

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 19 2012

KCC WICHITA  
60-03

OPERATOR: License # 32213  
Name: King Production Service, Inc.  
Address 1: 502 East 7th Avenue  
Address 2: \_\_\_\_\_  
City: Yuma State: CO Zip: 80759 +  
Contact Person: Rick King  
Phone: (970) 630-5464  
CONTRACTOR: License # 28086 8213  
Name: Excell Services LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: NCRA

API No. 15 - 153-20811003  
Spot Description: \_\_\_\_\_  
C SE NE Sec. 5 Twp. 1 S. R. 36  East  West  
1,980 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rawlins  
Lease Name: Spears Well #: 8-5  
Field Name: Burmos North  
Producing Formation: Oread/ Lansing Kansas City  
Elevation: Ground: 3166 Kelly Bushing: N/A  
Total Depth: 4467 Plug Back Total Depth: 4220  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Advantage Resources  
Well Name: Spears 8-5  
Original Comp. Date: 9/23/1996 Original Total Depth: 4467  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: 4220 Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

| 3/27/2012                         | 4/23/2012       | 4/25/2012                               |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rick King  
Title: President Date: 7/17/2012

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: wo DLG Date: 7/23/12

Operator Name: King Production Service, Inc. Lease Name: Spears Well #: 8-5  
 Sec. 5 Twp. 1 S. R. 36  East  West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Used logs on file KCC</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br><br><br><br><br><br><br><br><br><div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED<br/>                     JUL 19 2012<br/>                     KCC WICHITA                 </div> |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Install Casing Patch  | 8 1/4             | 4 1/2                     | 9.5               | 243           | Portland       | 20           |                            |
| Existing Prod. String   |                   | 4 1/2                     | 9.5               | 4431          |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 4019-30   | Shot   |       |
| 4              | 4116-22   | Shot   |       |
|                |   |  |       |

|  |  |  |
|--|--|--|
| TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4154</u> Packer At:   |  | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>7/4/2012</u> | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |  |
| Estimated Production Per 24 Hours                                  | Oil Bbls. <u>6</u>   | Gas Mcf <u>26</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____          |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4019-30</u><br><u>4116-22</u> |
|--|--|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# EXCELL SERVICES LLC

DAILY FIELD TICKET

16153

36629 US Highway 385  
Wray, CO 80758  
Phone: (970) 332-3151  
Fax: (970) 332-5821

1760 WCR 27 Bldg. A-B  
Brighton, CO 80603  
Phone: (970) 332-3151  
Fax: (970) 332-5821

|                                  |        |                                       |
|----------------------------------|--------|---------------------------------------|
| COMPANY <b>King Productions</b>  | P.O. # | DATE <b>3-28-2012</b>                 |
| FIELD                            |        | REPORT NO.                            |
| WELL NO. <b>Spec 8-5</b>         |        | RIG NO. <b>18</b>                     |
| LEGALS                           |        | WEATHER <b>good</b>                   |
| COUNTY, STATE <b>Rawlins, KS</b> |        | CLASSIFICATION OF JOB <b>workover</b> |

| FROM | TO   | DETAILS OF WORK PERFORMED  | HRS  |
|------|------|--|------|
| 6:30 | 6:00 | Crew travel to location, work rig, circulate hole bag down tank, pick up 4 1/2 casing, land to, weld sel nipple on, <del>set</del> run mill, made 10ft, circulate clean pull pipe, pick up old casing, connect 20 sacks down casing, stand up cement equipment, crew travel to yard. | 11.5 |
|      |      | Thank you!   |      |

| POSITION   | NAME                   | RIG HOURS | RATE | TRAVEL HOURS | RATE | EXT. RIG HOURS | EXT. TRAVEL HOURS | TOTAL |
|------------|------------------------|-----------|------|--------------|------|----------------|-------------------|-------|
| OPERATOR   | <b>Bobby Amen</b>      | 9.5       | 220  | 2            | 180  |                |                   | 11.5  |
| DERICK MAN | <b>Paul Alva</b>       |           |      |              |      |                |                   | 11.5  |
| FLOOR HAND | <b>Jeremy Burchard</b> | 1         |      | 1            |      |                |                   | 11.5  |
| FLOOR HAND |                        |           |      |              |      |                |                   |       |
| EXTRA HELP |                        |           |      |              |      |                |                   |       |
| EXTRA HELP |                        |           |      |              |      |                |                   |       |

A finance charge of 1 1/2 % per month, which is 18% annum, will be charged on the unpaid balance of past due accounts. Customer agrees to pay a reasonable attorney's fee and other costs of collection after default and referral to an attorney.

|                            |               |           |
|----------------------------|---------------|-----------|
| Contractor _____           |               |           |
| RIG COST                   | 9.5 HRS @ 220 | 2070.0    |
| TRAVEL TIME                | 2 HRS @ 180   | 360.0     |
| FUEL                       | 7%            |           |
| RIG MANAGER                |               |           |
| CREW PICKUP                |               |           |
| RIG MANAGER PICKUP         | ment cement   | 200.0     |
| SUBSISTENCE                | MEN           |           |
| PHONES                     |               |           |
| PIPE DOPE                  | GALLON        |           |
| SWAB CUPS                  | SIZE QTY      |           |
| OILSAVER RUBBERS           | QTY           |           |
| TBG WIPER                  | SIZE QTY      |           |
| ROD WIPER                  | QTY           |           |
| SANDPUMP                   |               |           |
| POWER SWIVEL               |               |           |
| PUMP                       | HRS @         | 300.0     |
| TANK                       |               |           |
| BOP                        |               |           |
| WATER TRUCK                | 2 HRS @ 100   | 200.0     |
| WATER TRUCK FUEL           |               |           |
| Cement                     | Pump 20 sacks | 300.0     |
| Cement                     | 16.5          | 320.0     |
| 42.50                      | *6.25 for     | 265.62    |
| EQUIPMENT RENTAL           |               |           |
| ESTIMATED TOTAL DAILY COST |               | \$4035.62 |

| Company Rep. _____ |                  |          |        |
|--------------------|------------------|----------|--------|
| WELL DETAIL        | RODS/TUBING/PUMP | PULL OUT | RUN IN |
| QTY                | DESCRIPTION      |          | TALLY  |
|                    |                  |          |        |
|                    |                  |          |        |
|                    |                  |          |        |
|                    |                  |          |        |
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 KCC WICHITA

THIS IS NOT AN INVOICE