



KANSAS CORPORATION COMMISSION 1088631
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2: _____
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Allen Bangert
Phone: (214) 219-8883
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim musgrove
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/13/2012</u>	<u>03/19/2012</u>	<u>03/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23779-00-00

Spot Description: _____

NW SW NE NW Sec. 4 Twp. 15 S. R. 14 East West

675 Feet from North / South Line of Section

1375 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Russell

Lease Name: Driscoll Well #: 4

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 1762 Kelly Bushing: 1770

Total Depth: 3294 Plug Back Total Depth: 3270

Amount of Surface Pipe Set and Cemented at: 392 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 78000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Mai Oil Operations, Inc.

Lease Name: Maier License #: 5259

Quarter NW Sec. 3 Twp. 15 S. R. 14 East West

County: Russell Permit #: D30897

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 07/25/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerritor Date: 07/31/2012



1088631

Operator Name: Mai Oil Operations, Inc. Lease Name: Driscoll Well #: 4
 Sec. 4 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNDL DL Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Attached Top Attached Datum Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	392	60-40 Poz	225	2% gel, 3% CC
Production	7.875	5.5	14	3293	60-40 Poz	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3209-13	500 gal 15% HCL	

TUBING RECORD: Size: 2 7/8" Set At: 3265 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 04/23/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	15		50		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3209-13' O.A.</u>
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Driscoll 4
Doc ID	1088631

Tops

Anhydrite	776	+994
Tarkio Lime	2411	-641
Topeka	2674	-904
Heebner	-2904	-1134
Toronto	2921	-1151
Lansing	2962	-1192
Base Kansas City	3166	-1396
Arbuckle	3206	-1436

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 25, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23779-00-00
Driscoll 4
NW/4 Sec.04-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
 212 Main Street
 P.O. Box 215
 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
 Driscoll #4
 NW-SW-NE-NW (675' FNL & 1375' FWL)
 Section 14-15s-14w
 Russell County, Kansas
 Page 1

5 1/2" Production Casing

Contractor: Southwind Drilling Company (Rig #3)

Commenced: March 13, 2012

Completed: March 19, 2012

Elevation: 1770' K.B; 1768' D.F; 1762' G.L.

Casing program: Surface; 8 5/8" @ 392'
 Production; 3294'

Sample: Samples saved and examined 2200' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 2200 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Superior Well Services; Dual Induction, Compensated Density/Neutron Log and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	776	+994
Base Anhydrite	811	+959
Grand Haven	2338	-568
1 st Tarkio Sand	2348	-578
Dover	2365	-595
2 nd Tarkio Sand	2371	-601
Tarkio Lime	2411	-641
Willard	2431	-661
3 rd Tarkio Sand	2433	-663
Elmont	2472	-702
Howard	2612	-842
Topeka	2674	-904
Heebner	2904	-1134
Toronto	2921	-1151
Lansing	2962	-1192
Base Kansas City (area)	3166	-1396
Arbuckle	3206	-1436
Rotary Total Depth	3298	-1525
Log Total Depth	3294	-1524

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SAND SECTION

2348-2360' Sand; gray, very fine grained, highly shaley, no shows.

2ND TARKIO SAND SECTION

2371-2385' Sand; gray, very fine and fine grained, friable, fair porosity, shaley in part, brown stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #1 2344-2390'

Times: 45-45-45-45

Blow: Strong

Recovery: 341' gas in pipe
50' mud with oil scum
60' slightly oil and gas cut mud
(5% gas, 5% oil, 90% mud)
61' oil and gas cut watery mud
(25% gas, 15% oil, 10% water, 50% mud)

Pressures: ISIP 411 psi
FSIP 395 psi
IFP 31-61 psi
FFP 63-78 psi
HSH 1111-1059 psi

3RD TARKIO SECTION

2433-2838 Sand; gray, very fine grained, shaley, micaceous, shaley, few calcareous, no shows.

TOPEKA SECTION

2838-2850 Limestone; tan, gray, fossiliferous, poor porosity, no shows.

2853-2870' Limestone; cream, gray, finely crystalline, oolitic, chalky, poor pinpoint and intercrystalline type porosity, brown and dark brown stain, no of free oil and no odor in fresh samples.

TORONTO SECTION

2921-2930' Limestone; cream, tan, finely crystalline, poor porosity, questionable stain, no free oil and no odor in fresh samples.

LANSING SECTION

2963-2971' Limestone; cream, tan, finely crystalline, fossiliferous/oolitic, poor pinpoint porosity, spotty brown stain, no free oil and no odor in fresh samples.

2985-2992' Limestone; cream, tan, finely crystalline, oolitic, fair vuggy type porosity, golden brown stain, show of free oil and good odor in fresh samples.

3000-3010' Limestone; tan, finely crystalline, oolitic/fossiliferous, poor porosity, golden brown stain, trace free oil and good odor in fresh samples.

Drill Stem Test #2 2936-3020'

Times: 30-30-30-30

Blow: Weak

Recovery: 58' mud with oil scum

Pressures: ISIP 501 psi
 FSIP 475 psi
 IFP 50-65 psi
 FFP 69-73 psi
 HSH 1476-1430 psi

- 3040-3050' Limestone; cream, tan, finely crystalline, oolitic, poor porosity, dark brown stain, show of free oil (dead) and faint odor in fresh samples.
- 3050-3060' Limestone; cream, tan, finely crystalline, oolitic, poor pinpoint porosity, dark brown stain, no free oil and faint odor in fresh samples.
- 3060-3073' Limestone; cream, tan, oolitic, sub oomoldic, chalky, no shows.
- 3102-3118' Limestone; gray, tan, finely crystalline, few fossiliferous, poor porosity, trace gray chert.
- 3120-3131' Limestone; tan, oolitic, poor porosity, chalky, light brown stain, no free oil and no odor in fresh samples.
- 3140-3160' Limestone; tan, finely crystalline, oolitic, poorly developed porosity, light brown stain, no free oil and no odor in fresh samples.
- 3174-3184' Limestone; white, tan, finely crystalline, chalky, poor porosity, dense.

ARBUCKLE SECTION

- 3206-3210' Dolomite; white, cream, medium crystalline, fair intercrystalline porosity, dark brown stain, show of free oil and good odor in fresh samples.
- 3210-3215' Dolomite; cream, white, medium crystalline, fair intercrystalline and vuggy type porosity, dark brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #3 3180-3215'

Times: 30-30-30-45

Blow: Strong

Recovery: 186' gassy muddy oil
(20% gas, 60% oil, 20% mud)
206' very slightly mud cut gassy oil
(8% gas, 90% oil, 2% mud)

Pressures: ISIP 737 psi
FSIP 638 psi
IFP 38-111 psi
FFP 122-170 psi
HSH 1595-1618 psi

3215-3230' Dolomite; white, cream, medium crystalline, fair porosity, dark brown stain, show of free oil and strong odor in fresh samples.

3230-3250' Dolomite; as above.

3250-3260' Dolomite; white, cream, poorly developed porosity, trace stain, no free oil and no odor in fresh samples.

3260-3270' Dolomite; white, gray, fine and medium crystalline, fair to poor porosity, no shows.

3280-3290' Dolomite; as above, sucrosic in part, (barren).

3290-3295' Dolomite; white, cream, finely crystalline, poor visible porosity, sucrosic in part, no shows.

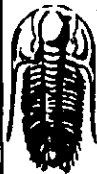
Rotary Total Depth 3295 (-1525)
Log Total Depth 3294 (-1524)

Recommendations:
5 1/2" production casing was set and cemented on the Driscoll #4.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mel Oil Operations
8411 Preston Rd
Dallas Tx 75225-5520
ATTN: Allen Bangert

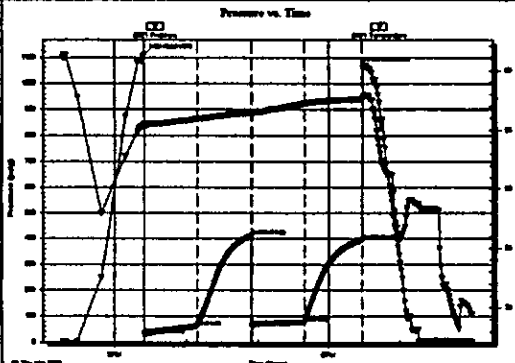
4-15a-14w
Driacoli #4
Job Ticket: 44808 DST#: 1
Test Start: 2012.03.15 @ 14:16:49

GENERAL INFORMATION:

Formation: Tankio
Cased: No Whipstock: ft (KB)
Time Tool Opened: 15:24:49
Time Test Ended: 20:00:49
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 44
Interval: 2344.00 ft (KB) To 2390.00 ft (KB) (TVD)
Total Depth: 2390.00 ft (KB) (TVD)
Reference Elevations: 1770.00 ft (KB)
1762.00 ft (CF)
Hole Diameter: 7.68 inches-Hole Condition: Good
KB to GR/CF: 8.00 ft

Serial #: 8321 Inside
Press@RunDepth: 77.82 psig @ 2351.00 ft (KB)
Start Date: 2012.03.15 End Date: 2012.03.15
Start Time: 14:18:50 End Time: 20:00:49
Capacity: 8000.00 psig
Last Calib.: 2012.03.15
Time On Btm: 2012.03.15 @ 15:24:19
Time Off Btm: 2012.03.15 @ 18:28:49

TEST COMMENT: FFP-Good blow BOB in 14 1/2 min
FSI-Weak surface blow back died out in 17 min
FFP-Strong blow BOB in 3 min
FSI-Weak surface blow back



PRESSURE SUMMARY

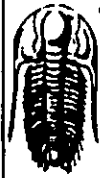
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1110.81	85.49	Initial Hydro-static
1	30.81	85.25	Open To Flow (1)
45	60.57	85.93	Shut-in(1)
90	411.12	86.45	End Shut-in(1)
91	63.18	86.40	Open To Flow (2)
135	77.82	87.20	Shut-in(2)
184	394.76	87.59	End Shut-in(2)
185	1059.47	87.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud with a scum of oil	0.25
60.00	SOCCM 5%G 5%O 90%M	0.30
61.00	GOCCM 25%G 15%O 10%W 50%M	0.76
0.00	341 Gp	0.00

Gas Rates

Cycle (inches)	Pressure (psig)	Gas Rate (MCFG)



TRIBBLE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 6411 Preston Rd
 Dallas Tx 75225-5520
 ATTN: Allen Bangert

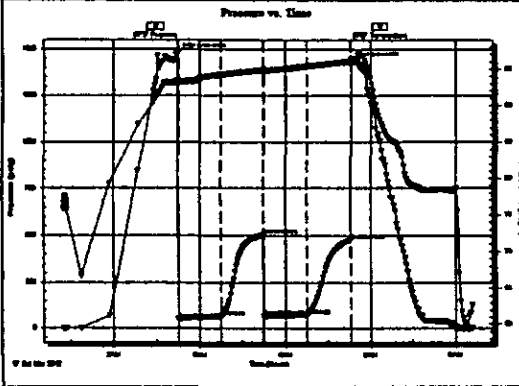
4-15a-14w
 Driscoll #4
 Job Ticket: 46296 DST#: 2
 Test Start: 2012.03.17 @ 01:25:00

GENERAL INFORMATION:

Formation: LMC "A-C"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:45:00
 Time Test Ended: 09:12:00
 Interval: 2936.00 ft (KB) To 3020.00 ft (KB) (TVD)
 Total Depth: 3020.00 ft (KB) (TVD)
 Hole Diameter: 7.88 Inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cody Bloodorn
 Unit No: 44
 Reference Elevations: 1770.00 ft (KB)
 1762.00 ft (CF)
 KB to GRVCF: 8.00 ft

Serial #: 5737 Outside
 Press@RunDepth: 73.70 psig @ 2943.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.17 End Date: 2012.03.17 Last Cellb.: 2012.03.17
 Start Time: 01:25:01 End Time: 06:12:00 Time On Btm: 2012.03.17 @ 02:44:30
 Time Off Btm: 2012.03.17 @ 04:46:30

TEST COMMENT: 30 - F- 3 1/2" Blow
 30 - IS- No blow back.
 30 - FF- 1" blow
 30 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1476.33	93.39	Initial Hydro-static
1	50.13	93.24	Open To Flow (1)
30	65.26	94.17	Shut-in(1)
60	501.94	94.81	End Shut-in(1)
61	69.40	94.65	Open To Flow (2)
91	73.70	95.32	Shut-in(2)
122	475.60	95.99	End Shut-in(2)
122	1430.78	96.44	Final Hydro-static

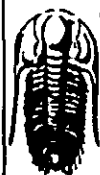
Recovery

Length (ft)	Description	Volume (bbl)
58.00	Mud, Oil Scum 100%LM	0.81

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MCFG)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Operations
8411 Preston Rd
Dallas Tx 75225-6520
ATTN: Allen Barger

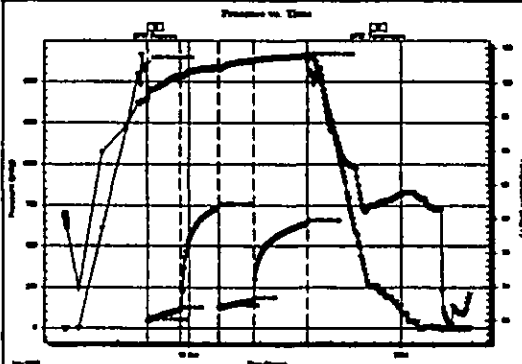
4-15e-14w Russell
Drillcoll #4
Job Ticket: 46297 DST#: 3
Test Start: 2012.03.17 @ 22:15:00

GENERAL INFORMATION:

Formation: Arbuckle
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:25:00
Time Test Ended: 03:57:30
Interval: 3186.00 ft (KB) To 3215.00 ft (KB) (TVD)
Total Depth: 3215.00 ft (KB) (TVD)
Hole Diameter: 7.88 Inches-Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Cody Bloodorn
Unit No: 44
Reference Elevations: 1770.00 ft (KB)
1782.00 ft (CF)
KB to GRVC: 8.00 ft

Serial #: 6737 Outside
Press@RunDepth: 170.24 psig @ 3186.00 ft (KB)
Start Date: 2012.03.17 End Date: 2012.03.18
Start Time: 22:15:01 End Time: 03:57:30
Capacity: 8000.00 psig
Last Calib.: 2012.03.18
Time On Btm: 2012.03.17 @ 23:24:30
Time Off Btm: 2012.03.18 @ 01:40:30

TEST COMMENT: 30 - F- B.O.B. in 6 Min.
30 - IS- 1/4" blow.
30 - FF- B.O.B. in 9 Min
30 - FS- 1 1/2" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1595.73	97.38	Initial Hydro-static
1	38.31	97.21	Open To Flow (1)
29	111.29	101.01	Shut-In(1)
61	737.65	102.06	End Shut-In(1)
61	122.60	101.85	Open To Flow (2)
90	170.24	103.10	Shut-In(2)
136	638.54	103.89	End Shut-In(2)
136	1618.74	104.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GMCO, 20%G, 20%M, 60%O	2.61
206.00	GMO, 2%M, 8%G, 90%O	2.89

* Recovery from multiple tests

Gas Rates

	Core (inches)	Pressure (psig)	Gas Rate (MDD)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Call 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5463

Date	3-13-12	Sec.	4	Twp.	15	Range	14	County	Russell	State	KS	On Location	Finish	1:30 PM	
Lease	Driscoll		Well No.	4		Location Russell, KS - S to Walter's Lane, 2nd									
Contractor	Southwind #3						Owner	K.N. EITko							
Type Job	Surface														
Hole Size	12 1/4"		T.D.	392'											
Csg.	8 5/8"		Depth	392'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	20'		Shoe Joint	20'											
Mees Line			Displace	23.5 BLS		Cement Amount Ordered 225 sq 60/40 - 3% CC, 2% Gel									

EQUIPMENT					
Pumptrk	15 No.	Cementor	Helmer	Common	135
Bulktrk	14 No.	Driver	Brian	Poz. Mix	90
Bulktrk	p.u. No.	Driver	Rick	Gel.	4
				Calcium	9

JOB SERVICES & REMARKS	
Remarks: Cement did Circulate.	
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 238
	Mileage

FLOAT EQUIPMENT	
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 - wooden plug
	Pumptrk Charge Surface
	Mileage 11

Signature <i>Jay Hines</i>	Tax _____ Discount _____ Total Charge _____
----------------------------	---

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3472

Date	3-18-12	Sec.	4	Twp.	15	Range	14	County	Russell	State	Ks	On Location		Finish	12:45 AM	
Lease	Discall		Well No.	4		Location Hwy 231 + Walters Lane, 2nd, 4th										
Contractor	Southwind #3					Owner: E/I to										
Type Job	Production					To Quality Oilwell Cementing, Inc. - You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.										
Hole Size	7 1/2"		T.D.	3295'		Charge To										
Csg.	5 1/2" 144 NR.		Depth	3293'		Main oil operations										
Tbg. Size			Depth			Street										
Tool			Depth			City										
Cement Left in Csg.	20.85'		Shoe Joint	20.85'		State										
Meas Line			Displace	80 BCS		The above was done to satisfaction and supervision of owner agent or contractor.										
EQUIPMENT												Cement Amount Ordered				
Pumptrk	15	No.	Cement	Cisco		Rick		100 ss 60/40 10% Salt 2% Gel 100% Gel Mud Ch...								
Bulktrk	3	No.	Helper	Cisco		Rick		Common								
Bulktrk	1	No.	Driver	Cody				Poz. Mix								
Bulktrk	1	No.	Driver	Rick				Gel.								
JOB SERVICES & REMARKS												Calcium				
Remarks:													Hulls			
Rat Hole	30 5x												Salt			
Mouse Hole	N/A												Flowseal			
Centralizers	1, 2, 3, 4, 5, 6, 7, 8, 10, 22, 24												Kol-Seal			
Baskets	11" 5+												Mud CLR 48			
D/V or Port Collar													CFL-117 or CD110 CAF 38			
pipe on bottom, break circulation												Sand				
pump 1000 gal. Mud Chk 4K												Handling				
plug Rat hole w/ 30 5x back to												Mileage				
50' casing + misc cement.												FLOAT EQUIPMENT				
Shut down, wash pump + line. P...												Guide Shoe				
Displaced with 80 BCS of water												Centralizer 11				
CFL pressure 750 #												Baskets 1 weather seal				
Land plug to 1500 #												AFU Inserts				
Released + held.												Float Shoe 1				
												Latch Down 1				
												Pumptrk Charge				
												Mileage				
												Tax				
												Discount				
												Total Charge				
Signature <i>[Handwritten Signature]</i>																

NO
Flowcel

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 31, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23779-00-00
Driscoll 4
NW/4 Sec.04-15S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/13/2012 and the ACO-1 was received on July 25, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department