

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087933

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142	API No. 15 - 15-121-28930-00-00
Name: Town Oil Company Inc.	
Address 1: 16205 W 287TH ST	W2 NE SE SW Sec. 16 Twp. 16 S. R. 24 Fast West
Address 2:  City: PAOLA State: KS Zip: 66071 + 8482  Contact Person: Lester Town  Phone: (913 ) 294-2125	990 Feet from North / South Line of Section 3130 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 6142	☐ NE ☐ NW ☑ SE ☐ SW  County: Miami
Name: Town Oil Company Inc.	Lease Name: Kuhn Well #: S-106
Wellsite Geologist: NA	Field Name. Pagla-Rantoul
Purchaser:	Producing Econotics. Pens
Designate Type of Completion:	Elevation: Ground: 1003 Kelly Bushing: _0
New Well ☐ Re-Entry ☐ Workover	Total Depth: 485 Plug Back Total Depth: 0
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ✔ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) Cathodic ☐ Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes VNo  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: 0  feet depth to: 20 W/ 3 sx cmt.
Operator:	
Well Name:Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Chloride content: 1500 ppm Fluid volume: 80 bbls  Dewatering method used: Evaporated  Location of fluid disposal if hauled offsite:
Commingled Permit #:  Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit#:	Quarter Sec TwpS. R [ ] East, West
GSW Permit #:	County: Permit #:
10/27/2011 10/27/2011 11/4/2011  Spud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Deems Gerison Date: 07/26/2012

Side Two



Operator Name: Tow	<u>/n Oil Company I</u>	nc		Lease	Name: _	Kuhn		_ Well #: _ <u>S</u>	-106	
Sec. 16 Twp. 16	s. R. <u>24</u>	✓ Eas	t 🔲 West	County	<sub>/:</sub> <u>Miar</u>	ni	- <del></del>			
INSTRUCTIONS: Sho time tool open and clo recovery, and flow rate line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in press st, along	ures, whether with final chart	shut-in pres	sure rea	ched static level	. hydrostatic pres	sures bottom	hole temperati	ire flui
Drill Stem Tests Taken (Attach Additional S	theets)		′es [∕] No		<b></b> ✓L	og Formatio	on (Top), Depth a	nd Datum	☐ Samp	ole
Samples Sent to Geole	ogical Survey	Y	′es ✓ No		Nam			Тор	Datur	n
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	□ Y	res ☑ No res ☑ No res ☑ No		Gami	na Ray				
ist All E. Logs Run:										
<u></u>	·	<del></del>	CASING	RECORD	√ N	w Used		·	··········	••
	Size Hole		ort all strings set- ze Casing	conductor, su		ermediate, product	7	T "	<del>' </del>	
Purpose of String	Drilled		t (In O.D.)	Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and P Additive	
Sruface	9	6.2500		10		20	Portland	3	50/50 POZ	-
Purpose:	Depth					JEEZE RECORD				
Perforate Protect Casing Plug Back TD	Top Bottom	Туре	of Cernent	# Sacks	Used		Type and	Percent Additives	: 	
Plug Off Zone	-									
Shots Per Foot	PERFORATIO Specify F	N RECOR	ID - Bridge Plug Each Interval Per	s Set/Type forated		Acid, Fra (A	cture, Shot, Cemen mount and Kind of M.	t Squeeze Reco		epth
								-		
- +				· · · · · · · · · · · · · · · · · · ·			***			
			<del></del>					<del></del>		
FUBING RECORD:	Size:	Set At:	<del></del> -	Packer At	- <del></del>	Liner Run:		<del></del>	1	
Date of First, Resumed P	roduction, SWD or ENH	R.	Producing Meth	nod:	ı []	Gas Lift [] o	ther (Explain)			- <del></del>
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate			Gas-Oil Ratio	Gra	ivity
DISPOSITION	OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTION	ON INTERVAL:	
[ ] Vented [ ] Sold (If vented, Subm	Used on Lease		open Hole		Dually		nmingled nit ACO-4)			
		) [] C	ther (Specify)				l			

	CONSOLIDATED				TICKET	NUMBER	33	064
	Chairt Salation of C	, ·		•	LOCATI	ON 19 17	aus	7
PO Box 884	i, Chanute, KS 66720	FIELD TICK	ET & TRE	Atalean an	FORÈM,	AN A g.	1.11 0	de
820-431-921	10 or 800-487-8676		CEME	ATMENT KE	PORT	•	•	
A/J-H-I	CUSTOMER#	WELL NAME & NI.	NBER	SEQTION	TOWNS	HIP I PA	NGE	100
CUSTOMER	1 7823   Su	<u>ha</u> 5	106	Sw 16			2,/	COUN
Jou	in Dil	• 10		山地域和原族民	物型型	STATE OF THE STATE		
MAILING ADD	-	74	†	TRUCKE	DRIVE		CKA	DRIVE
CITY	5 W 887		11 . 1	308	len	NI ON	好人	11/14
Papla	55	LGO 71	.   -	303	(Grant )	1 / K	21-	
JOB TYPE	2 LINS HOLE BIZ		L HOLE DEPTI	422		7810		-
CASING PEP	THORULL PIP		TUBING	1	CASING SI	E & WEIGHT	·	
BLURRY			WATER GAI/A	k	GENERIT ) E	_rehtto _Dankaj ni tti		
DISPLACEMENT	2,01,0405	MENT PSI	MIX PSI		RATE	LI TU EVENNOT		-
Dins	Teld con ten		E5796	1: shept	6/2/4	14	sen !	1
Dump	eel Wik 5	CEV ChE	ad a	f & But	en)	M:	red	
Pulled	12 250 F	THEE	20/10	0/0 50	11 10	10060	T.10	
72			1	0 541	Tace			
1000 i	sore-	HOOK to	M/		<del></del>	<del></del> -	<u> </u>	
Town	Dil winter	·		:		<del>- i - :</del>	<u> </u>	<del> </del>
	C ( 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del>.</del>	- La t					
			M.		A1,	1/	7. 1	
ACCOUNT	QUANITY OF TIMAUS	DE		SDV0C PO		m M	aids	e e
CODE 2405N	ETINU 10 YTINAUD		SCRIPTION of S	ERVICES OF PRO		UNIT PR		TOTAL
2405N	PTINU to YTINAUD	· PUMP CHARGE	SCRIPTION of S	ERVICES of PRO			ICB .	ГОТАL
2405N 2406 5407	BTINU TO YTINAUD	PUMP CHARGE MILEAGE	SCRIPTION of S	ERVICES or PRO			ICB .	
2405N		· PUMP CHARGE	SCRIPTION of S	ERVICES of PRO			ICB .	ГОТАL
1405N 2406 5707		PUMP CHARGE	SCRIPTION OF S	ERVICES or PRO			ICB .	107AL 25.00
2405N 2406 5407	12 min	PUMP CHARGE MILEAGE	SCRIPTION OF S	ERVICES or PRO			ICB G	10TAL 25.00 5.00
cong 7405N 7406 5707		PUMP CHARGE MILEAGE	SCRIPTION OF S	ERVICES or PRO			16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S	ERVICES or PRO	puct		ICB G	7.35
cong 7405N 7406 5707	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S	ERVICES or PRO	puct		16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S		puct		16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S		puct		16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S		puct		16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S		puct		16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S		puct		16   16   16   16   16   16   16   16	7.35
2405N 2405N 2406 570 7	12 min	PUMP CHARGE MILEAGE TO M	SCRIPTION OF S		puct		16   16   16   16   16   16   16   16	7.35
2405N 2406 5406 570 7	12 min	PUMP CHARGE MILEAGE TO M	FO Z		puct		16   16   16   16   16   16   16   16	7.35
2405N 2406 5406 570 7	12 min	PUMP CHARGE MILEAGE TO M	FO Z		puct		16   16   16   16   16   16   16   16	7.35
5405N 5406 5406 5707	12 min	PUMP CHARGE MILEAGE TO M	FO Z		puct	UNIT PR	16 G	7.35
CCDB 54050 5406 5407	13 min	PUMP CHARGE MILEAGE TO M	FO Z	200	puct	SALES TAX	16 43	7.35
CCDB FUESA F	12 min	PUMP CHARGE MILEAGE TO M  50 (GD) S.C.	FOZ	2	PUCT	SALES TAX ESTIMATED TOTAL	169 443 413	9.35 40