

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-21041-00-00
Spot: NWNWSESE Sec/Twnshp/Rge: 2-13S-35W
1187 feet from S Section Line, 1286 feet from E Section Line
Lease Name: SIRUTA Well #: 1-2
County: LOGAN Total Vertical Depth: 4708 feet

Operator License No.: 34601
Op Name: WOLD OIL PROPERTIES, INC.
Address: 139 W. 2ND ST., STE 200
CASPER, WY 82601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	8.625	227		200 SX
PROD	5.5	4709		130 SX
SURF	8.625	227		200 SX
TI	2.875	4356		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/20/2012 8:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: PETE LAUER Company: WOLD OIL PROPERTIES INC. Phone: (307) 265-7252

Proposed Plugging Method: 8 5/8" Surface casing set @ 227' w/200 sx cement. 5 1/2" production casing set @ 4709' w/130 sx cement. DV tool @ 2497' w/375 sx cement. Total depth 4708'. PBTd 4708'. Perforations: 4272'-4278' and 4286'-4314'. Well is non-commercial. Ordered 375 sx 60/40 pozmix 4% gel cement w/250 # hulls. Plugged through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/20/2012 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4259'. Pumped 17/100 # sx gel, followed w/60 sx cement and 250 # hulls.
Pulled tubing to 2495'. Pumped 30 sx cement.
Pulled tubing to 1402'. Pumped 125 sx cement. Cement to surface.
Pulled tubing to surface. Pumped 25 sx cement. Casing full.
Connected to 8 5/8" surface casing. Pumped 5 Sx cement.
Plug complete at 1200 hrs.

Perfs:

Top	Bot	Thru	Comments
4286	4314		
4272	4314		

Remarks: ALLIED CEMENT TICKET # 56285

Plugged through: TBG

District: 04

Signed

Darrel Dipman
7/11/12

(TECHNICIAN)

CM

JUN 21 2012

Form CP-2/3

RECEIVED
JUL 02 2012
KCC WICHITA