

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 10-28-85 .....  
 month day year

API Number 15— 135-22,955-0000

OPERATOR: License # ..... 5004 .....  
 Name Vincent Oil Corporation .....  
 Address 125 N. Market, Suite 1110 .....  
 City/State/Zip Wichita, Kansas 67202 .....  
 Contact Person Donna Manda .....  
 Phone 316-262-3573 .....

145' NE. of CNESW Sec. 3... Twp. 19 S, Rg. 24... X West  
 2125 ..... Ft. from South Line of Section  
 3300 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5422 .....  
 Name Abercrombie Drilling .....  
 City/State Wichita, Kansas 67202 .....

Nearest lease or unit boundary line ..... 515 ..... feet  
 County Ness .....

Lease Name Borger ..... Well # 1 .....  
 Ground surface elevation ..... applied for ..... feet MSL

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> SWD		
<input type="checkbox"/> Inj		
<input type="checkbox"/> Expl		

Domestic well within 330 feet: — yes — no  
 Municipal well within one mile: — yes  no

Surface pipe by Alternate: 1 — 2

Depth to bottom of fresh water ..... 50' .....

Depth to bottom of usable water ..... 500' .....

Surface pipe planned to be set ..... 350' .....

Projected Total Depth ..... 4450 ..... feet

Formation ..... Mississippian .....

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date 10-24-85 Signature of Operator or Agent Richard A. Hiebsch Title Vice President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 2

This Authorization Expires 4-24-86 Approved By 10-24-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

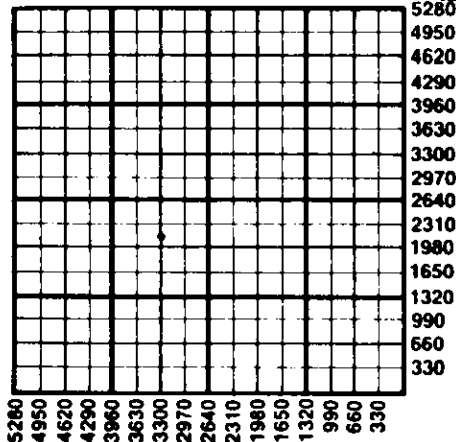
Important procedures to follow:

RECEIVED  
STATE CORPORATION COMMISSION

Notify District office before setting surface casing.

A Regular Section of Land OCT 24 1985  
1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
Wichita, Kansas



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238