



KANSAS CORPORATION COMMISSION 1088514  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6039  
Name: L. D. Drilling, Inc.  
Address 1: 7 SW 26TH AVE  
Address 2:  
City: GREAT BEND State: KS Zip: 67530 + 6525  
Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: NA  
Purchaser: NA

Designate Type of Completion:  
New Well  Re-Entry   Workover  
Oil  WSW  SWD  SIOW  
Gas  D&A  ENHR  SIGW  
OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: EL DORADO REFINING COMPANY  
Well Name: SWANSON B #1

Original Comp. Date: 07/26/1956 Original Total Depth: 3973  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

<u>07/12/2012</u>	<u>07/15/2012</u>	<u>07/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-155-00007-00-01  
Spot Description:  
S2 NE SE NW Sec. 23 Twp. 23 S. R. 5  East  West  
1660 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Reno  
Lease Name: SWANSON OWWO SWD Well #: 2  
Field Name: NA  
Producing Formation: HUNTON  
Elevation: Ground: 1504 Kelly Bushing: 1507  
Total Depth: 4500 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 701 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1007 Feet  
If Alternate II completion, cement circulated from: 1007  
feet depth to: 0 w/ 120 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter Sec. Twp. S. R.  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garris</u> Date: <u>07/27/2012</u>



1088514

Operator Name: L. D. Drilling, Inc.

Lease Name: SWANSON OWWO SWD Well #: 2

Sec. 23 Twp. 23 S. R. 5  East  West

County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

NA

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7.875	5.5	14	4032	A-SERV LITE	130	2% CC, 1/4# CF
PRODUCTION	7.875	5.5	14	4032	COMMON	150	.25% Defoamer, 18% Salt
TOP STAGE	7.875	5.5	14	1007	A-CONN	120	3% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		3000 gal 28% Acid	

TUBING RECORD: Size: 2.875 Set At: 3975 Packer At: 3975 Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp. (Submit ACO-5)  Commingled (Submit ACO-4)  Other (Specify)

PRODUCTION INTERVAL:





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06729 A

23-235-5W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-15-12		DISTRICT: Pratt, Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling, Incorporated				LEASE: Swanson S.W.D.				WELL NO. 2	
ADDRESS:				COUNTY: Reno		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: D. Phye					
AUTHORIZED BY:				JOB TYPE: C.C.S.P.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	65	\$	276.25
E 101	Heavy Equipment Mileage	mi	130	\$	910.00
E 113	Bulk Delivery	tm	829	\$	1,326.00
CF 205	Cement Pump: 4,001 Feet To 5,000 Feet	hrs.	4	\$	2,520.00
CE 240	Blending and Mixing Service	sh	280	\$	392.00
CE 504	Ply Container	Job	1	\$	250.00
5003	Service Supervisor	hrs.	8	\$	175.00

SUB TOTAL \$ 15159.45

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *R. Messick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R. Messick*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer E.D. Drilling, Incorporated		Lease No. Swanson S.W.D.		Date 7-15-12	
Lease Swanson S.W.D.		Well # 2			
Field Order # 6,728	Station Pratt, Kansas	Casing # 5 1/2 14 1/2	Depth 4,032 Ft.	County Reno	State Kansas
Type Job C.C.S.P.W. - Long string			Formation	Legal Description 23-235-5W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 14 1/2	Tubing Size 6 1/2 FF	Shots/Ft	100 sacks	A-Serv Lite	with 28% Alum Chloride	ISIP	25 Lb/sk. Fl
Depth 4,032 Feet	Depth	From	150 sacks	Common with	7.58 Friction Reducer	5 Min.	258 Do
Volume 18.7 Bbl	Volume	From	To	1889 gal	5 Lb/sk. Gilsonite	10 Min.	
Max Press 1,000 P.S.I.	Max Press	From	To		Avg	15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To	30 sacks	A-Serv Lite	HHP Used	Annulus Pressure
Plug Depth 4,017 Feet	Packer Depth	From	To	Flush	98 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Jim Michels	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	37,216	19,903	19,905	19,826	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Truckson location and hold safety meeting.
					Casing being run upon arrival.
					Port Collar is at 1,007 Feet down.
4:45					Casing in well. Circulate for
					Shut in well. Pressure Test. Open Well.
5:15	800				Set Packer shoe.
	300			6	Start mixing 100 sacks A-Serv Lite cement
5:24	300		42	6	Start mixing 150 sacks Common cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
5:32	100			6.5	Start Fresh Water Displacement.
			60	5	Start to lift cement.
	600		98		Plug down.
	1,000				Pressure up.
					Release pressure.
5:46	-0-		7	3	Plug Rat Hole.
					Wash up pump truck.
6:45					Job Complete.
					Thank You.
					Clarence, Mike, Dale



# Petromark Drilling

## PIPE TALLY

CUSTOMER L. J. ... DATE ...

CARRIER ... /B.L.# ... CUST. ORDER NO. ...

STORE LOCATION ... P.O.# ... LOCATION: ...

SIZE ... WT. ... GRADE ... MILL ... RANGE ... THREAD ...

No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.
1			26	41	13	51	43	25	76	43	25	101			126	4072.24		151			176		
2			27	42	23	52	43	24	77	43	24	102			127	43	19	152			177		
3			28	38	32	53	43	25	78	43	25	103			128	4029.05		153			178		
4	43	19	29	40	38	54	43	24	79	43	24	104			129	+ 3.00		154	L.J.		179		
5	41	51	30	42	28	55	43	23	80	40	46	105			130	4032.05		155	set 5'		180		
6	41	27	31	38	14	56	41	23	81	42	20	106			131			156			181		
7	41	26	32	42	54	57	43	23	82	43	24	107			132			157			182		
8	43	20	33	43	26	58	43	20	83	43	23	108			133			158			183		
9	43	22	34	42	03	59	43	26	84	40	21	109			134			159			184		
10	43	23	35	41	48	60	42	09	85	43	25	110			135	Port (40'er Top		160			185	72"	
11	40	54	36	40	53	61	43	29	86	43	26	111			136			161			186		
12	43	23	37	38	24	62	43	19	87	43	24	112			137	TOP 5'		162	72"		187		
13	41	39	38	43	26	63	39	29	88	43	24	113			138			163	1003.7		188		
14	43	22	39	39	06	64	43	30	89	43	22	114			139			164	+ 3.00		189		
15	43	25	40	43	30	65	41	62	90	39	24	115			140			165	1006.70		190	P.C.	
16	43	26	41	43	26	66	43	25	91	43	19	116			141			166			191		
17	43	20	42	43	33	67	41	48	92	43	24	117			142			167			192		
18	43	22	43	43	24	68	43	22	93	43	29	118			143			168			193		
19	43	27	44	38	40	69	43	28	94	43	28	119			144			169			194		
20	41	23	45	43	28	70	43	26	95	43	21	120			145			170			195		
21	42	09	46	43	23	71	42	05	96	43	19	121	out		146			171			196		
22	43	24	47	43	26	72	40	57	97	21	31	122			147			172			197		
23	43	27	48	43	22	73	42	12	98			123			148			173			198		
24	43	20	49	43	24	74	43	30	99			124			149			174			199		
25	43	27	50	43	26	75	42	09	100			125			150			175			200		
Total	1047	10		1046	57		1065	03		919	54												

NO. JOINTS 91

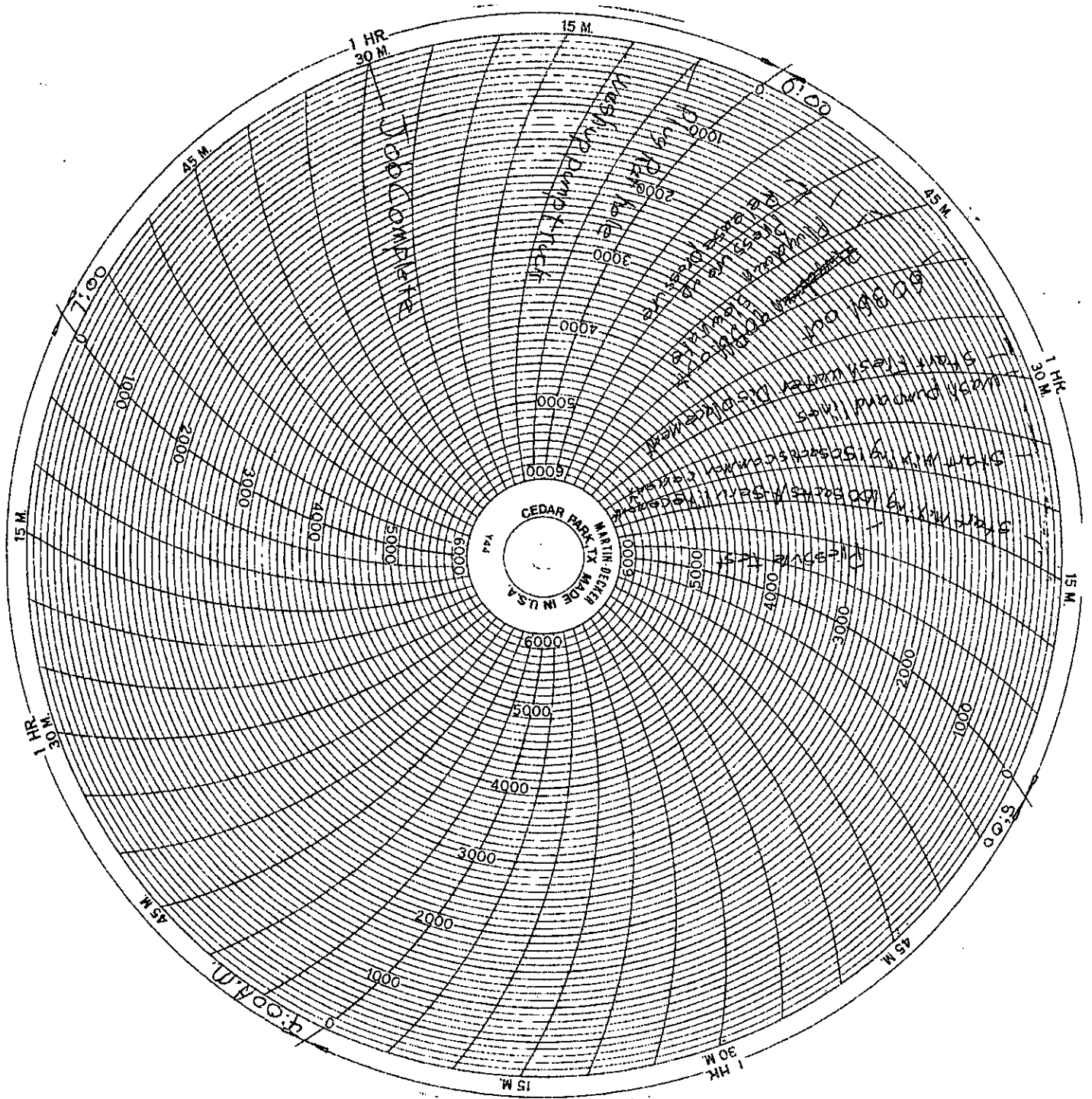
TALLIED BY R.T.

FOOTAGE 4072.24

TOTAL 4072.24 FT.

RECEIVED BY ...

4072.24





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06361 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-18-12	DISTRICT: PRATT, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LID DRILLING, INC.		LEASE: SWANSON SWD		WELL NO. 2			
ADDRESS:		COUNTY: RENO		STATE: KS			
CITY:		SERVICE CREW: KG, ROB MOORE, PAT		JOB TYPE: PC SPW - FORT COLLINS			
AUTHORIZED BY:							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-9 <sup>00</sup> AM 0830	
19907		19959	1			ARRIVED AT JOB 7-18 AM 1400	
		19860				START OPERATION 7-18 AM 1430	
33708	2	12083				FINISH OPERATION 7-18 AM 1800	
20920		19813	1			RELEASED 7-18 AM 1830	
						MILES FROM STATION TO WELL 65	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PC101	A-CAN CEMENT	SB	120		2160.00
PC102	CELLOFASILE	LB	31		114.70
PC109	CALCIUM CHLORIDE	LB	347		359.10
E100	TRUCK MILEAGE	MILE	65		276.25
E101	TRUCK MILEAGE	MILE	130		910.00
E113	BULK DELIVERY	TON	367		587.60
CE202	DEPTH CHANGE 100'-200'	EA	1		7500.00
CE240	BLINDS/CHARGE	SB	120		162.00
S003	SENIOR SUPERVISOR	EA	1		175.00
W329	28% HCL	GAL	3500		11,100.00
W377	FE CONCRETE	YD	3000		750.00
C204	COIL-LET ENDS	EA	12		900.00
E110	TRANSPORT DELIVERY CEMENTS	HR	4		6.00
E101	TRUCK MILEAGE	MILE	65		455.00
E101	TRUCK MILEAGE	MILE	65		455.00
E300	ACED RAMP	EA	1		900.00

SUB TOTAL 16,057.99

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <u>LD DRILLING, INC.</u>		Lease No. <u>SWANSON SWD</u>		Date <u>7-17-12</u>	
Lease <u>SWANSON SWD</u>		Well # <u>2</u>			
Field Order # <u>62561</u>	Station <u>PRATT KS</u>	Casing <u>5 7/8</u>	Depth <u>4032</u>	County <u>RENO</u>	State <u>KS</u>
Type Job <u>CCSW - PORT COLLAR</u>			Formation	Legal Description <u>23-23-5</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 7/8</u>	Tubing Size <u>2 3/8</u>	Shots/Ft		Acid <u>PORT COLLAR</u>	RATE	PRESS	ISIP	
Depth <u>4032</u>	Depth <u>1009</u>	From	To	Pre-Pad <u>AT 1006'</u>	Max		5 Min.	
Volume	Volume <u>5.8</u>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	<del>850</del> <u>AT 701'</u>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<u>13 3/8 AT 251'</u>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <u>LD</u>	Station Manager <u>SCOTT</u>	Treater <u>WORLDLEY</u>
Service Units <u>19907</u>	<u>35708-20920</u>	<u>19959-19860</u>
Driver Names <u>KEG</u>	<u>ROBERT</u>	<u>MEL L.</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1400</u>					<u>ON LOCATION</u>
<u>1430</u>	<u>850</u>		<u>1</u>	<u>1</u>	<u>FOUND PORT COLLAR AT 1006'</u> <u>PSI TEST CASING - 850#</u> <u>OPEN PORT COLLAR</u>
<u>1440</u>		<u>200</u>	<u>3</u>	<u>2</u>	<u>ESTABLISH INTERZON</u>
		<u>200</u>	<u>6</u>	<u>2</u>	<u>RATE - CONC. OUT OF 850 B.H.</u>
		<u>250</u>	<u>0</u>	<u>3</u>	<u>START MIX CEMENT</u>
		<u>250</u>	<u>52</u>	<u>3</u>	<u>CAPP. CEMENT OUT 850 B.H.</u> <u>* 120 SL. A-CUM CEMENT 3% CC,</u> <u>1/4" CEI MAKE AT 12.0 FT</u>
		<u>350</u>	<u>5</u>	<u>3</u>	<u>PUMP 5 BBL. H<sub>2</sub>O</u> <u>CLOSE PORT COLLAR</u>
<u>1500</u>	<u>850</u>				<u>PSI TEST CASING - 850#</u> <u>RUN 5 THS TBC</u>
<u>1515</u>	<u>150</u>		<u>15</u>	<u>2</u>	<u>CIRCULATE WELL CLEAN</u> <u>FULL TBC</u> <u>RUN BOT 4 COLLARS</u> <u>START DRILL SHOE IT - 14'</u>
<u>1744</u>					<u>ACID TRANSPORT ON LOC.</u>
<u>1830</u>					<u>FINISH FOR TODAY</u>
<u>2130</u>					<u>ON LOCATION 7/18/12</u>
<u>2800</u>					<u>DRILL OUT PACER SHOE AT 3:00 PM</u>
<u>1500</u>					

**TREATMENT REPORT**

Customer <i>L.D. DEWINE, INC.</i>	Lease No.	Date <i>7-18-12</i>
Lease <i>SUTTONSON SWD</i>	Well # <i>2</i>	
Field Order # <i>62761</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
Type Job <i>ACID - ACID</i>	Depth <i>4032</i>	County <i>RENO</i>
	Formation <i>ACB.</i>	State <i>KS</i>
		Legal Description <i>73-23-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shower <i>OPEN</i>	Hole	Acid <i>3000 gal/hr</i>	RATE	PRESS	ISIP	<i>UAC</i>
Depth	Depth	From <i>4032</i>	To <i>4500</i>	Pro-Pack <i>28% FE</i>	Max <i>6</i>	<i>1000</i>	5 Min.	
Volume	Volume	From	To	Pad	Min <i>3</i>	<i>200</i>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg <i>6</i>	<i>400</i>	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load <i>TBC-1024</i>	

Customer Representative <i>LD</i>	Station Manager <i>SCOTTY</i>	Treater <i>COROVAY</i>
Service Units <i>19907</i>	<i>33708-20720</i>	<i>12083-19813</i>
Driver Names <i>KE</i>	<i>ROB</i>	<i>PAF / MIKE L.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					DRAW NEXT 2 1/2 JOINTS
					WASH DOWN NEXT 10 JOINTS
					CIRCULATE 15 MINUTES ON BOTTOM - PULL 1 JOINT.
					HOOK PUMP TO TUBING
<i>1700</i>	<i>820</i>	<i>1000</i>	<i>100</i>	<i>5</i>	PUMP 100 BBL H <sub>2</sub> O TO FLUSH HOLE CLEAN
	<i>620</i>	<i>750</i>	<i>0</i>	<i>5</i>	START ACID
	<i>600</i>	<i>760</i>	<i>5</i>	<i>5</i>	ACID ON BOTTOM - 26 BBL
	<i>400</i>	<i>40</i>	<i>5</i>	<i>5</i>	LOST CIRC - 40 BBL
	<i>200</i>	<i>41</i>	<i>3</i>	<i>3</i>	CLOSE ANN.
	<i>200</i>	<i>41</i>	<i>3</i>	<i>3</i>	START REST OF ACID
	<i>400</i>	<i>43</i>	<i>6</i>	<i>6</i>	TREATING @ BPM - 400#
	<i>300</i>	<i>72</i>	<i>6</i>	<i>6</i>	FINISH ACID
	<i>300</i>	<i>0</i>	<i>6</i>	<i>6</i>	START FLUSH
	<i>500</i>	<i>30</i>	<i>6</i>	<i>6</i>	FINISH FLUSH
<i>1800</i>	<i>UAC</i>	<i>UAC</i>			ISIP - UAC ANN - UAC
					PULL TBC UP INTO CASING
<i>98-30</i>					JOB COMPLETE - HADON