



KANSAS CORPORATION COMMISSION 1088651
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Ted Pfau
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>06/28/2012</u>	<u>07/06/2012</u>	<u>07/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20817-00-00

Spot Description: _____
NE SW SW NW Sec. 13 Twp. 27 S. R. 22 East West
2300 Feet from North / South Line of Section
650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ford

Lease Name: Zupanec Well #: 2-13

Field Name: Konda

Producing Formation: None

Elevation: Ground: 2406 Kelly Bushing: 2420

Total Depth: 5047 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 60 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garbar Date: 07/31/2012



1088651

Operator Name: American Warrior, Inc. Lease Name: Zupanec Well #: 2-13
 Sec. 13 Twp. 27 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	270	Class A	175	3%CC,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Zupanec 2-13
Doc ID	1088651

Tops

Heebner	4175'	-1755
Douglas	4211'	-1791
Lansing	4310'	-1890
Stark	4612'	-2192
B/KC	4700'	-2280
Marmaton	4747'	-2327
Cherokee	4873'	-2453
Mississippian	4973'	-2553
Warsaw	5016'	-2596

OPERATOR

Company: American Warrior, Inc.
 Address: 3118 Cummings Road
 P.O. Box 399
 Garden City, KS 67846

Contact Geologist: Kevin Wiles
 Contact Phone Nbr: 620-275-2963
 Well Name: Zupanec #2-13
 Location: Sec 13 - T27S - R22W
 Pool:
 State: Kansas

API:
 Field: Konda Southeast
 Country: USA

Scale 1:240 Imperial

Well Name: Zupanec #2-13
 Surface Location: Sec 13 - T27S - R22W
 Bottom Location:
 API:
 License Number:
 Spud Date: 6/28/2012 Time: 12:00 PM
 Region: Ford County
 Drilling Completed: 2/2/2011 Time: 5:50 PM
 Surface Coordinates: 2300' FNL & 650' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 2410.80ft
 K.B. Elevation: 2420.80ft
 Logged Interval: 4000.00ft To: 0.00ft
 Total Depth: 0.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 2300' FNL
 E/W Co-ord: 650' FWL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530

Phone Nbr: 620-617-4091
 Logged By: Geologist Name: Ted Pfau

CONTRACTOR

Contractor: Val Energy, Inc.
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 6/28/2012 Time: 12:00 PM
 TD Date: 2/2/2011 Time: 5:50 PM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 2420.80ft Ground Elevation: 2410.80ft
 K.B. to Ground: 10.00ft

NOTES

ROCK TYPES

 Dolprim	 Lmst fw7>	 shale, gry	 shale, red
 Lmst fw<7	 shale, gm	 Carbon Sh	

ACCESSORIES

MINERAL

- ▲ Chert, dark
- ▲ Dolomitic
- ▲ Chert White

FOSSIL

- F Fossils < 20%
- ⊘ Oolite
- ⊘ Pellets
- ⊘ Oomoldic

TEXTURE

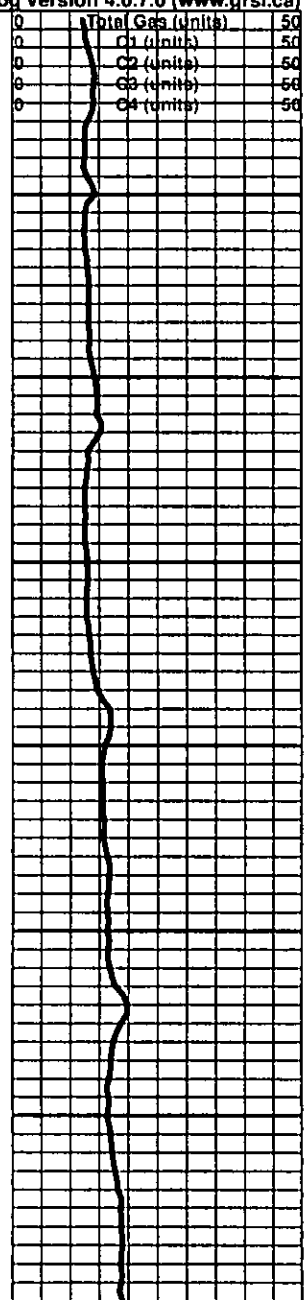
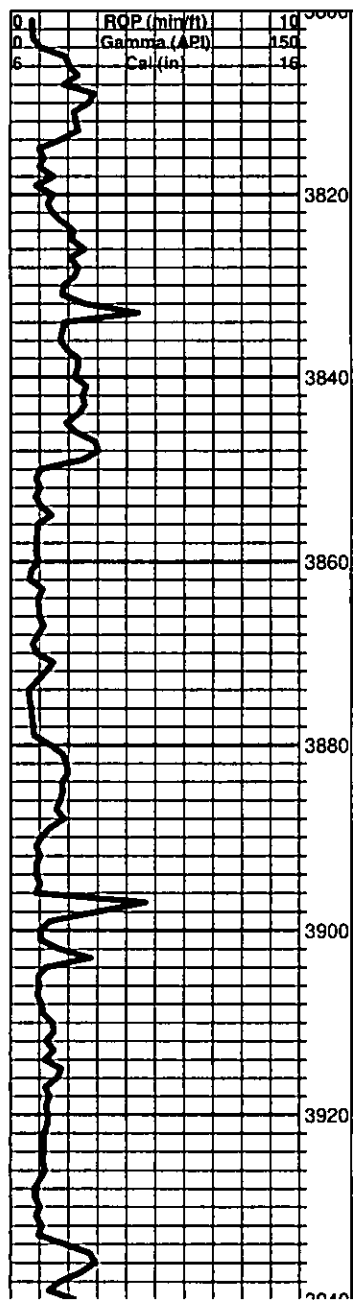
- C Chalky

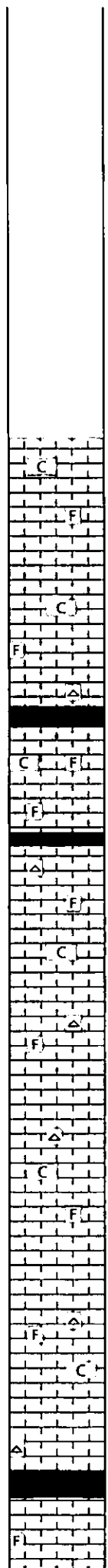
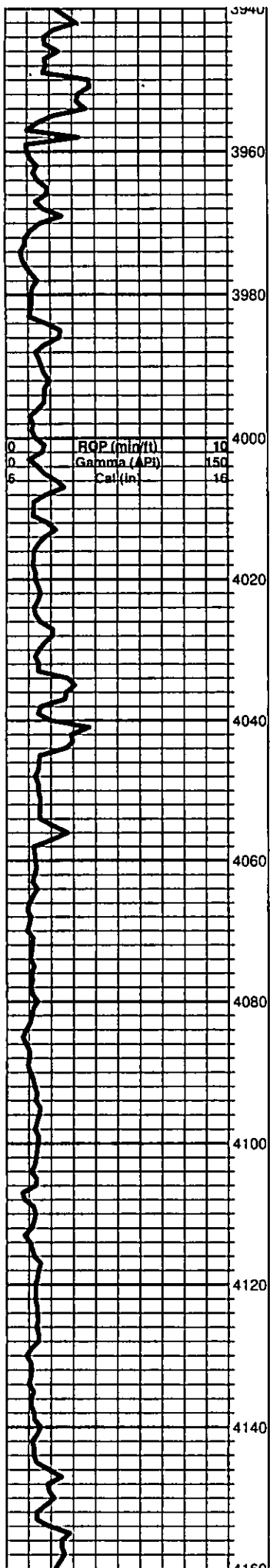
OTHER SYMBOLS

DST

- DST Int
- DST alt
- Core
- || tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Begin 10 ft wet and dry samples, 4000 ft

limestone, light gray, microcrystalline, fossiliferous, chalky, poor visible porosity, no shows, no odor, carrying red and gray shales

limestone, as above, with scattered chert

limestone, as above

limestone, cream to light gray, microcrystalline, fossiliferous, chalky, grainy, poor visible porosity, cherty, no shows, no odor

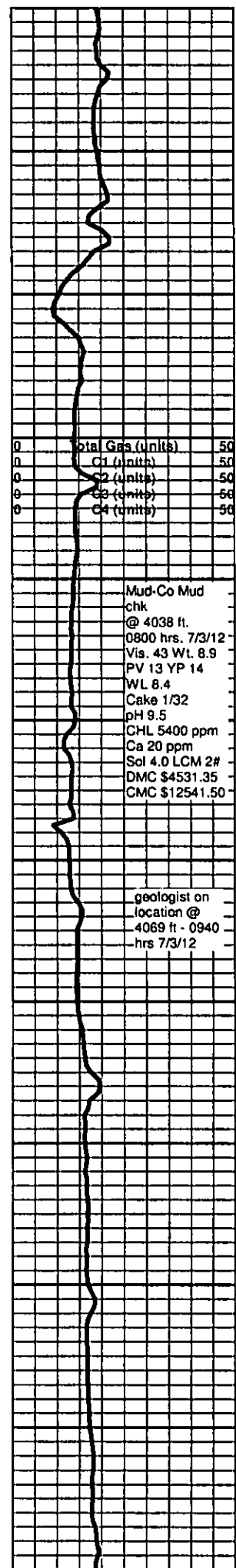
limestone, as above

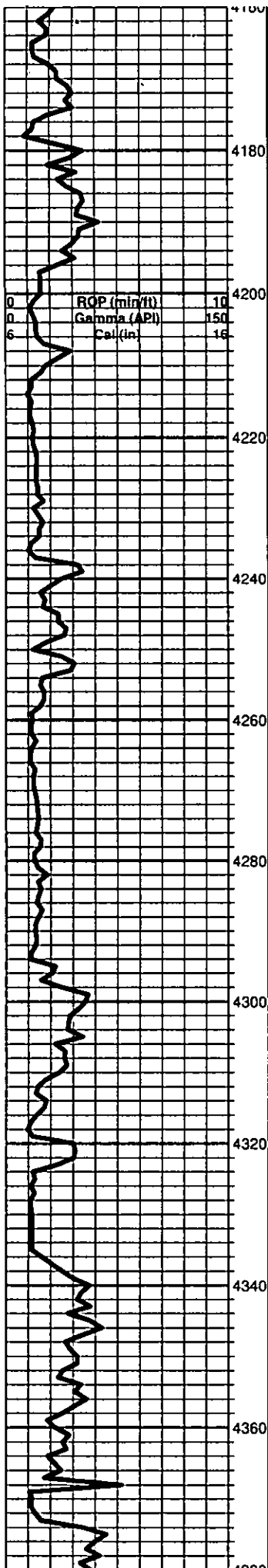
limestone, as above, with scattered pinpoint porosity

limestone, as above

limestone, as above, very chalky

limestone, cream, microcrystalline to fine crystalline, fossiliferous,





recrystallized in part, dense, poor visible porosity, chalky, no odor, no shows

Heebner 4175 -1755

shale, black, carbonaceous

limestone, cream to light gray, micro to fine crystalline, fossiliferous, very chalky, cherty, poor to fair visible porosity, no odor, no show, no fluorescence

Douglas 4211 -1791

shale, gray to dark gray, brick red, abundant limestone, very chlaky

shale, gray, red green

limestone, light tan to light gray, very fossiliferous, dense, poor visible porosity, slightly chalky, no odor, no shows

shale, gray, red, green

shale, as above

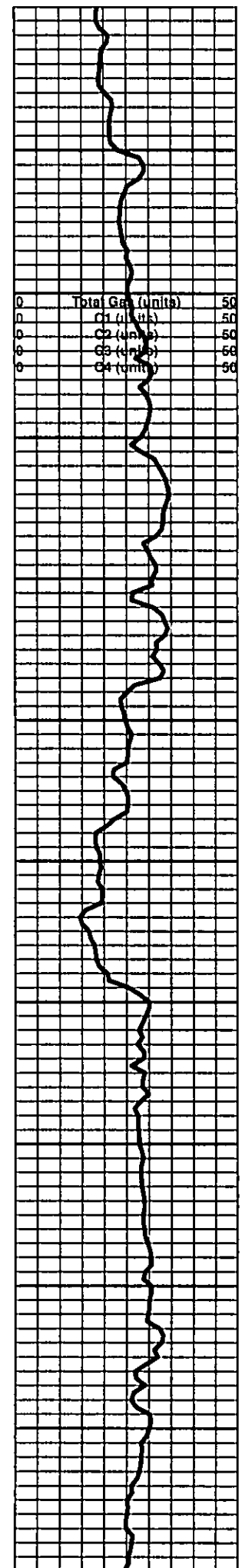
Lansing 4310 -1890

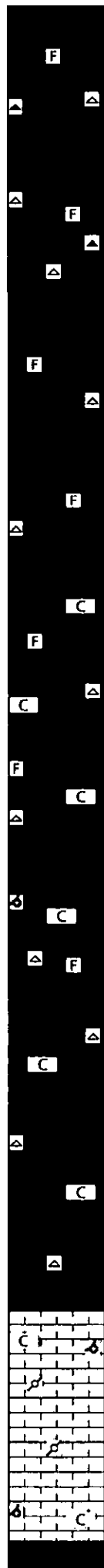
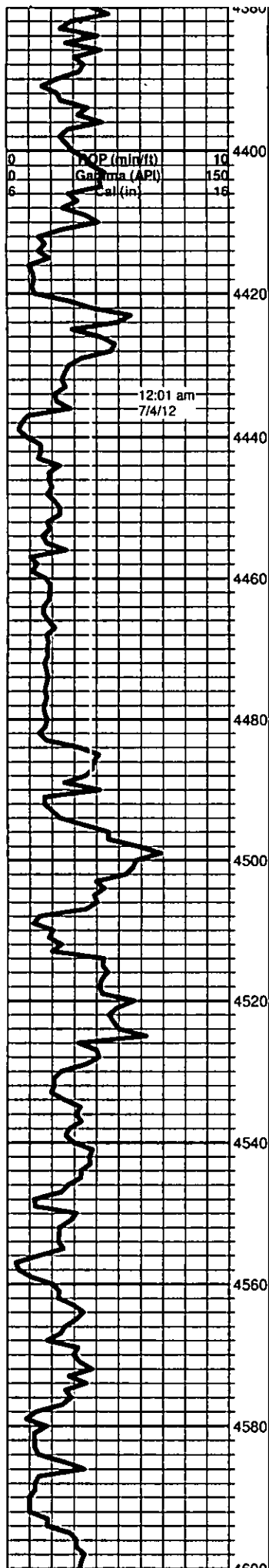
limestone, cream to light gray, microcrystalline, fossiliferous, dense, very chalky, scattered chert, poor visible porosity, no fluorescence, no odor, no shows

shale, gray, red

limestone, cream, mixed cryptocrystalline lithographic to fossiliferous, scattered recrystallization, chalky, abundant dark gray shale, no shows, no odor

limestone, as above





limestone, cream to light gray, dense, cryptocrystalline to microcrystalline, fossiliferous, scattered recrystallization, light chert and dark chert, less chalky, no visible porosity, mineral fluorescence from chert, no shows

limestone, cream to tan, fossiliferous, oolitic, poor to fair visible porosity, chert, off white to dark gray, no shows, no odor

limestone, tan to cream, cryptocrystalline, dense, fossiliferous, poor visible porosity, very dull green fluorescence, no odor, no shows

limestone, cream to tan, cryptocrystalline to fossiliferous, scattered oolitic, no visible porosity, cherty, no fluorescence, no odor, no show

limestone, as above, chalky, poor porosity

limestone, as above, more chalk, more chert

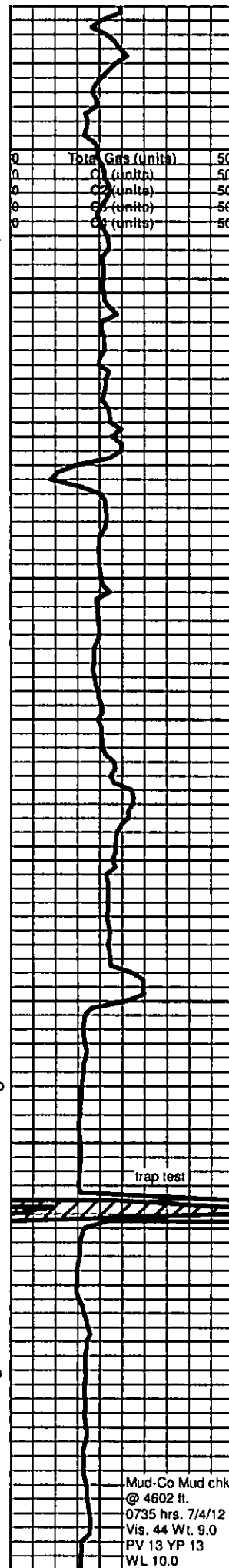
limestone, light gray, microcrystalline, fossiliferous, oomoldic in part, slightly chalky, cherty, poor visible porosity, no odor, no shows

limestone, cream, microcrystalline, trace fossiliferous, slightly chalky, no odor, no fluorescence, no shows, cherty, poor visible porosity

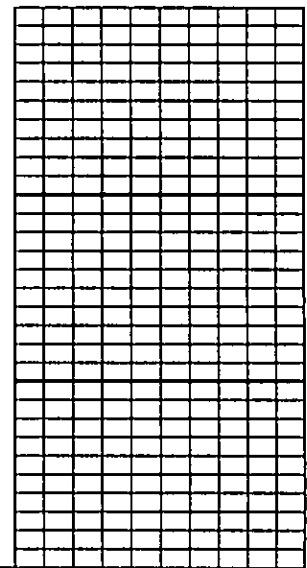
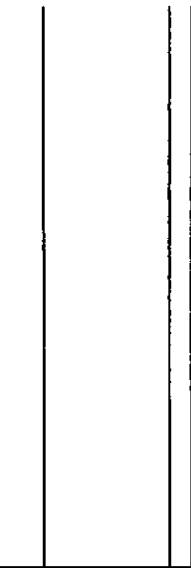
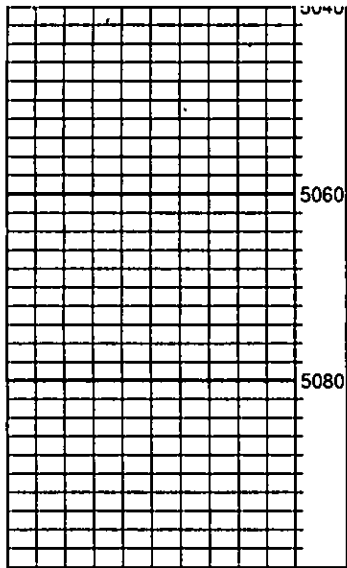
limestone, as above

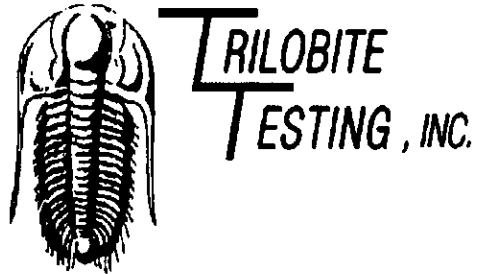
limestone, cream to light tan, oomoldic, pelletal, recrystallized in part, slightly chalky, fair to good oomoldic porosity, dull green fluorescence, no odor, no shows

limestone, as above



Mud-Co Mud chk.
@ 4602 ft.
0735 hrs. 7/4/12
Vis. 44 Wt. 9.0
PV 13 YP 13
WL 10.0





DRILL STEM TEST REPORT

Prepared For: **American Warrior INC**

PO Box 399
Garden City KS 67846

ATTN: Cecil O'Brate/ Ted P

Zupanee #2-13

13-27s-22w Ford,KS

Start Date: 2012.07.05 @ 20:04:19

End Date: 2012.07.06 @ 05:54:04

Job Ticket #: 47562 DST #: 1

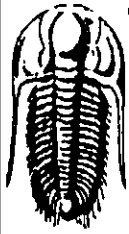
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.18 @ 10:24:08

American Warrior INC
13-27s-22w Ford,KS
Zupanee #2-13
DST # 1
Mississippi
2012.07.05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate/ Ted P

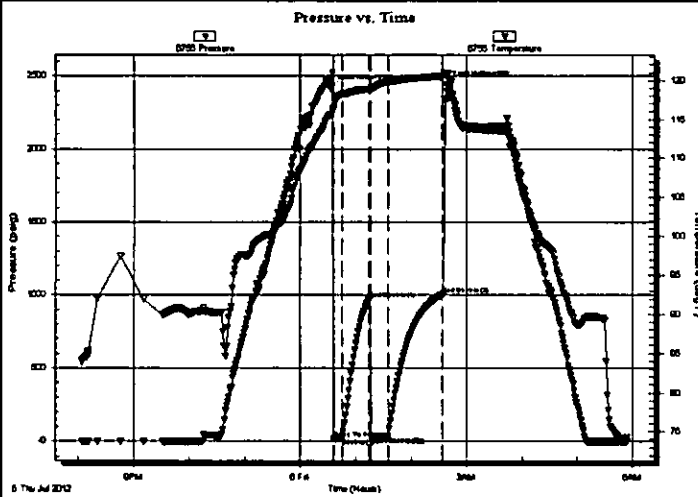
13-27s-22w Ford,KS
Zupanee #2-13
Job Ticket: 47562 DST#: 1
Test Start: 2012.07.05 @ 20:04:19

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 00:36:19
Time Test Ended: 05:54:04
Interval: **5000.00 ft (KB) To 5030.00 ft (KB) (TVD)**
Total Depth: **5030.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Chris Staats**
Unit No: **47**
Reference Elevations: **2420.00 ft (KB)**
2410.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **32.99 psig @ 5001.00 ft (KB)**
Start Date: **2012.07.05** End Date: **2012.07.06**
Start Time: **20:04:24** End Time: **05:54:04**
Capacity: **8000.00 psig**
Last Calib.: **2012.07.06**
Time On Btrm: **2012.07.06 @ 00:32:34**
Time Off Btrm: **2012.07.06 @ 02:38:19**

TEST COMMENT: IF: Strong blow BOB 3 min
IS: No blow back
FF: Strong blow BOB 10 sec
FS: No blow back



PRESSURE SUMMARY

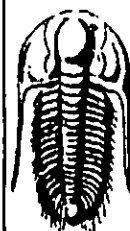
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2416.91	115.56	Initial Hydro-static
4	15.34	116.17	Open To Flow (1)
13	21.99	118.21	Shut-in(1)
43	969.61	118.89	End Shut-in(1)
45	29.28	118.86	Open To Flow (2)
63	32.99	119.81	Shut-in(2)
121	1002.88	120.55	End Shut-in(2)
126	2443.70	120.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	650' GIP	0.00
50.00	G,W,M 5%gas 45%water 50%mud	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior INC

13-27s-22w Ford,KS

PO Box 399
Garden City KS 67846

Zupanee #2-13

Job Ticket: 47562

DST#: 1

ATTN: Cecil O'Brate/ Ted P

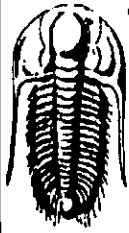
Test Start: 2012.07.05 @ 20:04:19

Tool Information

Drill Pipe:	Length: 4978.00 ft	Diameter: 3.80 inches	Volume: 69.83 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 69.83 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	5000.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4972.00	
Shut In Tool	5.00			4977.00	
Hydraulic tool	5.00			4982.00	
Jars	5.00			4987.00	
Safety Joint	3.00			4990.00	
Packer	5.00			4995.00	29.00 Bottom Of Top Packer
Packer	5.00			5000.00	
Stubb	1.00			5001.00	
Recorder	0.00	6773	Outside	5001.00	
Recorder	0.00	6755	Inside	5001.00	
Perforations	26.00			5027.00	
Bullnose	3.00			5030.00	30.00 Bottom Packers & Anchor
Total Tool Length:		59.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate/ Ted P

13-27s-22w Ford,KS
Zupanee #2-13
Job Ticket: 47562 **DST#: 1**
Test Start: 2012.07.05 @ 20:04:19

Mud and Cushion Information

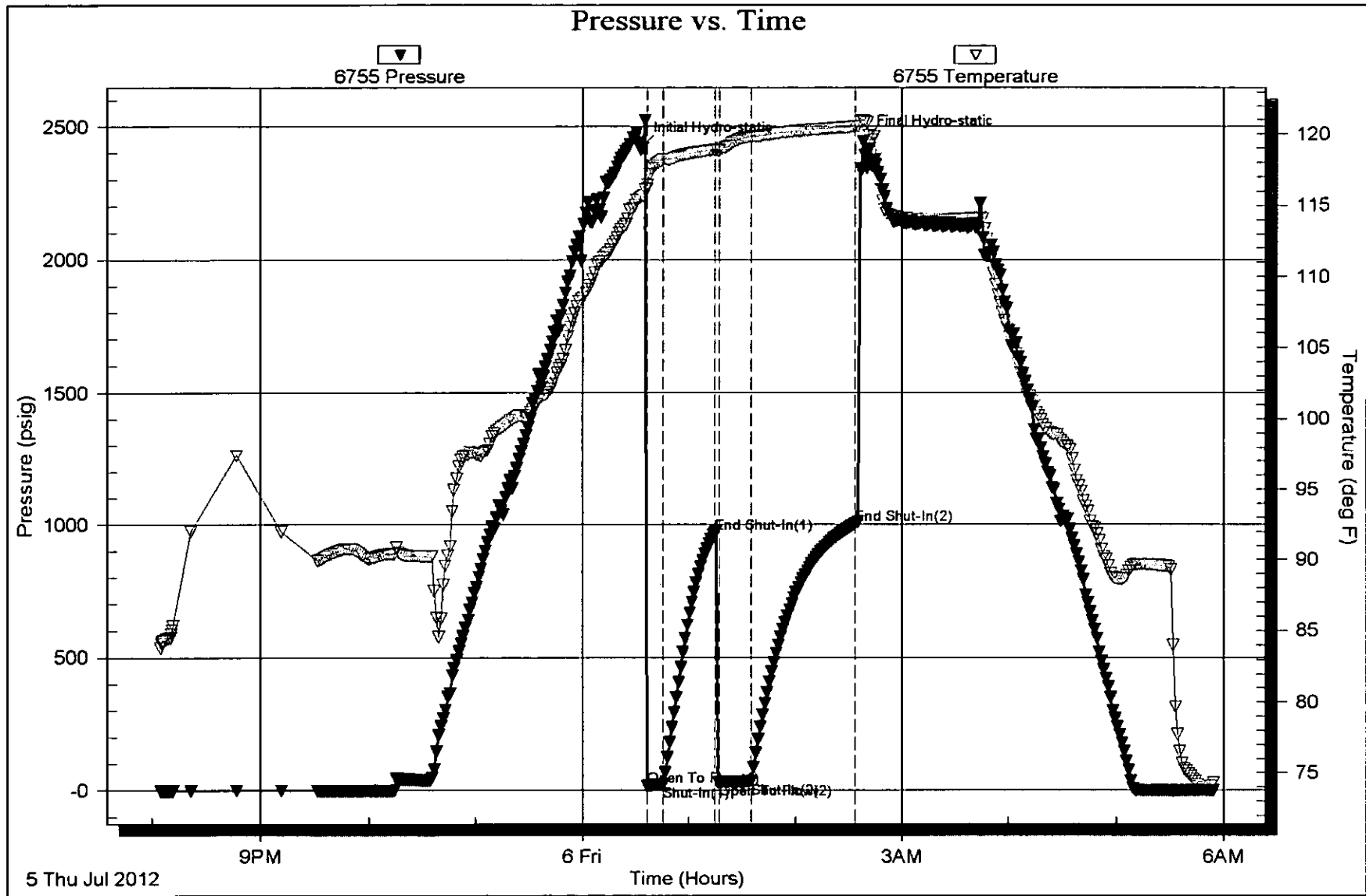
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4600.00 ppm			
Filter Cake: 0.02 inches			

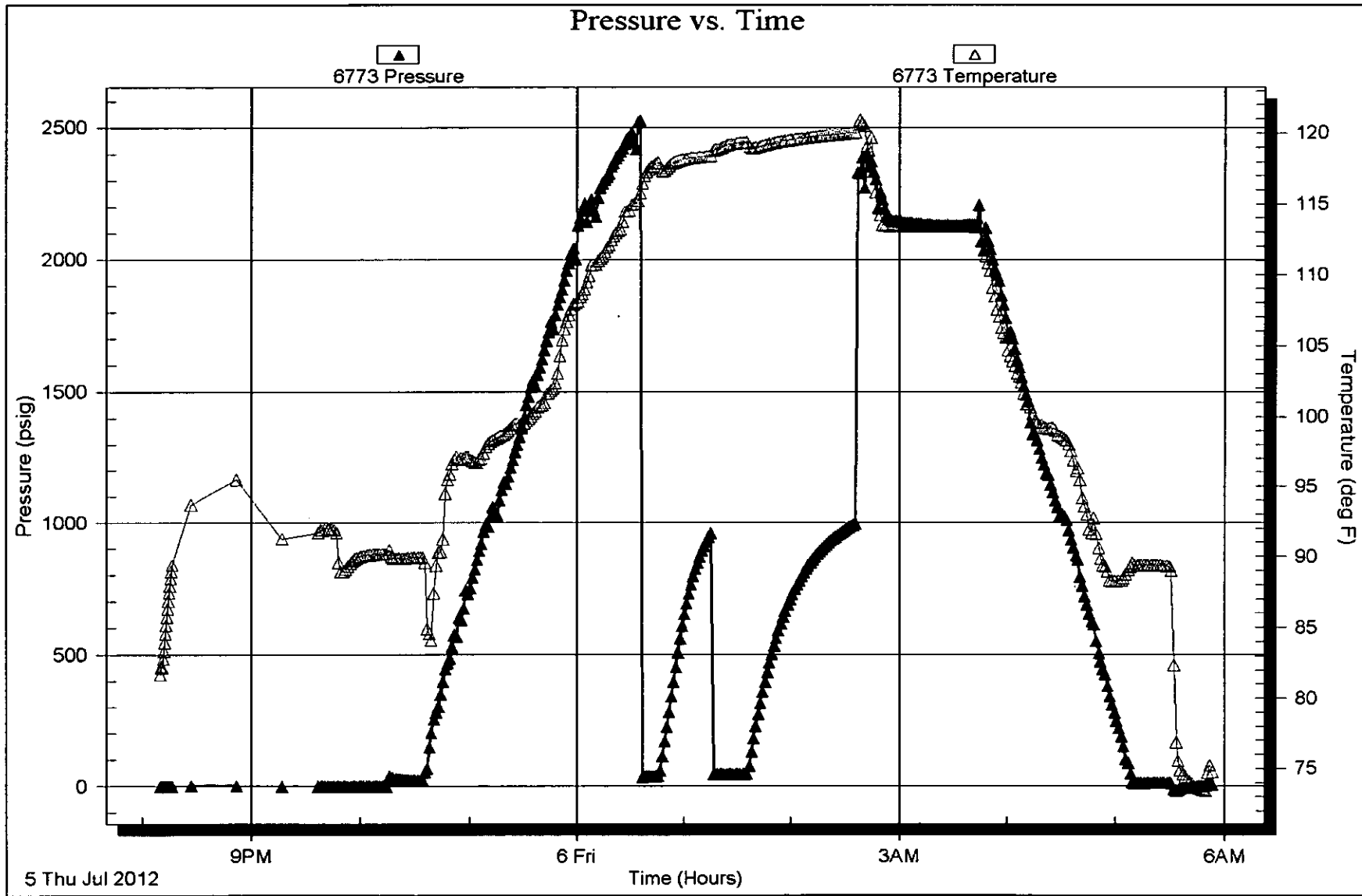
Recovery Information

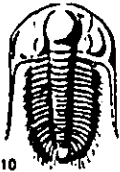
Recovery Table

Length ft	Description	Volume bbl
0.00	650' GIP	0.000
50.00	G,W,M 5%gas 45%water 50%mud	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47562

Well Name & No. Zupahac #2-13 Test No. 1 Date 7-5-12
 Company American Warrior INC Elevation 2420 KB 2410 GL
 Address 3118 Cummings RD PO box 399 Gardencity KS 67846
 Co. Rep / Geo. Cecilobrate \ TED Pfau Rig Val #1
 Location: Sec. 13 Twp. 27s Rge. 22w Co. Ford State KS

Interval Tested 5000 - 5030 Zone Tested Miss
 Anchor Length 30' Drill Pipe Run 4978 Mud Wt. 9.1
 Top Packer Depth 4995 Drill Collars Run 0 Vis S2
 Bottom Packer Depth 5000 Wt. Pipe Run 0 WL 10.0
 Total Depth 5030 Chlorides 4600 ppm System LCM 2FF

Blow Description IF: STRong blow BOB 3 min
IS1: NO blow back
FF: STRong blow BOB 10sec
FS2: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>650' GIP</u>	<u>100</u>			
<u>50</u>	<u>G,W,M</u>	<u>5</u>	<u>45</u>	<u>50</u>	

Rec Total 50 BHT 130 Gravity - API RW .03 @ 77 °F Chlorides 12,000 ppm

(A) Initial Hydrostatic <u>2416</u>	<input checked="" type="checkbox"/> Test	T-On Location <u>19:45</u>
(B) First Initial Flow <u>15</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>20:04</u>
(C) First Final Flow <u>21</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>00:36</u>
(D) Initial Shut-In <u>969</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2:40</u>
(E) Second Initial Flow <u>29</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>5:45</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>140 miles</u> 217	Comments _____
(G) Final Shut-In <u>1002</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2443</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>1892</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____

Initial Open 10
 Initial Shut-In 30
 Final Flow 20
 Final Shut-In 60

Sub Total 1892

Approved By Juan Pava Our Representative Ch [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 053665

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Crest Derby, KS

DATE <u>6-29-12</u>	SEC <u>13</u>	TWP <u>27</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>4 power</u>	WELL <u>2-13</u>	LOCATION <u>Spearsville, KS 10 south Ford</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Best 1/2 south, east into</u>			

CONTRACTOR <u>V91 Rig #1</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surf ace</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>270</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>270</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>1547</u>	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED <u>175 cks @ 16.25</u>	
<u>390 cc @ 2.10 gel</u>	
COMMON <u>175</u>	@ <u>16.25</u> <u>2,843.75</u>
POZMIX	@
GEL <u>4</u>	@ <u>21.25</u> <u>85.00</u>
CHLORIDE <u>6</u>	@ <u>58.20</u> <u>349.20</u>
ASC	@
HANDLING <u>190</u>	@ <u>2.10</u> <u>399.00</u>
MILEAGE <u>8.67 X 50 X</u>	@ <u>2.35</u> <u>1014.25</u>
TOTAL <u>4,675.02</u>	

EQUIPMENT

PUMP TRUCK # <u>291</u>	CEMENTER <u>Greg</u>
	HELPER <u>Kevin S</u>
BULK TRUCK # <u>402/AB</u>	DRIVER <u>Vince P</u>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on bottom, break circ
W/ 1/2 a unit, hook up cement
dump mix 175 cks @ 16.25
total 2862 cc gel. Release plug
displace 270 @ 2.10 = 567
total 2295 cc cement
1547 cc cement left
1748 cc cement @ 16.25 = 2843.75
190 @ 2.10 = 399.00
8.67 @ 50 @ 2.35 = 1014.25

SERVICE

DEPTH OF JOB <u>270</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum 50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD <u>Hum 50</u>	@ <u>4.00</u> <u>200.00</u>
	@
TOTAL <u>1675.00</u>	

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Parcell

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES 6,370.67

DISCOUNT 2578 1,592.66

IF PAID IN 30 DAYS
4,778.03

ALLIED OIL & GAS SERVICES, LLC 053230

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>7/6/12</u>	SEC <u>73</u>	TWP <u>27s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>8:15</u>	JOB START <u>1:45</u>	JOB FINISH <u>2:15</u>
LEASE <u>ZUPANEL</u> WELL # <u>2-13</u> LOCATION <u>N.E. Ford, KS</u>				COUNTY <u>Ford</u>		STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Val Rig #1

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 1500'

CASING SIZE 8 5/8 DEPTH 270'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1500

TOOL DEPTH

PRES. MAX 50 MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 200 sks

PERFS.

DISPLACEMENT 17.9 lb

OWNER American Warrior Inc

CEMENT AMOUNT ORDERED 250 sks 60:40.4 1/4 Fined

EQUIPMENT

PUMP TRUCK CEMENTER Virgil Newton

549/550 HELPER Lenny Baber

BULK TRUCK

46/467 DRIVER Angel Tapia

BULK TRUCK

DRIVER

COMMON	⊙		
POZMIX	⊙		
GEL	⊙		
CHLORIDE	⊙		
ASC	⊙		
<u>Abc 1A</u>	⊙	<u>250 sks</u>	<u>14.50 3625.00</u>
<u>Flaseal</u>	⊙	<u>62.5 lbs</u>	<u>2.70 168.75</u>
	⊙		
	⊙		
	⊙		
	⊙		
	⊙		
	⊙		
	⊙		
HANDLING	⊙	<u>250 sks</u>	<u>2.25 562.50</u>
MILEAGE	⊙	<u>262.5 sk/100</u>	<u>0.11 1388.75</u>
			TOTAL 5750.63

REMARKS:

102

Thank you!!!

SERVICE

DEPTH OF JOB	<u>1500'</u>		
PUMP TRUCK CHARGE	<u>Plug</u>		<u>1250.00</u>
EXTRA FOOTAGE		⊙	
MILEAGE (H)	<u>100</u>	⊙	<u>7.00 700.00</u>
MANFOLD		⊙	
Mileage (L)	<u>100</u>	⊙	<u>4.00 400.00</u>
		⊙	

TOTAL 2350.00

CHARGE TO American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	⊙		
	⊙		
	⊙		
	⊙		
	⊙		
	⊙		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
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SALES TAX (if Any) _____

TOTAL CHARGES \$8100.63

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Walter Purcell

SIGNATURE [Signature]