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EFFECTIVE	MATE:_	3-10	7/0	
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Pate: .March. 9, .1995 signature of Operator or Agent:						
FOR ECC USE: API # 15- 135-23868000 Conductor pipe required NONE feet Hinimum surface pipe required 200 feet per Alt. X2 Approved by: 160 3-/0-95 This authorization expires: 9-10-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Ferm ACD-1 within 120 days of spud date; - File acreage attribution plat according to field promation orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; Obtain written approval before dismoire as intention and immaire as intentions.					/ CAN / 1/2. //	
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This authorization expires: 7-10-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Ferm ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval (CP-4) after plugging as injection and months.			Minimum surfa	e printe series	OO feet per Alt. Y(2)	t
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* Obtain written approval before disposing as injecting sale was .		- Re	otity appropriate d	istrict office 48 h	curs prior to workeyer as se	-entry;
Mail to: Conservation Division, 200 Calerada Derby Building, 202 V. First St., Vichita, Kansas 67202-1286.		- 05	tain vritten acorov	ial hafara diamosia	e an iminosimo anta	10
The state of the s	Mail to: Con	mervation Divis	ien, 200 Calerada S	Perby Building, 202	; or injecting salt water. W. First It Winhido Form	47707-1704
						WENE-1200.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

QTR/QTR/QTR OF	n of the well an	d shade attri	feet from south he section feet from east/we section TWP IS SECTION REGULAR or IF SECTION IS IRREGULAR, LOCATED CORNER BOUNDARY. Section corner used: NE PLAT outable acreage for prorated the lease or unit boundary line	NWSESW
		132b'	EXAMPLE /980	

In plotting the proposed location of the well, you must show:

APT NO 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.