



KANSAS CORPORATION COMMISSION 1087505
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5th St.; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: David A. Barker
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/17/2012</u>	<u>03/25/2012</u>	<u>04/26/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23848-00-00
Spot Description: _____
SE NW NW NE Sec. 9 Twp. 33 S. R. 10 East West
575 Feet from North / South Line of Section
2108 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Dusty Well #: 2
Field Name: _____
Producing Formation: Misener
Elevation: Ground: 1468 Kelly Bushing: 1476
Total Depth: 5070 Plug Back Total Depth: 5030
Amount of Surface Pipe Set and Cemented at: 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Chieftain Oil Co., Inc.
Lease Name: Garner SWD License #: 33235
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 07/17/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 07/18/2012



1087505

Operator Name: Chieftain Oil Co., Inc. Lease Name: Dusty Well #: 2
 Sec. 9 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	24	345	60/40 Poz	300	2% Salt
Production	7.875	5.5	15.5	5075	Common	250	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4780-4784	None	4780-4784

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4870</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. _____ Gas Mcf _____	Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Dusty 2
Doc ID	1087505

All Electric Logs Run

Geological Log
Dual Compensated Porosity Log
Dual Induction Log
Sector Bond / Gamma Ray CCL Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Dusty 2
Doc ID	1087505

Tops

Heebner	3526	-2050
Toronto	3540	-2064
Kansas City	4040	-2564
Hushpuckney Sh.	4236	-2760
Cherokee Sh.	4435	-2959
Mississippian	4472	-2996
Chattanooga Sh.	4746	-3270
Viola	4785	-3309
Simpson Sd.	4874	-3398
Arbuckle	5035	-3559
Total Depth	5070	-3594



PAGE 1 of 1	C T NO 1000719	INVOICE DATE 03/20/2012
INVOICE NUMBER 1718 - 90858247		

Pratt
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

(620) 672-1201
 9121 BC
 MAR 22 2012

LEASE NAME: Dusty 2
 LOCATION: Barber
 COUNTY: KS
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pi
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40442402	19843		Net - 30 days	04/19/2012		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/17/2012 to 03/17/2012</i>						
0040442402						
171805982A Cement-New Well Casing/Pi 03/17/2012 Cement 8 5/8" Surface						
60/40 POZ			300.00	EA	9.48	2,843.74 T
Celloflake			75.00	EA	2.92	219.20 T
Calcium Chloride			774.00	EA	0.83	641.97 T
"Wooden Cmt Plug, 8 5/8""			1.00	EA	126.39	126.39
"Unit Mileage Chg (PU, cars one way)"			45.00	MI	3.36	151.07
Heavy Equipment Mileage			90.00	MI	5.53	497.65
"Proppant & Bulk Del. Chgs., per ton ml"			581.00	EA	1.26	734.31
Depth Charge: 0-500'			1.00	EA	789.93	789.93
Blending & Mixing Service Charge			300.00	BAG	1.11	331.77
Plug Container Util. Chg.			1.00	EA	197.48	197.48
"Service Supervisor, first 8 hrs on loc.			1.00	EA	138.24	138.24
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL		6,671.75
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX		270.46
PO BOX 841903		PO BOX 10460		INVOICE TOTAL		6,942.21
DALLAS, TX 75284-1903		MIDLAND, TX 79702				





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05982 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-17-2012 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER CHIEFTAIN OIL CO., INC.		LEASE DUSTY WELL NO. 2								
ADDRESS		COUNTY BARBER STATE Ks.								
CITY STATE		SERVICE CREW LESLEY, MARQUEZ, BOWER								
AUTHORIZED BY		JOB TYPE: CNW - 8 5/8" S.P.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	.75						3-16-12			10:00
19839-19842	.75					ARRIVED AT JOB		AM	PM	12:00
19960-19918	.75					START OPERATION		AM	PM	3:00
						FINISH OPERATION		AM	PM	3:45
						RELEASED		AM	PM	4:30
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	300		3,600.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WYDEN CMT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	581		928.20
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		1,420.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **6,671.75**
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE T. Lesley	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer **CHIEFTAIN OIL CO. INC.** Lease No.
 Lease **DUSTY** Well # **2** Date **3-17-2012**
 Field Order # Station **PRATT, KS.** Casing **8 5/8"** Depth **70-350'** County **BARBER** State **KS.**
 Type Job **CNW-8 5/8" S.P.** Formation **TD-350'** Legal Description **9-33-10**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" x 24"	Tubing Size	Shots/Ft	CMT-	Acid 300 SK 60/40 PZ	RATE	PRESS	ISIP	
Depth 345.84'	Depth	From	To	Pre Pad (2) 1.21 CU FT	Max		5 Min.	
Volume 20.5 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 323.84'	Packer Depth	From	To	Flush 20.5 BBL	Gas Volume		Total Load	

Customer Representative **RON MOLZ** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	19886	19889	19843	19960	19918				
Driver Names	LESLEY	MARQUEZ		BOWER					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00AM					ON LOCATION - SAFETY MEETING
1:15AM					RUN 8 JTS. 8 5/8" x 24"
3:00AM					CSG. ON BOTTOM
3:10AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
3:20AM	200		5	6	H2O AHEAD
3:22AM	150		65	6	MIX 300 SKS. 60/40 PZ @ 14.8 PPG
3:33AM					SHUT DOWN - DROP PLUG
3:35AM	0		0	5	START DISPLACEMENT
3:38AM	175		15	3	SLOW RATE
3:40AM	200		20.5	3	PLUG DOWN - CLOSE IN AT HEAD
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

JOB COMPLETE,
 THANKS -
 KEVEN LESLEY



PAGE 1 of 1	CONT NO 1000719	INVOICE DATE 03/27/2012
INVOICE NUMBER 1718 - 90864416		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Dusty 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40445348	19843		Net - 30 days	04/26/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/26/2012 to 03/26/2012</i>				
0040445348				
171805988A Cement-New Well Casing/Pi 03/26/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	13.43	3,357.41 T
C-41P	47.00	EA	3.16	148.52 T
Salt	1,238.00	EA	0.39	489.00 T
C-44	235.00	EA	4.07	956.08 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,250.00	EA	0.53	661.61 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush II	500.00	EA	1.21	604.34 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2"" (Blue)	1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	284.39	284.39
"Turbolizer, 5 1/2"" (Blue)"	7.00	EA	86.90	608.29
"5 1/2"" Basket (Blue)"	2.00	EA	229.10	458.18
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.26	668.64
Depth Charge; 500'-8000'	1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge	250.00	BAG	1.11	278.49
Plug Container Util. Chg.	1.00	EA	197.50	197.50
Service Supervisor	1.00	HR	138.25	138.25

ENTERED
 APR 05 2012
 9121.86

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

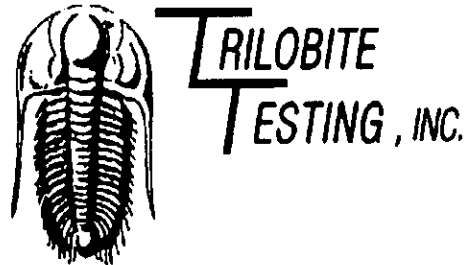
TREATMENT REPORT

Customer	CHIEFTAIN OIL CO., INC.	Lease No.		Date	3-26-2012		
Lease	DUSTY	Well #	2				
Field Order #	25988	Station	PRATT, KS.	Casing	5 1/2"	Depth	
Type Job	CNW-5 1/2" L.S.	Formation	TD-5075'	County	BARBER	State	KS.
				Legal Description	9-33-10		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2" x 15.5"	Shots/Ft	CMT-	Acid	200SKS. AA2	RATE	PRESS	ISIP
Depth	506'	From	To	Pre Pad	@ 1.43 CUP	Max	51 = 20.98'	5 Min.
Volume	120.5 BBL	From	To	Pad		Min		10 Min.
Max Press	1500	From	To	Frac		Avg	200 BBL-H ₂ O TO DO JOB	15 Min.
Well Connection	P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	3045'	Packer Depth	From	To	Flush	120 BBL @ 1.43 CUP		Total Load

Customer Representative	RON MOLZ	Station Manager	D. SCOTT	Treater	K. LESLEY
Service Units	37586	19889	19843	19831	19862
Driver Names	LESLEY	MARQUEZ	LAWRENCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 PM	3-25-2012				ON LOCATION - SAFETY MEETING
1:30 AM	3-24-2012				RUN 121 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 5, 7, 10, 13, 14, 15, 17
					BASKET - 2, 9
2:45 AM					CIRC. 1/2 WAY IN HOLE FOR 30 MIN.
4:30 AM					CSG. ON BOTTOM - CIRC. 1 HR W/RIG
5:55 AM	300		12	6	MUD FLUSH
5:57 AM	300		3	6	H ₂ O SPACER
5:58 AM	250		12	6	SUPER FLUSH
6:00 AM	250		3	6	H ₂ O SPACER
6:09 AM	200		51	6	MIX 200SKS AA2 @ 15.0 PPG
6:15 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
6:25 AM	0		0	7	START DISPLACEMENT
6:37 AM	300		82	6	LIFT PRESSURE
6:42 AM	900		110	5	SLOW RATE
6:45 AM	1500		120	4	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. 1
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co.Inc.**

PO Box 124
Kiowa KS 67070

ATTN: David Barker

Dusty #2

9-33s-10w Barber,KS

Start Date: 2012.03.24 @ 02:57:57

End Date: 2012.03.24 @ 11:10:57

Job Ticket #: 45781 DST #: 1

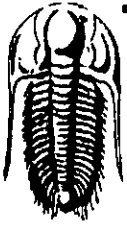
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.03 @ 13:23:07

Chieftain Oil Co.Inc. 9-33s-10w Barber,KS Dusty #2 DST # 1 Simpson 2012.03.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co. Inc.
PO Box 124
Kiowa KS 67070
ATTN: David Barker

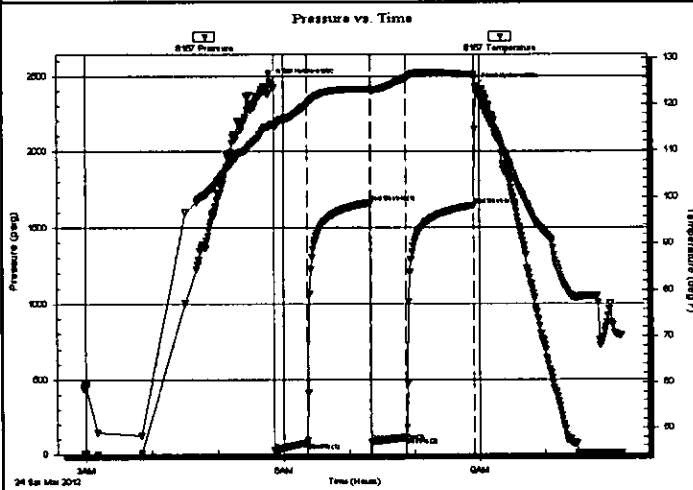
9-33s-10w Barber, KS
Dusty #2
Job Ticket: 45781 **DST#: 1**
Test Start: 2012.03.24 @ 02:57:57

GENERAL INFORMATION:

Formation: Simpson	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Gary Pavotiaux
Time Tool Opened: 05:51:27	Unit No: 56
Time Test Ended: 11:10:57	Reference Elevations: 1476.00 ft (KB)
Interval: 4868.00 ft (KB) To 4884.00 ft (KB) (TVD)	1468.00 ft (CF)
Total Depth: 4884.00 ft (KB) (TVD)	KB to GR/CF: 8.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 8167 Inside	Capacity: 8000.00 psig
Press@RunDepth: 110.17 psig @ 4869.00 ft (KB)	Last Calib.: 2012.03.24
Start Date: 2012.03.24 End Date: 2012.03.24	Time On Btrn: 2012.03.24 @ 05:47:42
Start Time: 02:57:58 End Time: 11:10:57	Time Off Btrn: 2012.03.24 @ 08:56:42

TEST COMMENT: IF:Weak blow . Increase to 5".
IS:No blow .
FF:Weak blow . Increase to 2 1/2".
FSt:No blow .



PRESSURE SUMMARY

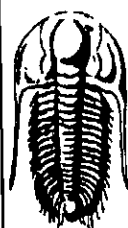
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2459.74	115.29	Initial Hydro-static
4	21.13	115.20	Open To Flow (1)
34	74.93	120.03	Shut-In(1)
92	1665.89	123.35	End Shut-In(1)
92	79.59	122.96	Open To Flow (2)
125	110.17	125.76	Shut-In(2)
187	1646.99	126.49	End Shut-In(2)
189	2429.61	123.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SW	0.59
80.00	MW 28%w 72%w	1.12

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co. Inc.

9-33s-10w Barber, KS

PO Box 124
Kiowa KS 67070

Dusty #2

Job Ticket: 45781

DST#: 1

ATTN: David Barker

Test Start: 2012.03.24 @ 02:57:57

GENERAL INFORMATION:

Formation: Simpson

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:51:27

Time Test Ended: 11:10:57

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 4868.00 ft (KB) To 4884.00 ft (KB) (TVD)

Total Depth: 4884.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1476.00 ft (KB)

1468.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8370

Outside

Press@RunDepth: psig @ 4869.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.24

End Date:

2012.03.24

Last Calib.:

2012.03.24

Start Time: 02:51:05

End Time:

11:09:29

Time On Btm:

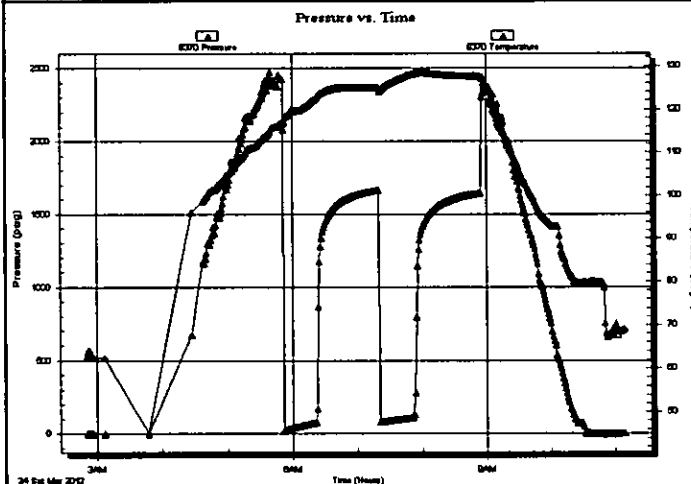
Time Off Btm:

TEST COMMENT: (F:Weak blow . Increase to 5".

(SI:No blow .

(FF:Weak blow . Increase to 2 1/2".

(FSI:No blow .



PRESSURE SUMMARY

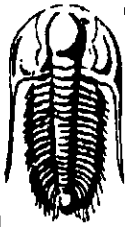
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SW	0.59
80.00	MW 28% m 72% w	1.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co. Inc.

9-33s-10w Barber, KS

PO Box 124
Kiowa KS 67070

Dusty #2

Job Ticket: 45781

DST#: 1

ATTN: David Barker

Test Start: 2012.03.24 @ 02:57:57

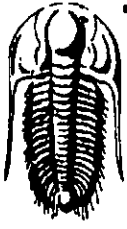
Tool Information

Drill Pipe:	Length: 4738.00 ft	Diameter: 3.80 inches	Volume: 66.46 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 77000.00 lb
			<u>Total Volume: 67.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4868.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4841.00	
Shut in tool	5.00			4846.00	
HMV	5.00			4851.00	
Jars	5.00			4856.00	
Safety Joint	3.00			4859.00	
Packer	4.00			4863.00	28.00 Bottom Of Top Packer
Packer	5.00			4868.00	
Stubb	1.00			4869.00	
Recorder	0.00	8167	Inside	4869.00	
Recorder	0.00	8370	Outside	4869.00	
Perforations	10.00			4879.00	
Bullnose	5.00			4884.00	16.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co. Inc.
PO Box 124
Kiowa KS 67070
ATTN: David Barker

9-33s-10w Barber, KS
Dusty #2
Job Ticket: 45781 **DST#: 1**
Test Start: 2012.03.24 @ 02:57:57

Mud and Cushion Information

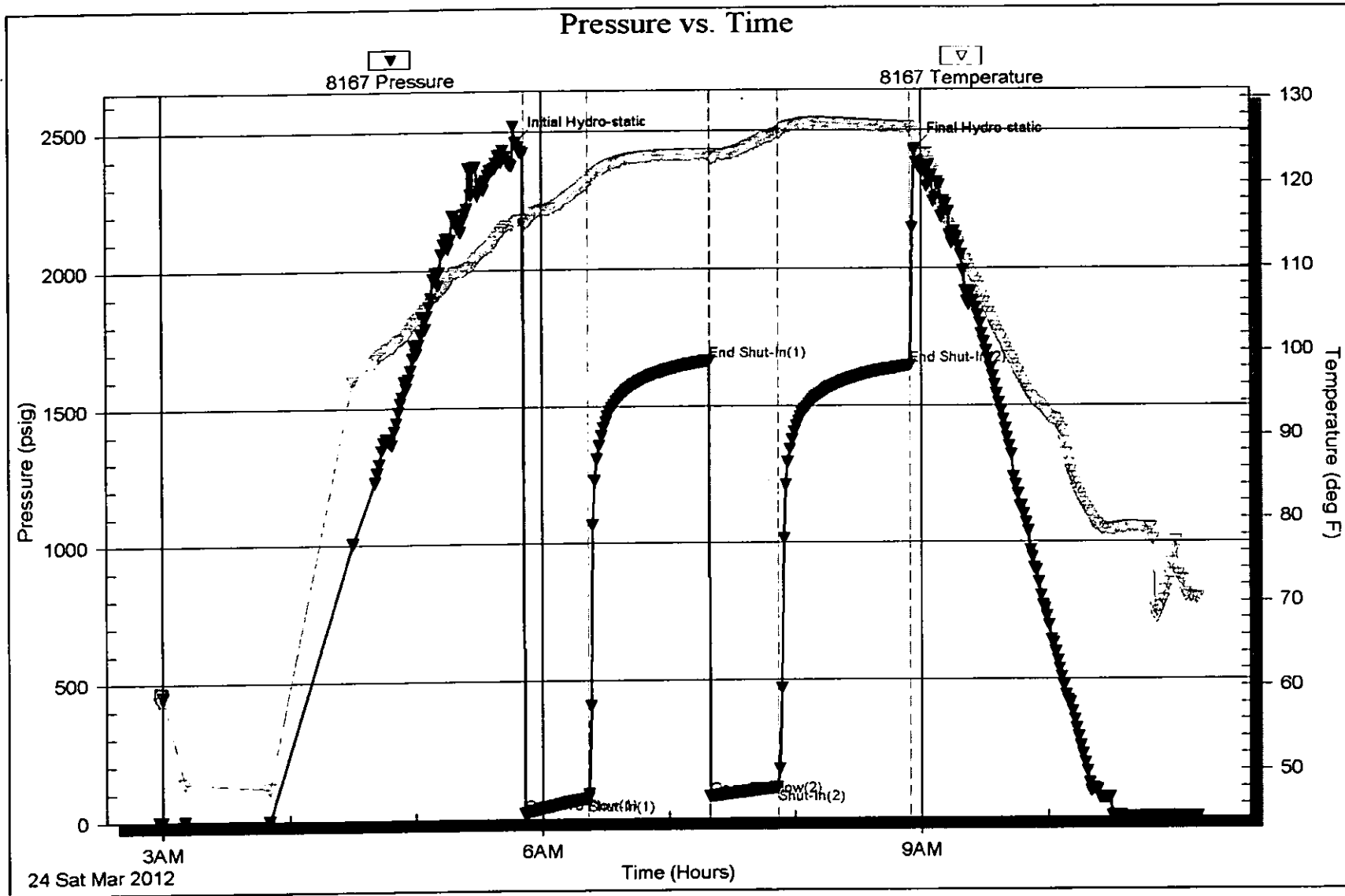
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	91000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.97 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3600.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SW	0.590
80.00	MW 28% _m 72% _w	1.122

Total Length: 200.00 ft Total Volume: 1.712 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments: Rw .085 ohms@73deg

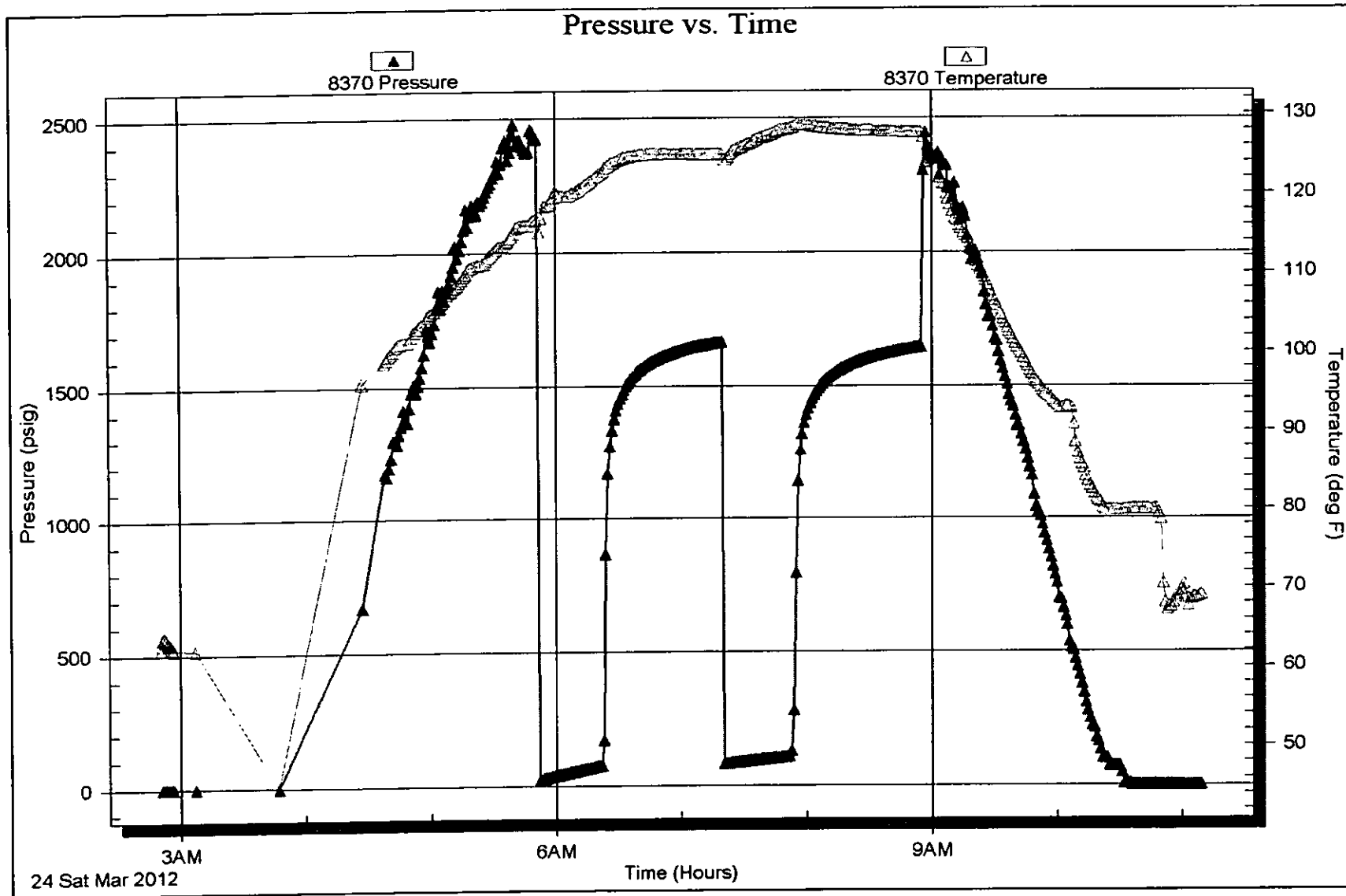


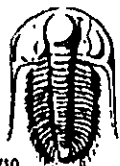
Serial #: 8370

Outside Chieftain Oil Co. Inc.

Dusty #2

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 30 2012

Test Ticket

No. 45781

BY: _____

Well Name & No. DUSTY #2 Test No. 1 Date 3-24-12
 Company CHIEFTAIN Oil Co. Inc. Elevation 1476 KB 1468 GL
 Address 1015 5TH ST P.O. Box 124, KAWA Ks. 67070
 Co. Rep / Geo. DAVID BARKER Rig Fossil Dril. #2
 Location: Sec. 9 Twp. 33^S Rge. 10^W Co. BARBER State Ks.

Interval Tested 4868 - 4884' Zone Tested SIMPSON
 Anchor Length 16' Drill Pipe Run 4738' Mud Wt. 9.4
 Top Packer Depth 4863' Drill Collars Run 120' Vis 47
 Bottom Packer Depth 4868' Wt. Pipe Run 0 WL 10,000
 Total Depth 4884' Chlorides 3600 ppm System LCM 6[#]
 Blow Description IF: Wake below. Increase to 5". ISF: No below.

FF: Wake below. Increase to 2 1/2". FST: No below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>MW</u>		<u>72</u>	<u>28</u>	
<u>120</u>	<u>SW</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 200' BHT 1260 Gravity N/A API RW 0.85 @ 73 °F Chlorides 91,000 ppm

(A) Initial Hydrostatic <u>2460</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>0153</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>255'</u>	T-Started <u>0257</u>
(C) First Final Flow <u>75</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0551</u>
(D) Initial Shut-In <u>1666</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0852</u>
(E) Second Initial Flow <u>80</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1110</u>
(F) Second Final Flow <u>110 1647</u>	<input checked="" type="checkbox"/> Mileage <u>(98) 137.20</u>	Comments _____
(G) Final Shut-In <u>1647</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2430</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 30 Day Standby _____
 Final Shut-In 60 Accessibility _____

Sub Total 1687.20 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 17, 2012

Ron Molz
Chieftain Oil Co., Inc.
101 S. 5th St.; PO Box 124
KIOWA, KS 67070-1912

Re: ACO1
API 15-007-23848-00-00
Dusty 2
NE/4 Sec.09-33S-10W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ron Molz

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
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Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 18, 2012

Ron Molz
Chieftain Oil Co., Inc.
101 S. 5th St.; PO Box 124
KIOWA, KS 67070-1912

Re: ACO-1
API 15-007-23848-00-00
Dusty 2
NE/4 Sec.09-33S-10W
Barber County, Kansas

Dear Ron Molz:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/17/2012 and the ACO-1 was received on July 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department