: 2011.04.02
 Start Time: 22:52:00 End Time: 04:53:00 Time On Btrr: 2011.04.02 @ 00:07:00
 Time Off Btrr: 2011.04.02 @ 03:10:30

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 3 1/2 INCHES INTO WATER IN 30 MINUTES
 30/INITIAL SHUT IN:NO BLOW BACK
 60/FINAL OPEN:WEAK BUT BUILDING BLOW BUILT 5 1/2 INCHES INTO WATER IN 45 MINUTES
 60/FINAL SHUT IN: NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1270.21	103.76	Initial Hydro-static
1	30.00	103.32	Open To Flow (1)
30	62.95	105.86	Shut-in(1)
58	797.54	106.07	End Shut-in(1)
60	71.18	105.96	Open To Flow (2)
120	111.42	107.89	Shut-in(2)
183	785.58	109.71	End Shut-in(2)
184	1206.87	109.85	Final Hydro-static

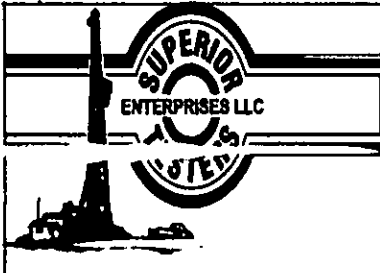
Recovery

Length (ft)	Description	Volume (bbl)
180.00	MUDDY WATER 30%MUD 70%WATER	0.89
0.00	CHLORIDES 30,000	0.00
0.00	RESISTIVITY .15 @ 76 DEGREES	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

RECEIVED
 JUL 18 2012
 KCC WICHITA



DRILL STEM TEST REPORT

WILTON PETROLEUM INC
122 N MAIN CANTON KS 67428+0391
ATTN: FRANK MZE

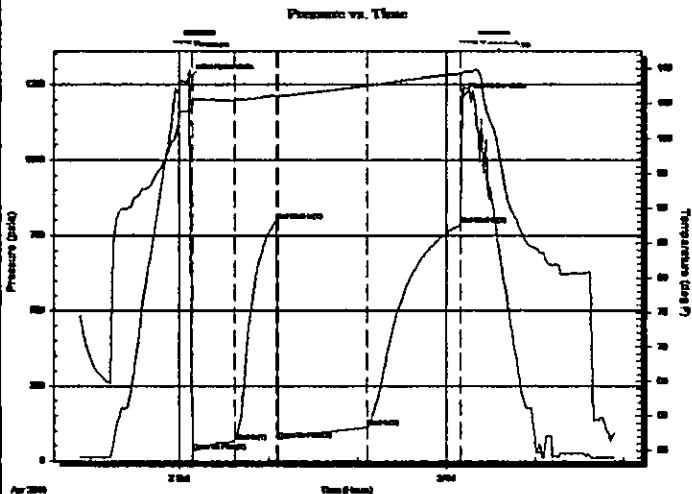
BURNETT #6
28-33-8 COWLEY
Job Ticket: 15647 DST#: 1
Test Start: 2011.04.01 @ 22:52:00

GENERAL INFORMATION:

Formation: **MISSISSIPPI**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:07:30
Time Test Ended: 04:53:00
Interval: 2511.00 ft (KB) To 2524.00 ft (KB) (TVD)
Total Depth: 2524.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: JARED SCHECK
Unit No: 3320-450-GB
Reference Elevations: 1048.00 ft (KB)
1038.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8525 Outside
Press@RunDepth: 785.54 psia @ 2521.00 ft (KB) Capacity: 5000.00 psia
Start Date: 2011.04.01 End Date: 2011.04.02 Last Calc: 2011.04.02
Start Time: 22:52:00 End Time: 04:53:30 Time On Btm: 2011.04.02 @ 00:07:00
Time Off Btm: 2011.04.02 @ 03:10:30

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 3 1/2 INCHES INTO WATER IN 30 MINUTES
30/INITIAL SHUT IN:NO BLOW BACK
60/FINAL OPEN:WEAK BUT BUILDING BLOW BUILT 5 1/2 INCHES INTO WATER IN 45 MINUTES
60/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1270.43	103.87	Initial Hydro-static
2	31.69	104.17	Open To Flow (1)
30	64.65	105.48	Shut-in(1)
59	799.83	106.16	End Shut-in(1)
60	71.44	106.06	Open To Flow (2)
120	111.28	107.59	Shut-in(2)
183	785.54	109.28	End Shut-in(2)
184	1208.56	109.44	Final Hydro-static

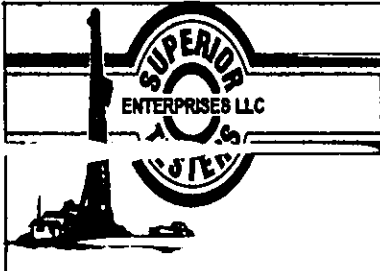
Recovery

Length (ft)	Description	Volume (bbl)
180.00	MUDDY WATER 30%MUD 70%WATER	0.89
0.00	CHLORIDES 30,000	0.00
0.00	RESISTIVITY .15 @ 76 DEGREES	0.00

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

RECEIVED
JUL 18 2012
KCC WICHITA



DRILL STEM TEST REPORT

TOOL DIAGRAM

WILTON PETROLEUM INC
 122 N MAIN CANTON KS 67428+0391
 ATTN: FRANK MIZE

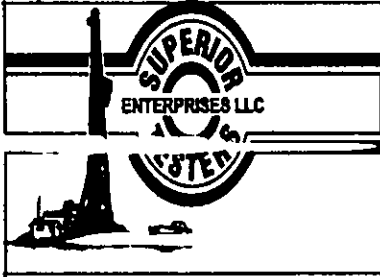
BURNETT #6
 29-33-8 COWLEY
 Job Ticket: 15647 DST#: 1
 Test Start: 2011.04.01 @ 22:52:00

Tool Information

Drill Pipe:	Length: 2172.00 ft	Diameter: 3.80 inches	Volume: 30.47 bbl	Tool Weight: 1000.00 lb
Heavy wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 340.00 ft	Diameter: 2.25 inches	Volume: 1.67 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 32.14 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	2511.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2491.00	
Shut-In Tool	5.00			2496.00	
Hydraulic Tool	5.00			2501.00	
Packer	5.00			2506.00	21.00 Bottom Of Top Packer
Packer	5.00			2511.00	
Perforations	8.00			2519.00	
Recorder	1.00	8524	Inside	2520.00	
Recorder	1.00	8525	Outside	2521.00	
Bullnose	3.00			2524.00	13.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

WILTON PETROLEUM INC
 122 N MAIN CANTON KS 67428+0391
 ATTN: FRANK MZE

BURNETT #6
 28-33-8 COWLEY
 Job Ticket: 15647 DST#: 1
 Test Start: 2011.04.01 @ 22:52:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 35.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 1800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MUDDY WATER 30%MUD 70%WATER	0.885
0.00	CHLORIDES 30,000	0.000
0.00	RESISTIVITY .15 @ 76 DEGREES	0.000

Total Length: 180.00 ft Total Volume: 0.885 bbl
 Num Fluid Samples: 0 Num Gas Borbs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

RECEIVED

JUL 18 2012

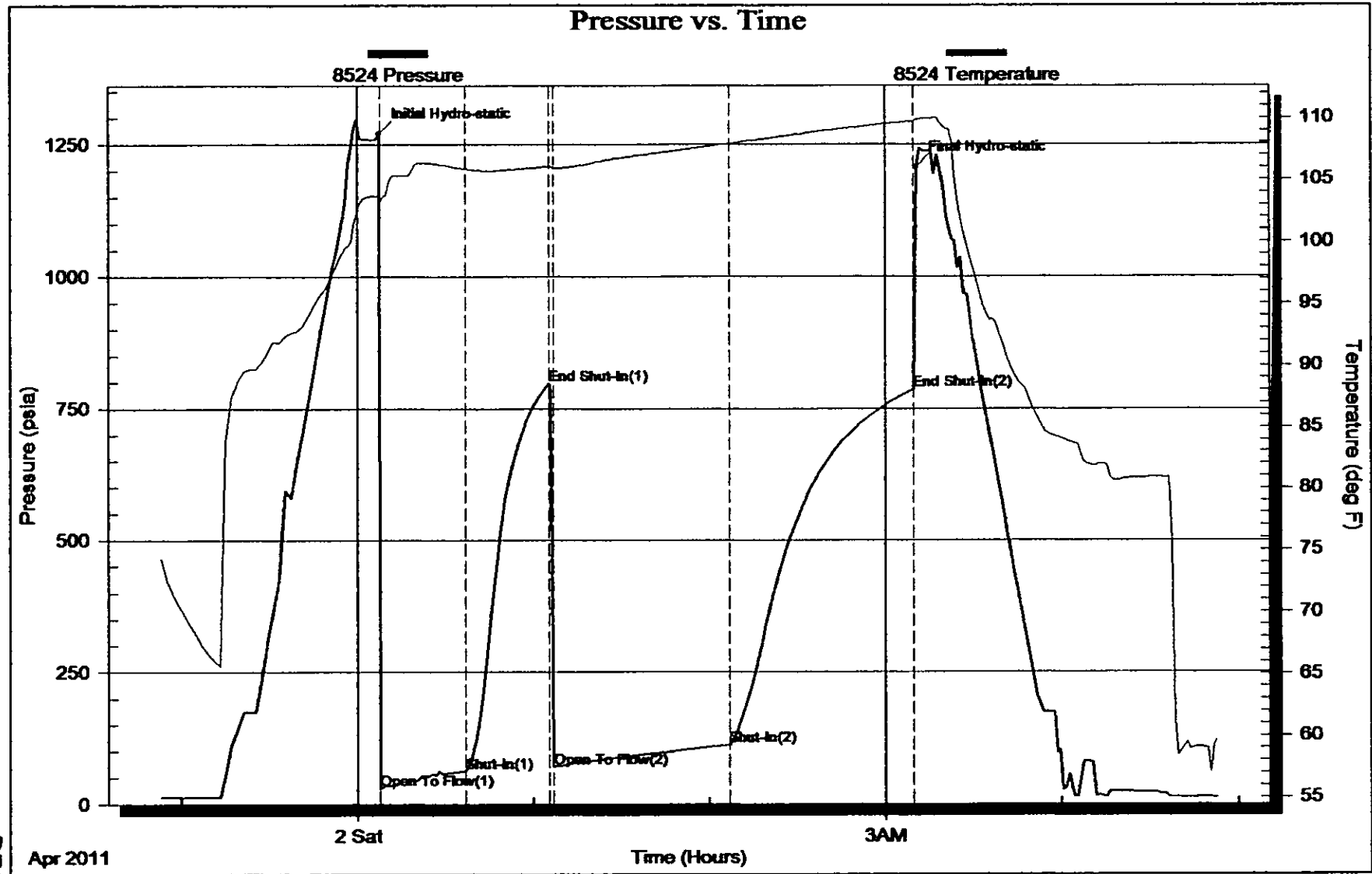
KCC WICHITA

Serial #: 8524

Inside WILTON PETROLEUM INC

28-33-8 COWLEY

DST Test Number: 1



KGC WICHITA

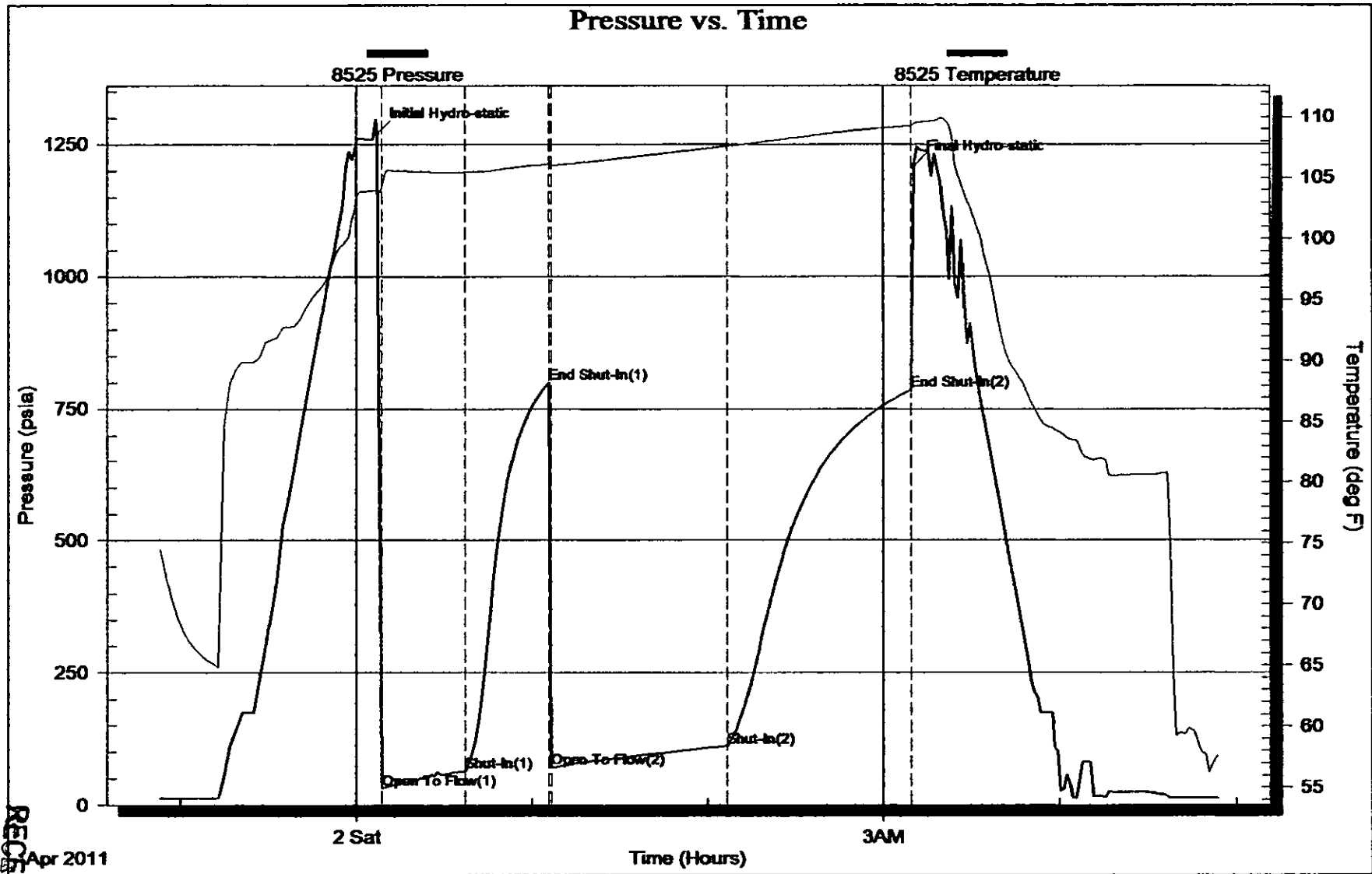
JUL 18 2012

RECEIVED

Superior Testers Enterprises LLC

Ref. No: 15647

Printed: 2011.04.02 @ 05:13:56



RECEIVED
JUL 18 2012
KCC WICHITA