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KCC WICHITA

(CORRECTION) KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7775 Name: WILTON PETROLEUM, INC Address 1: PO BOX 391 Address 2: City: CANTON State: KS Zip: 67428 Contact Person: BERNHARD RUNDSTROM Phone: (620) 628-4466 CONTRACTOR: License # 33793 Name: H-2 DRILLING Wellsite Geologist: MACK ARMSTRONG Purchaser: NCRA

Designate Type of Completion:

- Checkboxes for New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, etc.

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

12-12-11 Spud Date or Recompletion Date 12-21-11 Date Reached TD 1-7-12 Completion Date or Recompletion Date

API No. 15 - 101-22333-0000 Spot Description: SW NE SE Sec. 13 Twp. 16 S. R. 30 East West 1,820 Feet from North South Line of Section 900 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: LANE Lease Name: MAGIE Well #: 3 Field Name: ROEMER Producing Formation: PAWNEE Elevation: Ground: 2804 Kelly Bushing: 2813 Total Depth: 4501 Plug Back Total Depth: 4464 Amount of Surface Pipe Set and Cemented at: 220 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 2476 Feet If Alternate II completion, cement circulated from: 2476 feet depth to: SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content: 200 ppm Fluid volume: 10 bbls Dewatering method used: LET DRY & BACKFILL Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: VICE PRESIDENT Date: 07/17/12

KCC Office Use ONLY

Checkboxes for Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: DLG Date: 7/19/12

Operator Name: WILTON PETROLEUM, INC Lease Name: MAGIE Well #: 3
 Sec. 13 Twp. 16 S. R. 30 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>3910</td> <td>-1097</td> </tr> <tr> <td>MARMINSTON</td> <td>4269</td> <td>-1456</td> </tr> <tr> <td>PAWNEE</td> <td>4357</td> <td>-1544</td> </tr> <tr> <td>FT SCOTT</td> <td>4409</td> <td>-1596</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4494</td> <td>-1681</td> </tr> </table>	Name	Top	Datum	KC	3910	-1097	MARMINSTON	4269	-1456	PAWNEE	4357	-1544	FT SCOTT	4409	-1596	MISSISSIPPI	4494	-1681
Name	Top	Datum																	
KC	3910	-1097																	
MARMINSTON	4269	-1456																	
PAWNEE	4357	-1544																	
FT SCOTT	4409	-1596																	
MISSISSIPPI	4494	-1681																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	220	COMMON	160	3% GEL 6% CLORIDE
PRODUCTION		5 1/2	15 1/2	4500	COMMON	145	FLOCELE-SALT CALSEAL-CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2476	COMMON	175	FLOCELE-CALSEAL-CFR-1-SALT

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4425-27	250 GAL MCA 15%	
3	4390-95	750 GAL MCA 15%	

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4385</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>1/19/12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf	Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 026054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

WALKER
10/13/11

DATE <i>12/12/11</i>	SEC. <i>13</i>	TWP. <i>16</i>	RANGE <i>30</i>	CALLED OUT	ON LOCATION <i>11:30am</i>	JOB START	JOB FINISH
LEASE <i>Maggie</i>		WELL # <i>3</i>		LOCATION <i>Heart 1F 4N1E1N</i>		COUNTY <i>W.C.</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)				<i>was into</i>			

CONTRACTOR *H2 # 3*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>220</i>
CASING SIZE <i>8 1/2</i>	DEPTH <i>220</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>13.0</i>	

OWNER *Same*

CEMENT AMOUNT ORDERED *160 Can 390cc*
200cc

COMMON <i>160</i>	@ <i>16²⁵</i>	<i>2600⁰⁰</i>
POZMIX	@	
GEL <i>3</i>	@ <i>21²⁵</i>	<i>63²⁵</i>
CHLORIDE <i>6</i>	@ <i>58²⁵</i>	<i>349²⁰</i>
ASC	@	
	@	
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HANDLING <i>169</i>	@ <i>2²⁵</i>	<i>380²⁵</i>
MILEAGE <i>119.54/mile</i>		<i>1115⁴⁰</i>
		<i>4508¹⁰</i>
		TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *Ethan*

1123-281 HELPER *Tony*

BULK TRUCK

347 DRIVER *Ethan*

BULK TRUCK

DRIVER

REMARKS:

Re-log, Circulate, mop cement,

Drill cement,

Cement job complete

11/14/11

CHARGE TO: *Wilton Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

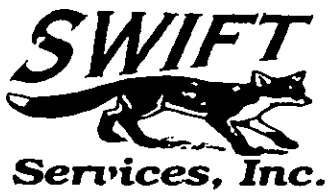
DEPTH OF JOB		<i>320'</i>
PUMP TRUCK CHARGE		<i>1125⁰⁰</i>
EXTRA FOOTAGE	@	
MILEAGE <i>60 miles</i>	@ <i>7⁰⁰</i>	<i>420⁰⁰</i>
MANIFOLD	@	
<i>60 miles. 17.50 vehicle</i>	@ <i>4⁰⁰</i>	<i>270⁰⁰</i>
	@	
		TOTAL
		<i>1925⁰⁰</i>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

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To Allied Cementing Co., LLC. **KCC WICHITA**
You are hereby requested to rent cementing equipment



CHARGE TO: **WILTON PETROLEUM**

ADDRESS

CITY, STATE, ZIP CODE

TICKET
Nº 21528

PAGE 1 OF 2

1. SERVICE LOCATION NESS CITY, KS	WELL/PROJECT NO.	LEASE MAGIE #3	COUNTY/PARISH LANE	STATE KS.	CITY HEALY, KS.	DATE 21 DEC 11	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H2 DRILLING RIG #3	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE S 2 LONGSTRING	WELL PERMIT NO.	WELL LOCATION 1E, 4N, 1E, 1N, W IN 70		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE #110	55	MIL		6.00	330.00
578					Pump CHARGE	1	JOB	4499	PT 1500.00	1500.00
402					CENTRALIZERS	9	EA.		70.00	630.00
403					CEMENT BASKET	1	EA.		250.00	250.00
404					PORT COLLAR	1	EA.	2486	FT 2400.00	2400.00
406					LATCH DOWN PLUG & BAFFLE	1	EA.		250.00	250.00
407					INSERT FLOAT SACE W/A W/O FILL	1	EA.		350.00	350.00
281					MUD FLUSH	500	gal		1.25	625.00
221					LIQUID KCL	2	gal		25.00	50.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED **21 DEC 11** TIME SIGNED **1450** A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6385.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2	4216.08
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10601.08
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Lane TAX 6.3%	498.83
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,099.91
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21528

CUSTOMER
WILSON PETROLEUM

WELL

DATE 21 DEC 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
276						FLOCELE	44	lbs			2.00	88.00
283						SALT	900	lbs			20	180.00
284						CALFEAL	8	sk			35.00	280.00
285						CFR-1	100	lbs			4.00	400.00
290						D-AIR	1 1/2	sqz			35.00	52.50
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325						STANDARD CEMENT	175	sk			13.50	2362.50
581						SERVICE CHARGE					2.00	350.00
583						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.00	503.00
							18249	55	503.08			
CONTINUATION TOTAL											4216.08	

JOB LOG

SWIFT Services, Inc.

DATE 2/24/11 PAGE NO.

CUSTOMER WILTON PETROLEUM

WELL NO.

LEASE

MAGIE #3

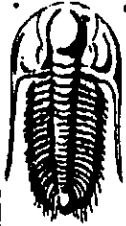
JOB TYPE

5 1/2" LONG STRING

TICKET NO.

21528

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0515							ON LOCATION
	1012							START PIPE 5 1/2" - 15.5" RTDR 4500 SET @ 1500 4999 SHOE JOINT 32.30 CENTRALIZERS 1, 4, 7, 10, 13, 16, 19, 22, 51 BASKET # 52 PORT COLLAR TOP OF # 52 @ 2496
	1319							DROP BALL CIRCULATE
	1342	6	12			300		Pump 500 gal MUD FLUSH
		6	20			300		Pump 20 BBL KCL SPACER
	1348		7					PLUG RA (30sx)
	1350	4	35					MIX 145sx EA2
	1403							WASH OUT PUMPING LINES.
	1405	6						RELEASE PLUG START DISPLACEMENT
	1422		10 (6 1/2)			1500		PLUG DOWN PSI UP LATCH PLUG IN
	1425							RELEASE PSI - DRY
	1427							WASH TRUCK
	1445							JOB COMPLETE
								THANKS # 110
								JASON JEFF DOWD
								RECEIVED JUL 18 2012 KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Wilton Petroleum Inc.
P.O. Box 391 Canton KS, 67428
ATTN: Mac Armstrong

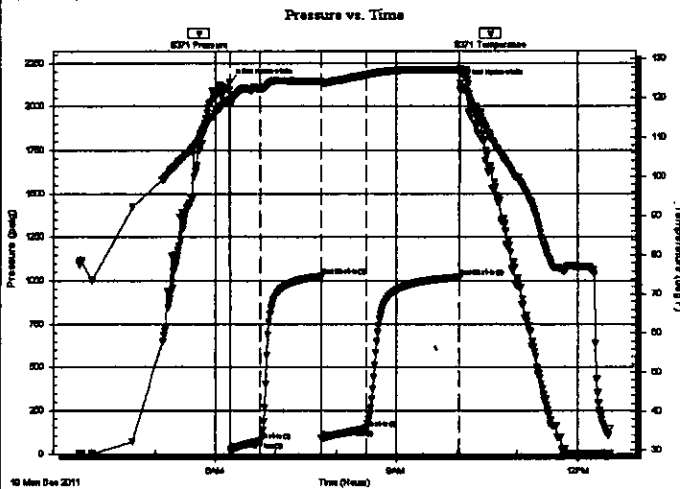
13-16s-30w
Magie # 3
Job Ticket: 45442 DST#: 1
Test Start: 2011.12.19 @ 03:45:00

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: **No, Whipstock** ft (KB)
Time Tool Opened: 06:15:15
Time Test Ended: 12:32:30
Interval: **4374.00 ft (KB) To 4396.00 ft (KB) (TVD)**
Total Depth: **4396.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Jace McKinney**
Unit No: **46**
Reference Elevations: **2813.00 ft (KB)**
2803.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8371 **Outside**
Press@RunDepth: **144.34 psig @ 4375.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.12.19** End Date: **2011.12.19** Last Calib.: **2011.12.19**
Start Time: **03:45:00** End Time: **12:32:30** Time On Btm: **2011.12.19 @ 06:14:15**
Time Off Btm: **2011.12.19 @ 10:03:30**

TEST COMMENT: Built to 9" blow
Bled off for 5 min. No return blow
Built to 9" blow
Bled off for 5min. Weak return blow. Died after 45 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.13	119.66	Initial Hydro-static
1	18.66	118.34	Open To Flow (1)
31	74.21	122.29	Shut-in(1)
91	1025.64	124.22	End Shut-in(1)
91	91.15	123.92	Open To Flow (2)
136	144.34	125.88	Shut-in(2)
228	1020.65	127.18	End Shut-in(2)
230	2134.07	126.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	120 feet gas in pipe	0.00
308.00	gcom 20%G 40%O 40%M	1.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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