

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20823-00-00
Spot: SWSWNENE Sec/Twnshp/Rge: 20-15S-35W
1071 feet from N Section Line, 993 feet from E Section Line
Lease Name: FP RICHEY Well #: 1-20
County: LOGAN Total Vertical Depth: 4500 feet

Operator License No.: 33306
Op Name: BLAKE EXPLORATION, LLC
Address: 201 S MAIN PO BOX 150
BOGUE, KS 67625

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4472		125 SX
SURF	8.625	267		165 SX
TI	2.375	4339		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/20/2012 11:30 AM
Plug Co. License No.: 33645 Plug Co. Name: H2 PLAINS, LLC
Proposal Revd. from: MIKE DAVIGNON Company: BLAKE EXPLORATION LLC Phone: (785) 216-0062

Proposed 8 5/8" surface casing set @ 267' w/165 sx cement.
Plugging 5 1/2" production casing set @ 4472' w/125 sx cement. DV tool @ 3763' w/600 sx cement.
Method: Total depth 4500'. PBTd 4416'. Perforations: 4372'-4373', 4377'-4379', 4383'-4388', 4393'-4395', 4398'-4403', 4409'-4411'. Top down plug.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/20/2012 12:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Connected to 5 1/2" production casing. Pumped 75 sx cement mixed w/300 # hulls, followed with 12/100# sx gel and 250 sx cement mixed w/200 # hulls. Maximum pressure 1000 psi.
Connected to 8 5/8" surface casing. Pumped 5 sx cement. Maximum pressure 500 psi.

Perfs:

Top	Bot	Thru	Comments
4409	4411		
4398	4403		
4393	4395		
4383	4388		
4377	4379		
4372	4409		

Remarks: CONSOLIDATED CEMENT COMPANY TICKET # 34,000.

Plugged through: CSG

District: 04

Signed Darrel Dipman
7/10/12 (TECHNICIAN)

RECEIVED
JUL 02 2012

KCC WICHITA

CM

Form CP-2/3

JUN 21 2012