



KANSAS CORPORATION COMMISSION 1087495
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5th; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: David A. Barker
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/05/2012</u>	<u>05/14/2012</u>	<u>06/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23874-00-00
Spot Description: _____
NW SE SE SW Sec. 4 Twp. 33 S. R. 10 East West
340 Feet from North / South Line of Section
2300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Blick Well #: 2
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1494 Kelly Bushing: 1502
Total Depth: 5112 Plug Back Total Depth: 5070
Amount of Surface Pipe Set and Cemented at: 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Chieftain Oil Co., Inc.
Lease Name: Gamer SWD License #: 33235
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Doanna Gombor Date: 07/23/2012



1087495

Operator Name: Chieftain Oil Co., Inc. Lease Name: Blick Well #: 2
 Sec. 4 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	24	315	60/40 POZ	300	2% Salt
Production	7.875	5.5	15.5	5109	Common	250	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4498-4560	1000 Gal. 7.5% Acid	4498-4560
		1500 Gal. 15% Acid	
		Frac 22500 BBLS Slick Water	
		367600# Sand	

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4586</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Blick 2
Doc ID	1087495

All Electric Logs Run

Geological Log
Sector Bond / Gamma Ray CCL Log
Dual Compensated Porosity Log
Dual Induction Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Blick 2
Doc ID	1087495

Tops

Heebner	3562	-2060
Toronto	3579	-2077
Kansas City	4073	-2571
Hushpuckney Sh.	4266	-2764
Cherokee Sh.	4461	-2959
Mississippian	4520	-3018
Chattanooga Sh.	4772	-3270
Viola	4812	-3310
Simpson Sd.	4896	-3394
Arbuckle	5054	-3552
Total Depth	5112	-3610



PAGE 1 of 1	CONF NO 1000719	INVOICE DATE 05/07/2012
INVOICE NUMBER 1718 - 90897879		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blink 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40460758	20920		Net - 30 days	06/06/2012
<i>For Service Dates: 05/05/2012 to 05/05/2012</i>				
0040460758				
171806262A Cement-New Well Casing/Pi 05/05/2012 Cement 8 5/8" Surface				
60/40 POZ		300.00	EA	9.48
Celloflake		75.00	EA	2.92
Calcium Chloride		774.00	EA	0.83
"Wooden Cmt Plug, 8 5/8""		1.00	EA	126.39
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.36
Heavy Equipment Mileage		90.00	MI	5.53
"Proppant & Bulk Del. Chgs., per ton mil		581.00	EA	1.26
Depth Charge: 7001'-8000'		300.00	EA	1.11
Plug Container Util. Chg.		1.00	EA	197.48
"Service Supervisor, first 8 hrs on loc.		1.00	EA	138.24
Depth Charge: 0-500'		1.00	EA	789.93
<div style="text-align: center;"> </div>				
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 6,671.75
PO BOX 841903		PO BOX 10460		TAX 270.46
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 6,942.21





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06262 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-5-2012 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER CHIEFTAIN OIL CO., INC.		LEASE BLICK		WELL NO. 2				
ADDRESS		COUNTY BARBER		STATE Ks.				
CITY		STATE		SERVICE CREW LESLEY, MARQUEZ, McGRAW				
AUTHORIZED BY		JOB TYPE: CNW - 8 5/8" S.P.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 5-4-12 DATE	AM	TIME
37586							PM	9:00
33208-20920						ARRIVED AT JOB	PM	11:00
19206-19860						START OPERATION 5-5-12	AM	2:30
						FINISH OPERATION	AM	3:30
						RELEASED	AM	4:00
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	600/40 P02	SK	300		3,600.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WOODEN CMT. PLUG, 8 5/8"	EA	1		1100.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	581		928.80
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	YCB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **ALS # 6,671.75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR-CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAIN' OIL CO., INC.	Lease No.	Date 5-5-2012	
Lease BLICK	Well # 2		
Field Order # 069702	Station PRATT, Ks.	Casing 8 5/8"	Depth
Type Job CANW - 8 5/8" S.P.		Perforation TD - 315'	Legal Description 7-33-10
County BARBER		State Ks.	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" x 24'	Tubing Size	Shots/Ft CMT-	Acid 300SKS 60/40 P02	RATE	PRESS	ISIP		
Depth 310'		From	To	Pre Pad @ 1.21 CUFT³	Max			5 Min.
Volume 14.71 BBL	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 290'	Packer Depth	From	To	Flush 18.4 BBL	Gas Volume			Total Load

Customer Representative RON MOUZ	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37586 33708 20920 19826 19860		
Driver Names LESLEY MARLEZ ——— McLEMAN ———		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM	5-4-2012				ON LOCATION - SAFETY MEETING
1:00 AM	5-5-2012				RUN 7 ITS. 8 5/8" x 24" CSG.
2:30 AM					CSG. ON BOTTOM
2:40 AM					HOO K UP TO CSG. / BREAK CIRC. W/ RIG
3:00 AM	200		5	6	H ₂ O AHEAD
3:09 AM	150		65	6	MIX 300SKS. 60/40 P02 @ 14.8 PPG
3:20 AM					SHUT DOWN - DROP PLUG
3:24 AM	0		0	4	START DISPLACEMENT
3:28 AM	150		15	3	SLOW RATE
3:30 AM	200		18.4	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JCB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE, THANKS - KEVEN LESLEY



PAGE 1 of 1	CUSTOMER NO 10U0719	INVOICE DATE 05/15/2012
INVOICE NUMBER 1718 - 90904541		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blick 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40463453	20920		Net - 30 days	06/14/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/14/2012 to 05/14/2012</i>				
0040463453				
171806408A Cement-New Well Casing/Pi 05/14/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	13.43	3,357.41 T
C-41P	47.00	EA	3.16	148.52 T
Salt	1,238.00	EA	0.39	489.00 T
C-44	235.00	EA	4.07	956.08 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,250.00	EA	0.53	661.61 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush	500.00	EA	1.21	604.34 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)"	1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"	2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.26	668.64
Depth Charge: 5001-6000'	1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge	250.00	BAG	1.11	276.49
Plug Container Util. Chg.	1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.25	138.25

MAY 29 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06408 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-14-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Chief Tain Oil Co		LEASE Blicks 2 2. WELL NO.								
ADDRESS		COUNTY Bar Ber STATE KS								
CITY STATE		SERVICE CREW Wright Lawrence Melson								
AUTHORIZED BY		JOB TYPE: CNW 5/2 LS								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	2hr						5-14			1:20
19531-19862	2hr					ARRIVED AT JOB	5-14	AM	PM	3:00
37586						START OPERATION	5-14	AM	PM	9:45
						FINISH OPERATION	5-14	AM	PM	10:35
						RELEASED	5-14	AM	PM	11:30
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	S/S	200		3,400 00
CP 105	AA2 cement	S/S	50		850 00
CC 105	C-41 P	lb	47		188 00
CC 111	SALT	lb	1238		619 00
CC 115	C-44	lb	235		1,210 25
CC 129	FLA-322	lb	188		1,410 00
CC 201	GILSONITE	lb	1250		837 50
CF 007	LATCH DOWN PLUG	ea	1		400 00
CF 1251	AUTO FILL FLAP SHOE	ea	1		360 00
CF 1651	TURBOLIZER	ea	7		770 00
CF 1901	BASKET	ea	2		580 00
C 704	CLAY MAX	gal	5		175 00
CL 151	MUD FLUSH	gal	500		400 00
CL 155	SUPER FLUSH	gal	500		765 00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-06409~~ A

Continuation of

DATE _____ TICKET NO. 171806408A

DATE OF JOB <u>5-14-12</u>		DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Chieftain Oil CO.</u>		LEASE <u>BLICKS</u>		WELL NO. <u>2</u>	
ADDRESS _____		COUNTY <u>Carber</u>		STATE <u>KS</u>	
CITY _____ STATE _____		SERVICE CREW _____			
AUTHORIZED BY _____				JOB TYPE: _____	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM-PM	TIME
						ARRIVED AT JOB		AM	
						START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
MILES FROM STATION TO WELL _____									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup mileage	mi	45		191 25
E 101	Heavy mileage	mi	90		630 00
E 113	Bulk Delivery	TM	529		896 00
CE 206	Depth charge	4hr	1		2,880 00
CE 240	mixing charge	SK	250		750 00
CE 504	Plug container	JOB	1		250 00
S 003	Supervisor	eq	1		175 00

SUB TOTAL 13,680

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____
© 2006 UPHO - UPHO, TX

BASIC

energy services, L.P.

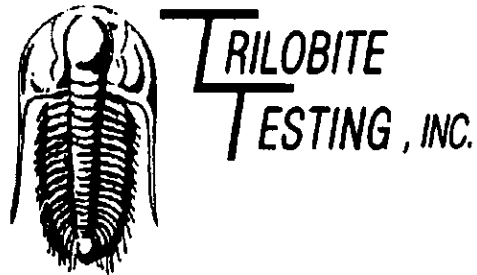
TREATMENT REPORT

Customer Chief Tain Oil Co	Lease No.	Date 5-14-2012
Lease BLICK	Well # 1	
Field Order # 6408	Station Pratt	Casing 5 1/2
		Depth 5109
Type Job CNW 5 1/2 LS	Formation TD	County Barber
		State KS
		Legal Description 4-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 5109	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 121	Volume	From	To	Pad	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5089	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units 33704	14831	37586
20420	14862	
Driver Names Wright	Lowrey	Melson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3 Pm					ON LOC. - Safety Meeting
					Run 121 JIS 5 1/2 15.5# casing
					TURBO. 4, 5, 12, 14, 15, 16, 17
					Basket 2, 9
					circ. for 30min 1/2 way in hole
					circ. 1 hr on bottom
8:55					Hoops up to circ. with Rig
9:45			3	4	H2O spacer
			12	4	mud flush
			3	4	H2O spacer
			12	4	super flush
			3	4	H2O spacer
10			50	5	Mix 200SK of AA-2 at 15#
					Clear Pump & Line / PROP Plug
10:15				6.5	Start Disp. with 2% HCL
10:28			55	6.5	LIST Pressure
10:30				5	slow Rate
10:35			120	5	Plug Down / Plug Held
					JOB COMPLETE
					Thank you Joe



DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co Inc**

PO Box 124
Kiowa KS 67070

ATTN: Ron Molz/ Dave Barke

Blick # 2

4-33s-10w Barber,KS

Start Date: 2012.05.11 @ 07:45:00

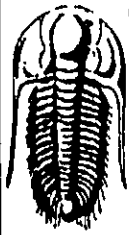
End Date: 2012.05.11 @ 19:16:00

Job Ticket #: 47741 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.16 @ 14:00:26

Chieftain Oil Co Inc 4-33s-10w Barber,KS Blick # 2 DST # 1 Viola 2012.05.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47741

DST#: 1

ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.11 @ 07:45:00

GENERAL INFORMATION:

Formation: Viola

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:00:45

Time Test Ended: 19:16:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 4798.00 ft (KB) To 4836.00 ft (KB) (TVD)

Reference Elevations: 1502.00 ft (KB)

Total Depth: 4836.00 ft (KB) (TVD)

1494.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 55.53 psig @ 4799.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.11

End Date:

2012.05.11

Last Calib.:

2012.05.11

Start Time: 07:45:05

End Time:

19:16:00

Time On Btm:

2012.05.11 @ 12:54:45

Time Off Btm:

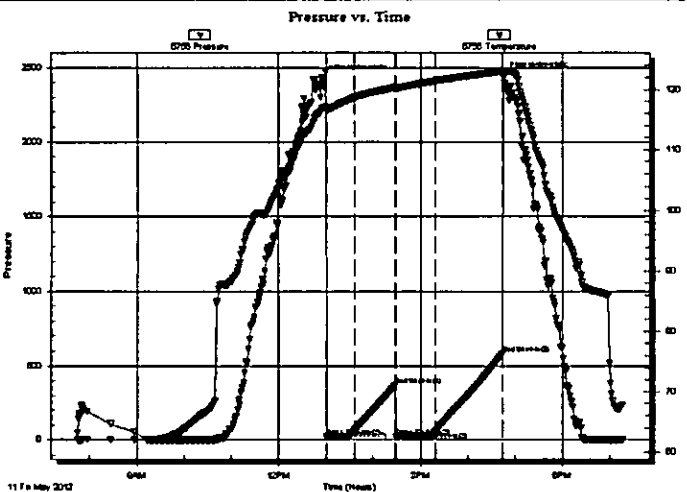
2012.05.11 @ 16:45:30

TEST COMMENT: IF: Weak blow 3 1/4"

IS: No blow back

FF: Strong blow BOB 1 min

FS: No blow back



PRESSURE SUMMARY

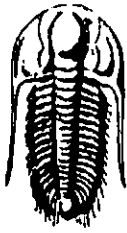
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2430.38	116.74	Initial Hydro-static
6	21.82	116.51	Open To Flow (1)
42	60.16	118.63	Shut-in(1)
93	369.00	120.34	End Shut-in(1)
95	21.16	120.20	Open To Flow (2)
145	55.53	121.43	Shut-in(2)
230	580.37	123.01	End Shut-in(2)
231	2445.42	123.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	496' GIP	0.00
40.00	G,M 5%gas 95% mud	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Chieftain Oil Co Inc

4-33s-10w Barber, KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47741

DST#: 1

ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.11 @ 07:45:00

GENERAL INFORMATION:

Formation: **Viola**

Deviated: **No** Whipstock: **ft (KB)**

Test Type: **Conventional Bottom Hole (Initial)**

Time Tool Opened: **13:00:45**

Tester: **Chris Staats**

Time Test Ended: **19:16:00**

Unit No: **47**

Interval: **4798.00 ft (KB) To 4836.00 ft (KB) (TVD)**

Reference Elevations: **1502.00 ft (KB)**

Total Depth: **4836.00 ft (KB) (TVD)**

1494.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: **6773**

Outside

Press@RunDepth: **psig @ 4799.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.05.11**

End Date:

2012.05.11

Last Calib.:

2012.05.11

Start Time: **07:48:50**

End Time:

19:16:00

Time On Btm:

Time Off Btm:

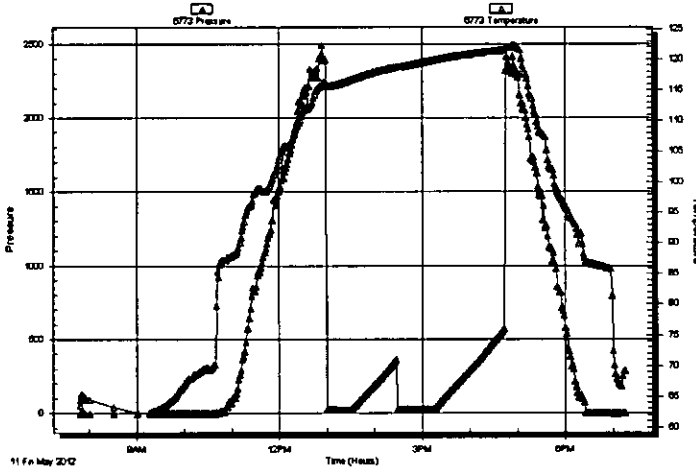
TEST COMMENT: IF: Weak blow 3 1/4"

IS: No blow back

FF: Strong blow BOB 1 min

FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

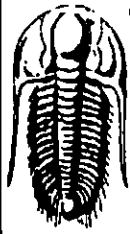
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	496' GIP	0.00
40.00	G,M 5%gas 95% mud	0.20

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47741

DST#: 1

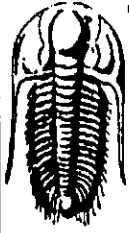
ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.11 @ 07:45:00

Tool Information

Drill Pipe:	Length: 4675.00 ft	Diameter: 3.80 inches	Volume: 65.58 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 66.19 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4798.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4770.00	
Shut In Tool	5.00			4775.00	
Hydraulic tool	5.00			4780.00	
Jars	5.00			4785.00	
Safety Joint	3.00			4788.00	
Packer	5.00			4793.00	29.00 Bottom Of Top Packer
Packer	5.00			4798.00	
Stubb	1.00			4799.00	
Recorder	0.00	6773	Outside	4799.00	
Recorder	0.00	6755	Inside	4799.00	
Perforations	3.00			4802.00	
Change Over Sub	0.50			4802.50	
Drill Pipe	30.00			4832.50	
Change Over Sub	0.50			4833.00	
Bullnose	3.00			4836.00	38.00 Bottom Packers & Anchor
Total Tool Length:	67.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47741

DST#: 1

ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.11 @ 07:45:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 63.00 sec/qt
Water Loss: 7.79 in³
Resistivity: 0.00 ohm.m
Salinity: 4500.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	496' GIP	0.000
40.00	G,M 5%gas 95% mud	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

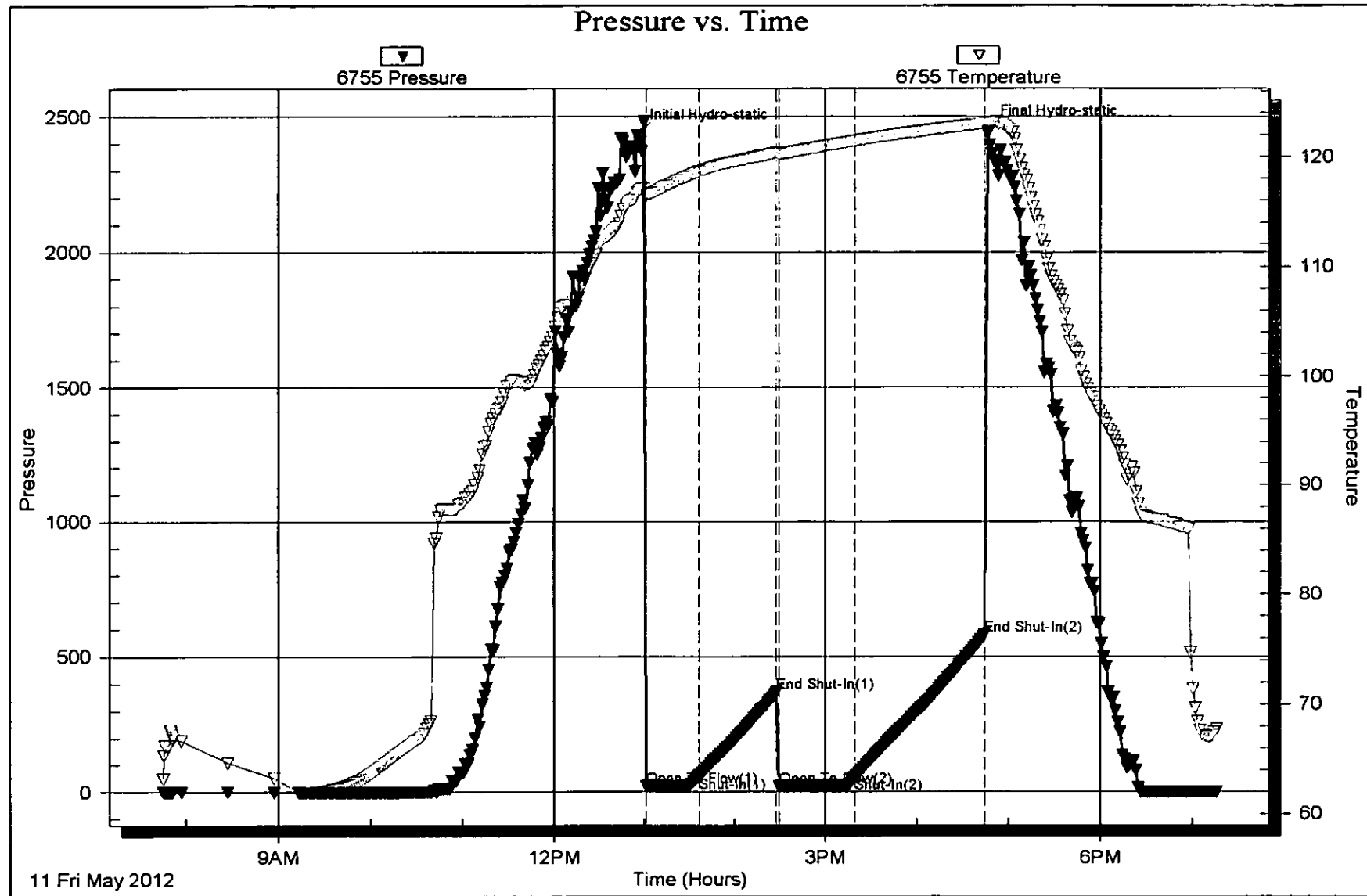
Recovery Comments:

Serial #: 6755

Inside Chieftain Oil Co Inc

Block # 2

DST Test Number: 1

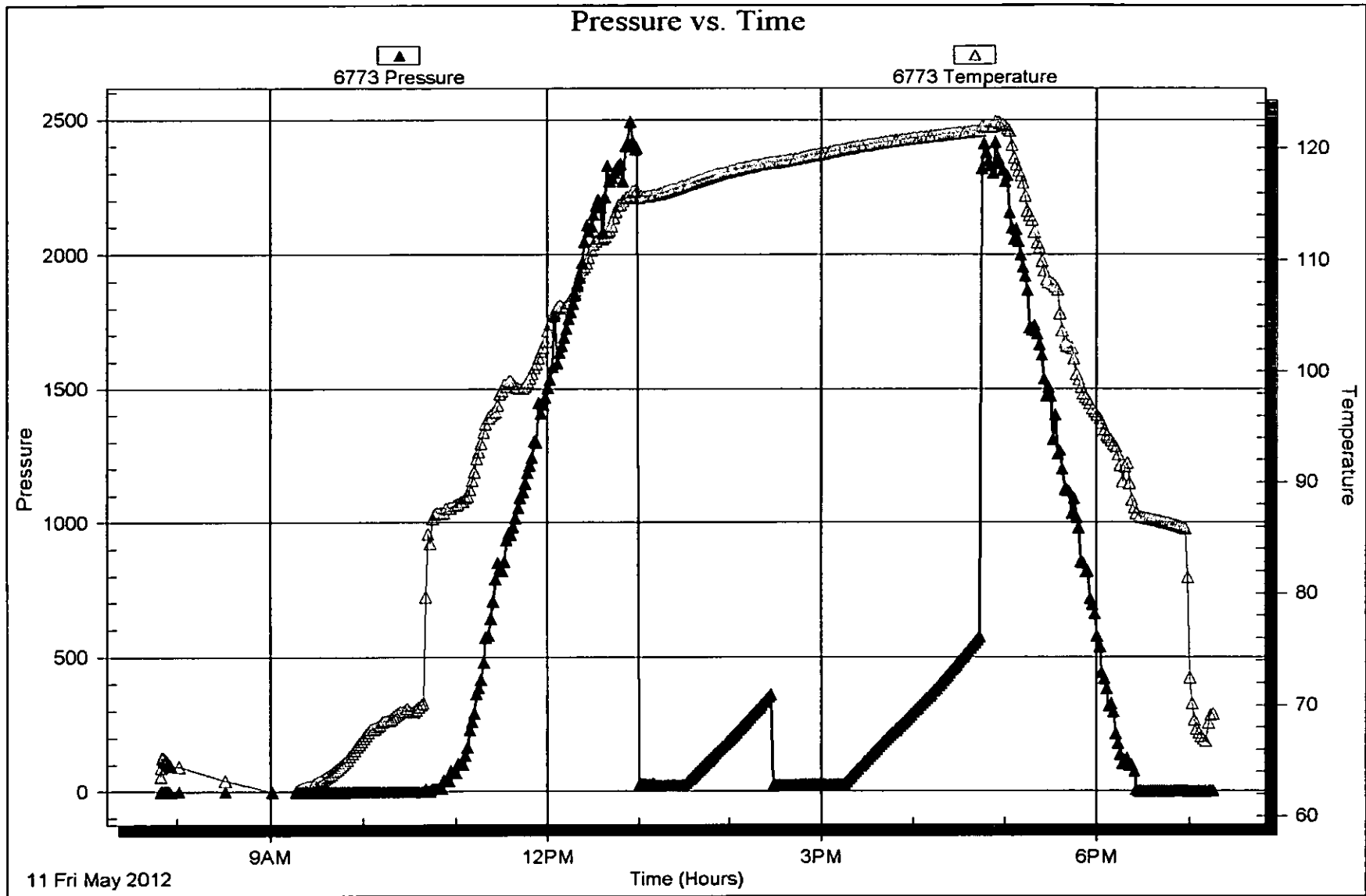


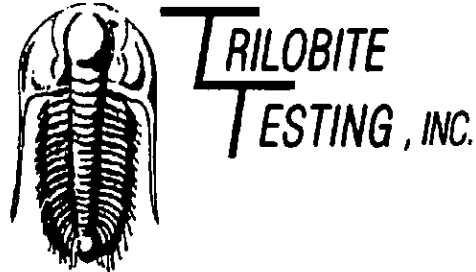
Serial #: 6773

Outside Chieftain Oil Co Inc

Block # 2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co Inc**

PO Box 124
Kiowa KS 67070

ATTN: Ron Molz/ Dave Barke

Blick # 2

4-33s-10w Barber,KS

Start Date: 2012.05.12 @ 17:36:00

End Date: 2012.05.13 @ 02:53:00

Job Ticket #: 47742 DST #: 2

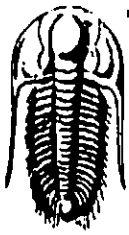
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.16 @ 13:59:42

Chieftain Oil Co Inc 4-33s-10w Barber,KS Blick # 2 DST # 2 Simpson 2012.05.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47742

DST#: 2

ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.12 @ 17:36:00

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 20:50:00

Time Test Ended: 02:53:00

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Chris Staats**

Unit No: **47**

Interval: **4883.00 ft (KB) To 4903.00 ft (KB) (TVD)**

Total Depth: **4903.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1502.00 ft (KB)**

1494.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: **6755**

Inside

Press@RunDepth: **56.43 psig @ 4884.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.05.12**

End Date:

2012.05.13

Last Calib.: **2012.05.13**

Start Time: **17:36:05**

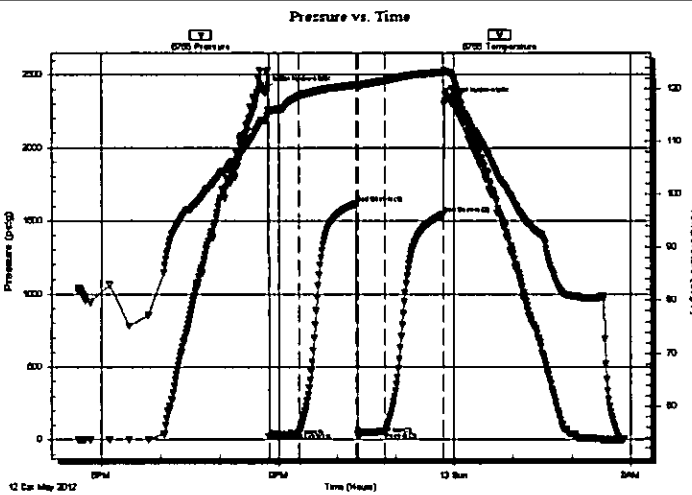
End Time:

02:53:00

Time On Btm: **2012.05.12 @ 20:47:15**

Time Off Btm: **2012.05.12 @ 23:51:00**

TEST COMMENT: IF: Strong blow BOB 18 min
IS: No blow back
FF: Strong blow BOB 1 min
FS: No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2396.98	114.08	Initial Hydro-static
3	23.15	115.67	Open To Flow (1)
34	50.82	118.53	Shut-In(1)
93	1617.79	120.68	End Shut-In(1)
95	33.83	120.24	Open To Flow (2)
123	56.43	121.51	Shut-In(2)
182	1542.85	123.10	End Shut-In(2)
184	2320.52	123.26	Final Hydro-static

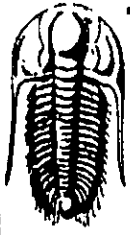
Recovery

Length (ft)	Description	Volume (bbl)
0.00	930' GIP	0.00
50.00	M,W,O,G 5% gas 5% oil 40% mud 50%	w0.25
62.00	G,O,M,W 5% gas 5% oil 20% mud 70%	w0.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILLOBITE TESTING, INC.

DRILL STEM TEST REPORT

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Klowa KS 67070

Blick # 2

Job Ticket: 47742

DST#: 2

ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.12 @ 17:36:00

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 20:50:00

Time Test Ended: 02:53:00

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Chris Staats**

Unit No: **47**

Interval: **4883.00 ft (KB) To 4903.00 ft (KB) (TVD)**

Total Depth: **4903.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1502.00 ft (KB)**

1494.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: **6773**

Outside

Press@RunDepth: psig @ **4884.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.05.12**

End Date:

2012.05.13

Last Calib.:

2012.05.13

Start Time: **17:42:05**

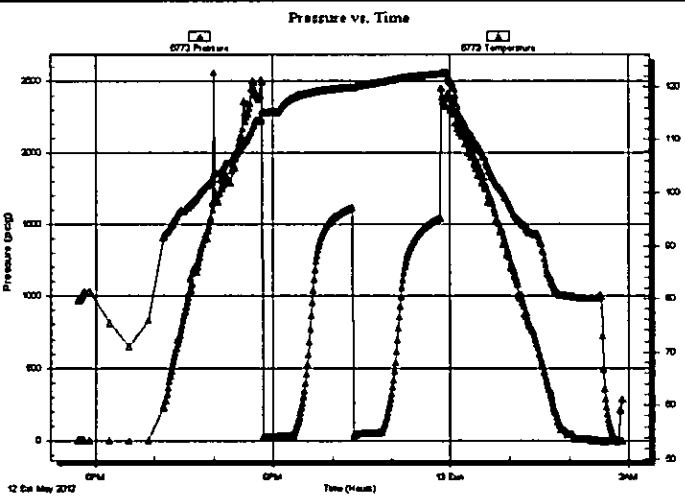
End Time:

02:53:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 18 min
IS: No blow back
FF: Strong blow BOB 1 min
FS: No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
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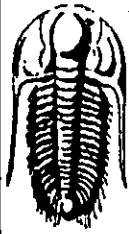
Recovery

Length (ft)	Description	Volume (bbl)
0.00	930' GIP	0.00
50.00	M,W,O,G 5% gas 5% oil 40% mud 50%	w0.25
62.00	G,O,M,W 5% gas 5% oil 20% mud 70%	w0.30

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47742

DST#: 2

ATTN: Ron Moz/ Dave Barke

Test Start: 2012.05.12 @ 17:36:00

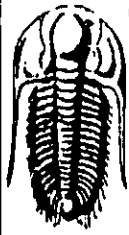
Tool Information

Drill Pipe:	Length: 4736.00 ft	Diameter: 3.80 inches	Volume: 66.43 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 67.04 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4883.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4855.00	
Shut In Tool	5.00			4860.00	
Hydraulic tool	5.00			4865.00	
Jars	5.00			4870.00	
Safety Joint	3.00			4873.00	
Packer	5.00			4878.00	29.00 Bottom Of Top Packer
Packer	5.00			4883.00	
Stubb	1.00			4884.00	
Recorder	0.00	6773	Outside	4884.00	
Recorder	0.00	6755	Inside	4884.00	
Perforations	16.00			4900.00	
Bullnose	3.00			4903.00	20.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co Inc

4-33s-10w Barber,KS

PO Box 124
Kiowa KS 67070

Blick # 2

Job Ticket: 47742

DST#: 2

ATTN: Ron Molz/ Dave Barke

Test Start: 2012.05.12 @ 17:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 78.00 sec/qt

Water Loss: 9.38 in³

Resistivity: 0.00 ohm.m

Salinity: 5800.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	930' GIP	0.000
50.00	M,W,O,G 5% gas 5% oil 40% mud 50% w ater	0.246
62.00	G,O,M,W 5% gas 5% oil 20% mud 70% w ater	0.305

Total Length: 112.00 ft Total Volume: 0.551 bbl

Num Fluid Samples: 0

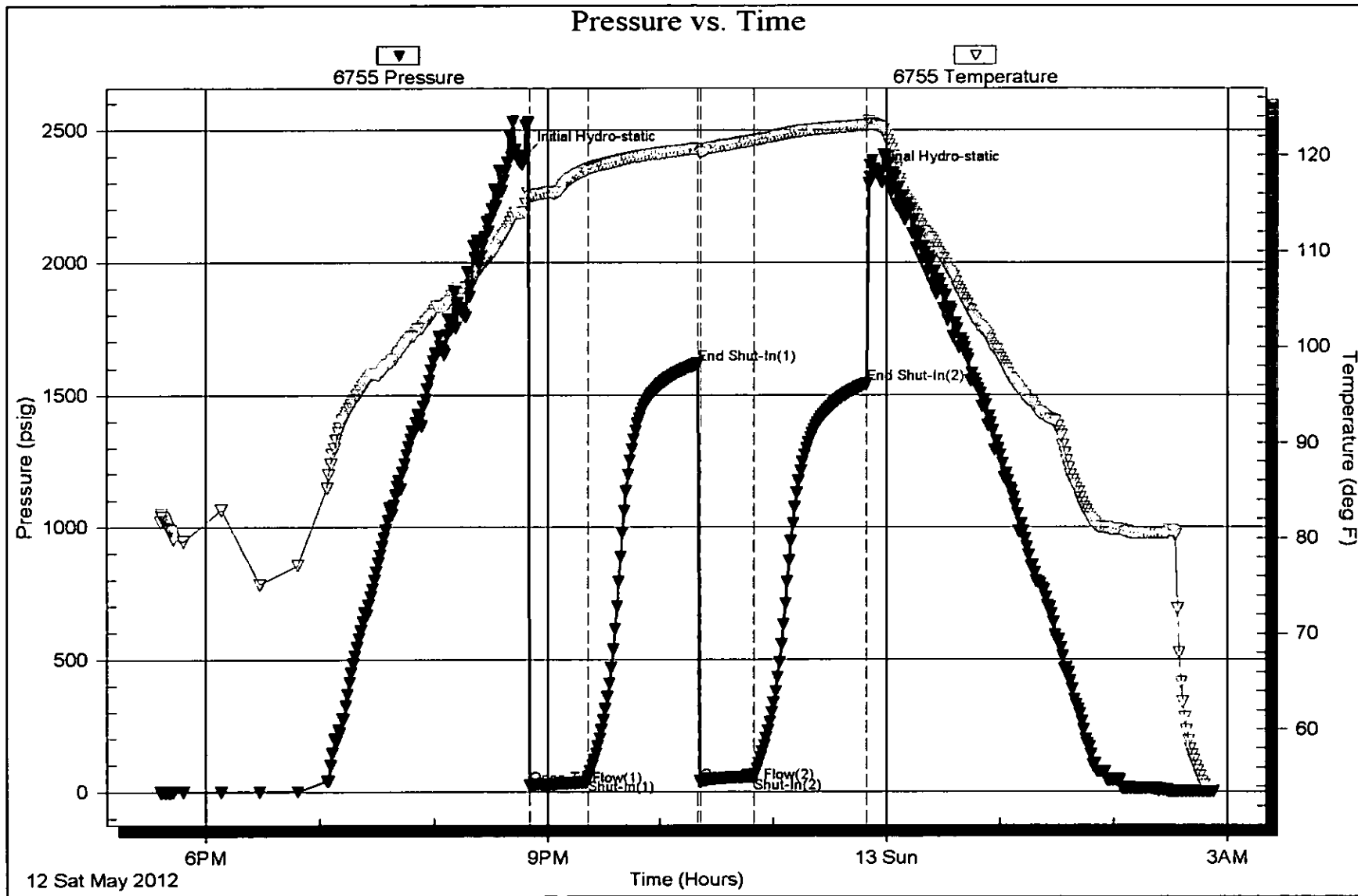
Num Gas Bombs: 0

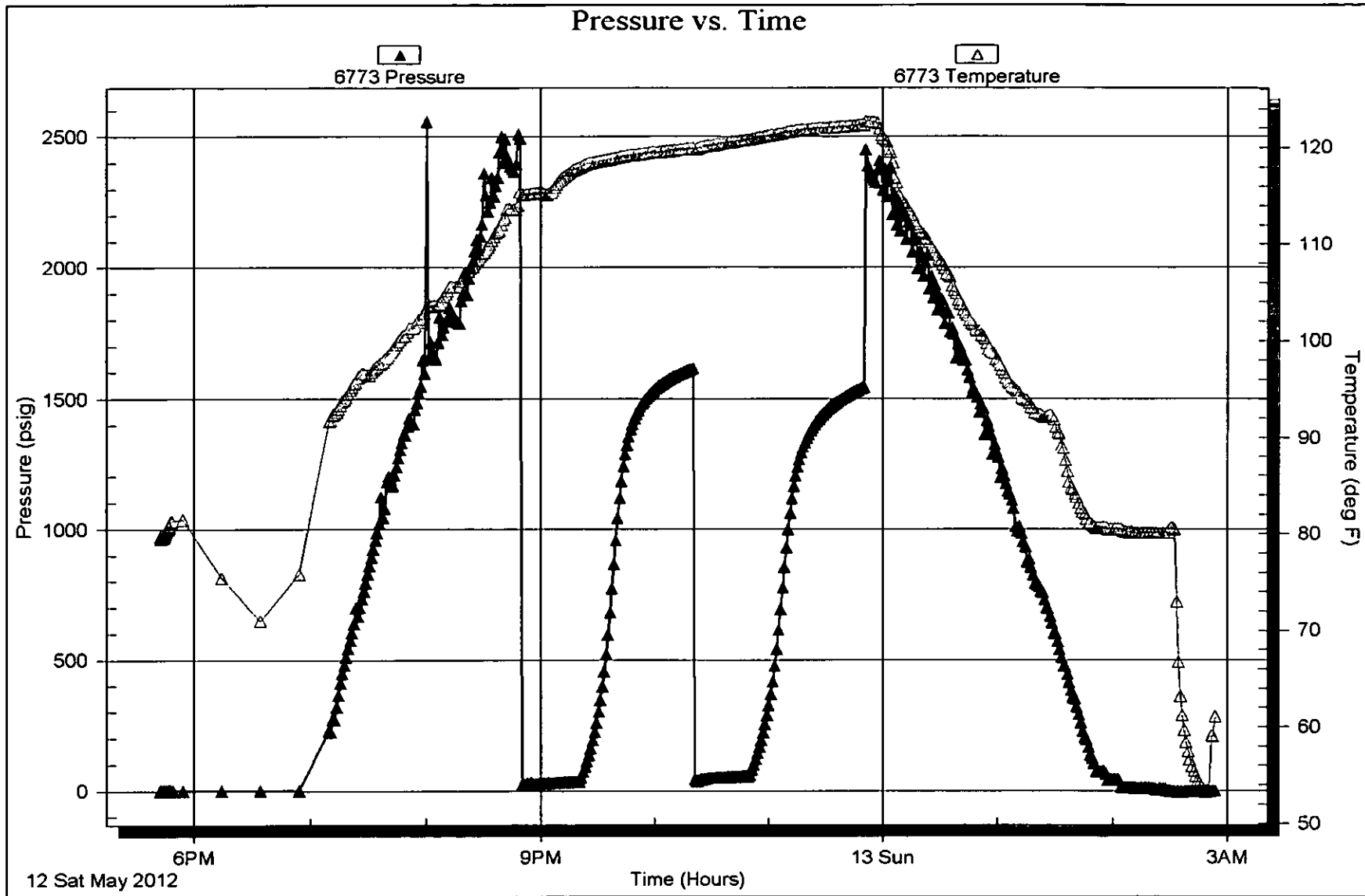
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47741

Well Name & No. Blick #2 Test No. 1 Date 5-11-12
 Company Chieftain Oil CO INC Elevation 1502 KB 1494 GL
 Address 105 S 5th ST PO Box 124 Kiowa KS 67070
 Co. Rep / Geo. RON MOLZ / Dave Barker Rig Fossil Ris # 2
 Location: Sec. 4 Twp. 33s Rge. 10w Co. Barber State KS

Interval Tested 4798 - 4836 Zone Tested Viola
 Anchor Length 38' Drill Pipe Run 4675 Mud Wt. 9.0
 Top Packer Depth 4793 Drill Collars Run 124 Vis 63
 Bottom Packer Depth ~~4793~~ 4798 Wt. Pipe Run 0 WL 7.8
 Total Depth 4836 Chlorides 4500 ppm System LCM 2#
 Blow Description IF: weak blow 3 1/4"
ISI: NO blow back
FF: STRONG blow BOB 1 min
FSI: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
	<u>446' GIP</u>				
<u>40'</u>	<u>G, M</u>	<u>5</u>			<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40' BHT 120 Gravity — API RW — @ — °F Chlorides 4500 ppm

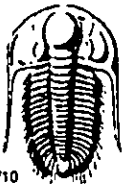
(A) Initial Hydrostatic <u>2430</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>7:30</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>7:45</u>
(C) First Final Flow <u>60</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>13:00</u>
(D) Initial Shut-In <u>369</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>16:45</u>
(E) Second Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1 2/3hrs 166</u>	T-Out <u>19:10</u>
(F) Second Final Flow <u>55</u>	<input checked="" type="checkbox"/> Mileage <u>100 miles 155</u>	Comments
(G) Final Shut-In <u>580</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2445</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In ~~30~~ 60
 Final Flow 45
 Final Shut-In 90

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total
 MP/DST Disc't

Approved By [Signature] Our Representative Ch. [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47742

Well Name & No. Blick #2 Test No. 2 Date 5-12-12
 Company Chieftain Oil Co INC Elevation 1502 KB 1494 GL
 Address 105 S 5th ST PO Box 124 Kiowa KS 67070
 Co. Rep / Geo. Ron Molz / Dave Barker Rig Fossil Rig #2
 Location: Sec. 4 Twp. 33 S Rge. 10 W Co. Barber State KS

Interval Tested 4883 - 4903 Zone Tested Simpson
 Anchor Length 20' Drill Pipe Run 4736 Mud Wt. 9.1
 Top Packer Depth 4878 Drill Collars Run 124 Vis 78
 Bottom Packer Depth 4883 Wt. Pipe Run 0 WL 9.4
 Total Depth 4903 Chlorides 5800 ppm System LCM 6#

Blow Description IF: STRONG blow BOB 18 min
ISI: NO blow back

FF: STRONG blow BOB 1 min
FST!

Rec	Feet of	%gas	%oil	%water	%mud
	<u>930' GIP</u>	<u>100</u>			
<u>50'</u>	<u>M, O, W, G</u>	<u>5</u>	<u>5</u>	<u>50</u>	<u>40</u>
<u>62'</u>	<u>G, O, M, W</u>	<u>5</u>	<u>5</u>	<u>70</u>	<u>20</u>

Rec Total 112' BHT 120 Gravity NC API RW .17 @ 62° F Chlorides 50,000 ppm

(A) Initial Hydrostatic 2396 Test 1250 T-On Location 17:15
 (B) First Initial Flow 23 Jars 250 T-Started ~~17:30~~ 17:36
 (C) First Final Flow 50 Safety Joint 75 T-Open 20:50
 (D) Initial Shut-In 1617 Circ Sub _____ T-Pulled 23:50
 (E) Second Initial Flow 33 Hourly Standby _____ T-Out 2:45
 (F) Second Final Flow 56 Mileage 100 miles 155
 (G) Final Shut-In 1542 Sampler _____
 (H) Final Hydrostatic 2320 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 60 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Accessibility _____
 Sub Total 1730

Approved By [Signature] Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.