

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-2-93

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED

DISTRICT 4  
SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date MAY 1ST 1993  
month day year

Spot SW NW NE Sec 21 Twp 11 S. Rg 19 East West

OPERATOR: License # 30347  
Name: DECAB COMPANY  
Address: P.O. BOX 609  
City/State/Zip: HAYS, KS 67601-0609  
Contact Person: THOMAS J. YOUNGER  
Phone: 913-625-9148

1100 feet from South North line of Section  
2970 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606  
Name: MUREIN DRILLING COMPANY, INC.

County: ELLIS

Lease Name: BERLAND Well #: 1

Field Name: SOLOMON

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1950 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 720'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: NONE

Projected Total Depth: 3500

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: SALINE RIVER

well farm pond X other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: yes X no

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OAWO Disposal Wildcat Cable  
Seismic: # of Holes Other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-14-93 Signature of Operator or Agent: Thomas J. Younger Title: OPERATOR

FOR KCC USE:  
API # 15- 051-24836-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: DR 4-27-93  
This authorization expires: 10-27-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

21  
11  
19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR DECAB CO.  
LEASE BERLAND  
WELL NUMBER 1  
FIELD SOLOMON

LOCATION OF WELL: COUNTY ELLIS  
1100 feet from XXXX/north line of section  
2970 feet from XXXX/west line of section  
SECTION 21 TWP 11 19 RG WEST

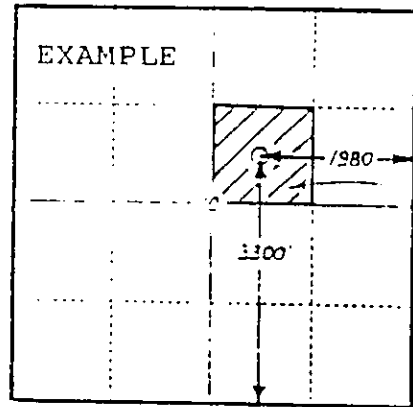
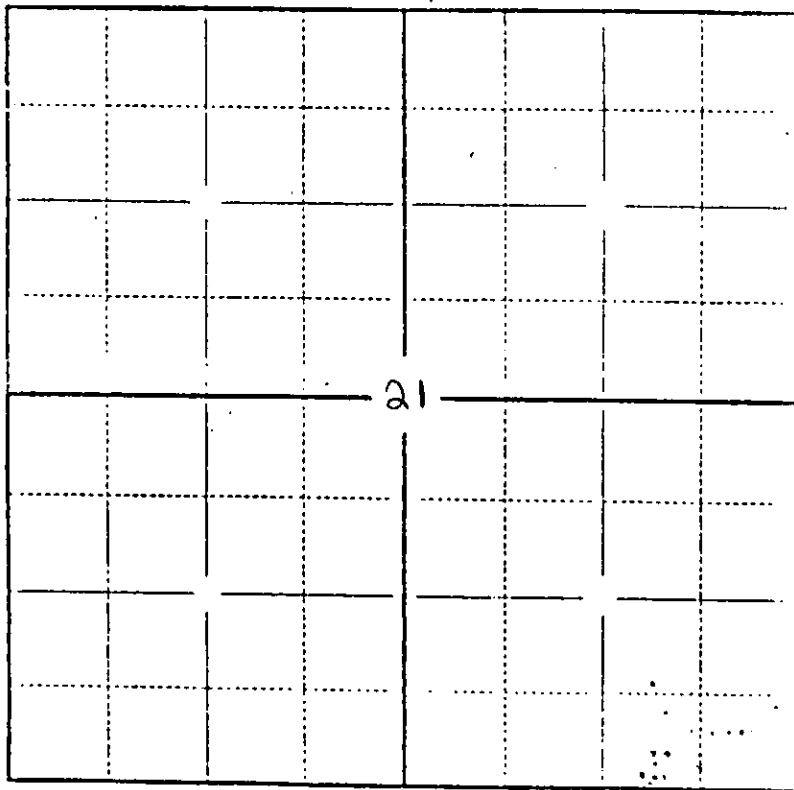
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



40  
ACRES

RECEIVED  
STATE CORPORATION COMMISSION  
APR 16 1993  
CONSERVATION DIVISION  
Wichita, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.